

Confide	ntiality Requested:	d:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1104116

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15 -
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.): ☐ If Workover/Re-entry: Old Well Info as follows: Operator: ☐ Well Name: ☐ Well Name:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
Original Comp. Date: Original Total Depth:	
□ Deepening □ Re-perf. □ Conv. to ENHR □ Conv. to SWD □ Plug Back □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Chloride content:ppm Fluid volume:bbls Dewatering method used: Location of fluid disposal if hauled offsite:
☐ ENHR Permit #: ☐ GSW Permit #:	Operator Name: Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSec. TwpS. REastWest County:Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:				_ Lease	Name: _			Well #:		
Sec Twp	S. R	East	West	Count	y:					
INSTRUCTIONS: Show open and closed, flowing and flow rates if gas to s	g and shut-in pressu surface test, along wi	res, whe th final c	ther shut-in pre chart(s). Attach	ssure rea extra she	ched stati et if more	c level, hydrosta space is neede	atic pressures, bod.	ottom hole temp	erature, fl	luid recovery,
Final Radioactivity Log, files must be submitted						gs must be ema	ailed to kcc-well-	logs@kcc.ks.go	v. Digital	electronic log
Drill Stem Tests Taken (Attach Additional She	eets)	Ye	es No				on (Top), Depth			Sample
Samples Sent to Geolog	gical Survey	Ye	es 🗌 No		Nam	е		Тор	L	Datum
Cores Taken Electric Log Run		☐ Ye	es No es No							
List All E. Logs Run:										
		Dana		RECORD	Ne					
	Size Hole		ert all strings set-c ze Casing		eight	ermediate, product	Type of	# Sacks	Type :	and Percent
Purpose of String	Drilled		t (In O.D.)		. / Ft.	Depth	Cement	Used		dditives
			ADDITIONAL	CEMENT	ING / SQL	IEEZE RECORD	1			
Purpose:	Depth Top Bottom	Туре	of Cement	# Sack	s Used		Type and	Percent Additives		
Perforate Protect Casing										
Plug Back TD Plug Off Zone										
Did you perform a hydraulic	fracturing treatment on	this well'	?			Yes	No (If No, s	skip questions 2 ar	nd 3)	
Does the volume of the total Was the hydraulic fracturing	-		_		_	Yes Yes	=	kip question 3) ill out Page Three	of the ACC	1 1)
was the hydraulic hacturing							140 (11 140, 1		or the ACC	<i>y-1)</i>
Shots Per Foot			RD - Bridge Plug Each Interval Perf				icture, Shot, Ceme mount and Kind of I	nt Squeeze Recor <i>Material Used)</i>	d	Depth
TUBING RECORD:	Size:	Set At:		Packer .	At:	Liner Run:	Yes N	0		
Date of First, Resumed Pr	oduction, SWD or ENH	R.	Producing Meth							
	1		Flowing	Pumpi	ng	Gas Lift (Other (Explain)			
Estimated Production Per 24 Hours	Oil Bt	ols.	Gas	Mcf	Wate	er E	Bbls.	Gas-Oil Ratio		Gravity
DISPOSITION	I OF GAS:		N.	METHOD Ω	F COMPLE	TION:		PRODUCTION	ON INTER\	 VAL:
Vented Sold	Used on Lease		Open Hole	Perf.	Dually	Comp. Co	mmingled			·
(If vented, Subm			Other (Specify)		(Submit)	ACO-5) (Sub	omit ACO-4) —			

Skyy Drilling, L.L.C.
Park Place – Becker Building
11551 Ash Street, Suite # 205
Leawood, Kansas 66211
Office (913) 499-8373
Fax (913) 766-1310

November 30, 2012

Company: Haas Petroleum, LLC

11551 Ash Street, # 205 Leawood, Kansas 66211

Lease: Mc Colt - 2 I HP

County: Woodson

Spot: SW SW NE SE Sec 35, Twp 23, R 14 E

Spud: November 27, 2012 API: 15-207-28381-00-00

TD: 1720'

Total Footage 1720' @ \$13.00 Per Foot:	\$22,360.00
Total Rig Time 16 Hours @ \$250.00 Per Hour	\$ 4,000.00
40' of 8 5/8 Casing @ \$12.30 Per Foot:	\$ 492.00
25 Sacks Cement @ \$11.00 Per Sack	\$ 275.00
Total Dozer Work 6 Hours \$100.00 Per Hour	<u>\$ 600.00</u>
TOTAL	\$27,727.00





TICKET NUMBER_ LOCATION EUTCKA FOREMAN RUSSEll mcloy

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

	020-701-0210 V	,, 000-40, 00,0	•		O LINEN	<u> </u>			
TRUCK# DRIVER TOTAL TRUCK# DRIVER TOTAL TRUCK# DRIVER TRUCK# DRIVER TRUCK# DRIVER TRUCK# DRIVER TRUCK# DRIVER TOTAL TRUCK# DRIVER	DATE	CUSTOMER#	WELL	NAME & NUMI	BER	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCK# DRIVER TRUCK# DRIVER HAAS Petroloum LLC MAILING ADDRESS 11551 Ash st ste 205 CITY STATE ZIP CODE Leawood KS 66211 LOB TYPELONGSTROTO OF HOLE SIZE 6314 HOLE DEPTH 1720 CASING SIZE & WEIGHT 4 1/2 10.5 M CASING DEPTH 1720 DRILL PIPE TUBING OTHER SLURRY WEIGHT 13.2 13.6 SLURRY VOL SO BEL WATER BAISK CEMENT LEFT IN CASING O DISPLACEMENT 28 BB DISPLACEMENT PSI BOD MIX PSI BOMP AND 1200 RATE REMARKS: SAFety Meeting R: 9 up to 4/2 CASING BETAK Circulation w/ 5 BB Fresh WATER, mix 155 SKS 60/40 PO2mix uy BB Gel 1/2 For Land Cement TAIL W 50 SKI T.S. W 5 KISSPAL DISPLACEMENT BILD IS. Shot Down WASH OF TIME thin Release 4/2 TOP ROBER Pluy DISPLACE W 28 BB Fresh WATER FINAL AMP PSJ ROW Burnd Plug to 1200 Check Float, Float Held Good Circulation All Times W 6 BB Surry to Surface. Close Flow Ditch w Annuals Full OF Co	11-30-2012	3451	Macalt	ュュー	HP	35	2.3	14	WDD SUN
MAILING ADDRESS 11551 Ash St StE 205 CITY STATE ZIP CODE LEAWOOD KS LG211 JOB TYPE Longstring O HOLE SIZE 634 HOLE DEPTH 1720 CASING SIZE & WEIGHT 41/2 10.5 M CASING DEPTH 1722 DRILL PIPE TUBING OTHER SLURRY WEIGHT 13.2 13. L SLURRY VOL SO Bb! WATER BAISK CEMENT LEFT IN CASING O DISPLACEMENT 28 Bb! DISPLACEMENT PSI 800 MIX PSI BUMP AMY 12ND RATE REMARKS: SAfety meeting R: 9 up to 41/2 CASING Briak Circulation w/5 Bb! fresh water, mix 155 SKS 60140 POZMIX uj Bb Gel 1/2 For Lead Cement Release 41/2 To P R. Bria Pluy Displace uj 28 Bb! fresh water final Rump PSJ ROW Burne Pluy to Bou Check Float, Float Held Good Circulation All Times uj 6 Bb! Surry to Surface. Close Flow Ditch w/ Annuas Full Of Ca Thanks Thanks COCOUNT ONANTY OF LINITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL	CUSTOMER		<u> </u>				建工程的工程的	理論認識學	是是是是是
MALLING ADDRESS 11551 Ash St StE 205 Leawood K5 Lowell Lowell Leawood K5 Lowell Leawood Chris m Leawood Chris B Ly 179	HAAS P	etroleum	LLC		_	TRUCK#	DRIVER	TRUCK#	DRIVER
LEAWOOD KS LG211 LEAWOOD KS LG211 LOB TYPE-bongstring O HOLE SIZE L3/4 HOLE DEPTH 1720 CASING SIZE & WEIGHT 4 1/2 10.5 M CASING DEPTH 1722 DRILL PIPE TUBING OTHER SLURRY WEIGHT 13.2 13. L SLURRY VOL SO Bb! WATER gal/sk CEMENT LEFT IN CASING O DISPLACEMENT 28 Bb! DISPLACEMENT PSI 800 MIX PSI BUMP Aby 1200 RATE REMARKS: SAfely Meeting Rig up to 4/2 CASING BECAK CIrculation w/ 5 Bb! fresh water, mix 155 SK's 60/40 POZMIX uf 82 Gel 1/2 For Lead tement TAIL w/ 50 SK's T.S. w/ 5 Kolsfal & 13.6 ShJ Down, wash out fumly this Release 4/2 Tot Raber Pluy Displace w/ 28 Bb! fresh water final Rump pst Routh Rump Plug to 1200 Check Float, Float Held Cood Circulation All Times w/ 6 Bb! Story to Sufface. Close Flow Ditch w/ Annulas Full OF Ce TOB Comptete, Tear Down. DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL]	445	Chris- B		
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DISPLACEMENT 28 86 DISPLACEMENT PSI 800 MIX PSI 8 WMP Alog 1200 RATE REMARKS: SAfety Meeting Rig up to 4 /2 CASING Break Circulation w/5 Bbl fresh water, mix 155 SKS 60140 PODMIX w/ 820 Gel 1/2 For Lead cement TAIL w/ 50 SKI T.S. w/5 Kolstal & 13.6 ShJ Down, wash out final thing Release 4/2 Top Ribber Pluy, Displace w/ 28 861 fresh water final thing PSJ Roo Brump Plug to 1200 Check Float, Float Held Good Circulation All Times w/ 6 861 Surry to Surface. Close Flow Ditch w/ Annulas Full Of Ca TOB Comptete, Tear Down. Thanks Chants of Brund Price Down. Description of Services of Product Unit price Total	CASING DEPTH	1722			_TUBING			OTHER	
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Bbl fresh water, mix 155 SKS 60140 POZMIX WY BB Gel 12 For LAD CEMENTAIL WY SO SKI T.S. WY 5 KOLSFAL & 13.6 Shot Down, wash out from this Release 4/2 Top Robert Pluy Displace wy 28 Bbl fresh water final Amp PSJ BOUT Bump Plug to 1200 Check Float, Float Held Good Circulation All Times wy 6 Bbl Storry to Surface. Close Flow Ditch w/ Annulas Full OF Catology Top Comptete, Tear Down. Thanks WY Comptete, Tear Down. Thanks WY Comptete Tear Down.			DISPLACEMENT	PSI_800	MIX PSI Bor	ip filing 1200s	RATE		
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TOB COMPTETE, TEAR DOWN. THANKS RUSSMOUD ACCOUNT CHANITY OF LINITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL	Timei 1.d	10 841 5	larry du	Sur FACE.	6/ose	Flow Dite	h wel An	INVIAS FU	1 OF COM
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ACCOUNT QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL				Ru	53811007	· · · · · ·			
		QUANITY	or UNITS				ODUCT	UNIT PRICE	TOTAL

		71 97100 7		
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE	10.30.60	1030.00
5406	45	MILEAGE	4.00	180.00
_//3/	155	60/40 Pozmix	12.55	1945, 25
///8 B	1070 [#]	Gel = 8 %	, 21	224,70
1107 A	8°#	Phenosen 1 1/2 Per/sk_	1. 29	103.20
112b A	50 skš	Thick set coment	19.20	960.00
1110 A	250 #	Kolsen S & Per/sic	.46	11.5.00
5407	2	BULK Trucks TON Mile Age X2	350.00	700.00
4464		4/2 TOP Ruber Plug	45.00	45.00
				5,303.15
			SALES TAX	247.10
rin 3737	<u></u>	<i>d</i> 50071	ESTIMATED TOTAL	5,550.85
UTHORIZTION	Kn When	TITLE TOOL PUSHOT	DATE	

i acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form. Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

December 07, 2012

Mark Haas Haas Petroleum, LLC 11551 ASH ST., STE 205 LEAWOOD, KS 66211

Re: ACO1 API 15-207-28381-00-00 McColt 2i-HP SE/4 Sec.35-23S-14E Woodson County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Mark Haas