



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1104484
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1104484

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	DUESER 1-4
Doc ID	1104484

All Electric Logs Run

Induction Array
Micro-Electric
Compensated Sonic
Litho Density Compensated Neutron

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 12, 2012

Jack Renfro
Forestar Petroleum Corporation
1801 BROADWAY # 900
DENVER, CO 80202-3858

Re: ACO1
API 15-101-22406-00-00
DUESER 1-4
NW/4 Sec.04-17S-29W
Lane County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jack Renfro

ALLIED OIL & GAS SERVICES, LLC 059073

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
West Bend, Ks

DATE <u>11-5-12</u>	SEC <u>4</u>	TWP. <u>17</u>	RANGE <u>29</u>	CALLED OUT <u>11-4-12</u> <u>8:00 PM</u>	ON LOCATION <u>11:30 PM</u>	JOB START <u>11-5-12</u> <u>2:00 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>Dease</u>		WELL # <u>1-4</u>	LOCATION <u>Healy 4 East, 1/8 North</u>			COUNTY <u>Lawe</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one) <u>NEW</u> <u>East into</u>							

CONTRACTOR Mason 22

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8" TD. 4665'

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2" DEPTH 2250'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT H₂O + Mud

EQUIPMENT

OWNER Same

CEMENT

AMOUNT ORDERED 300 lbs 60/40 490.25

kg # placed per Spec

COMMON	<u>180</u>	@ <u>17.90</u>	<u>3,222.00</u>
POZMIX	<u>120</u>	@ <u>9.35</u>	<u>1,122.00</u>
GEL	<u>10</u>	@ <u>23.90</u>	<u>538.20</u>
CHLORIDE		@	<u>234.00</u>
ASC		@	
<u>No Seal</u>	<u>75</u>	@ <u>2.97</u>	<u>222.75</u>
		@	
		@	
		@	
		@	
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		@	
		@	
		@	

PUMP TRUCK	CEMENTER <u>Tom Dickson /</u>
# <u>378</u>	HELPER <u>Jack France 2</u>
BULK TRUCK	
# <u>314-170</u>	DRIVER <u>Josh Gordon 2</u>
BULK TRUCK	
#	DRIVER

HANDLING	<u>321.66</u>	@	<u>2.48</u>	<u>797.71</u>
MILEAGE	<u>13.43 x 45</u>	@	<u>2.60</u>	<u>1,571.35</u>
			TOTAL	<u>7,973.39</u>
				<u>7169.99</u>

REMARKS:

Mud - 50 lbs at 2250'

80 lbs at 1430'

50 lbs at 700'

50 lbs at 290'

20 lbs at 60'

30 lbs in Stohle

20 lbs in Mawelele

Draper

SERVICE

DEPTH OF JOB	<u>2250'</u>
PUMP TRUCK CHARGE	<u>2433.53</u>
EXTRA FOOTAGE	@
MILEAGE	<u>Hum 45 @ 7.70 346.50</u>
MANIFOLD	@
	<u>Hum 45 @ 4.40 198.00</u>
	@

CHARGE TO: Credo Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 3028.09

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

PRINTED NAME Danny Johnston

SIGNATURE Danny Johnston

SALES TAX (If Any) 642.46 TOTAL _____

TOTAL CHARGES 10,581.48 10,197.86

DISCOUNT 28% 2,940.41 IF PAID IN 30 DAYS

7,561.07

Allow 2855.40

ALLIED OIL & GAS SERVICES, LLC 059070

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Heart Road K

DATE <u>10-27-12</u>	SEC <u>4</u>	TWP <u>17</u>	RANGE <u>29</u>	CALLED OUT _____	ON LOCATION <u>7:00AM</u>	JOB START <u>3:45 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Dueser</u>	WELL # <u>1-4</u>	LOCATION <u>Healy 4 East, 1/4 North</u>			COUNTY <u>Lane</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)		<u>East</u>			<u>1-01</u>	<u>6.3</u>	

CONTRACTOR Mudwin OWNER Sonne

TYPE OF JOB Spud case

HOLE SIZE <u>12 1/4"</u>	T.D. <u>2168'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>2168'</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS. _____	
DISPLACEMENT <u>116 bbls</u>	

EQUIPMENT

CEMENT AMOUNT ORDERED 17.5 cu Class A

39cc 290 gal

COMMON <u>175</u>	@ <u>17.90</u>	<u>3,132.50</u>
POZMIX _____	@ _____	_____
GEL <u>4</u>	@ <u>23.40</u>	<u>93.60</u>
CHLORIDE <u>6</u>	@ <u>64.00</u>	<u>384.00</u>
ASC _____	@ _____	_____

PUMP TRUCK # <u>3160</u>	CEMENTER <u>Tom D. Nelson</u>
BULK TRUCK # <u>432-170</u>	HELPER <u>Travis Hall</u>
BULK TRUCK # _____	DRIVER <u>Joel M. Nelson</u>
BULK TRUCK # _____	DRIVER _____

HANDLING <u>190.71</u>	@ <u>2.48</u>	<u>472.21</u>
MILEAGE <u>8.67 x 45%</u>	@ <u>2.60</u>	<u>1014.92</u>
TOTAL		<u>5,096.70</u>

REMARKS:
Rem 2168' of 8 5/8" csg. Break case. Used 17.5 cu Class A + 39cc 290 gal. Displaced with fresh #30.

390.15

TOTAL 5,096.70

Cemented and circulate

Rough

SERVICE

DEPTH OF JOB <u>2168'</u>		
PUMP TRUCK CHARGE	<u>1512.50</u>	
EXTRA FOOTAGE _____	@ _____	
MILEAGE <u>Hum 45</u>	@ <u>7.90</u>	<u>3,46.50</u>
MANIFOLD <u>Hum 45</u>	@ <u>4.40</u>	<u>198.00</u>

TOTAL 2,056.75

CHARGE TO: Credo Petroleum, Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 327.43

TOTAL CHARGES 7,153.45

DISCOUNT 25.00 1,788.94 IF PAID IN 30 DAYS

PRINTED NAME Danny Johnston

SIGNATURE Danny Johnston

5,365.99



DRILL STEM TEST REPORT

Prepared For: **Forestar Petroleum**

1801 Broadway Suite 900
Denver, CO 80202

ATTN: Charlie Sturdavant

#1-4 Dueser

S4-17s-29w Lane,KS

Start Date: 2012.11.01 @ 10:30:00

End Date: 2012.11.01 @ 17:33:30

Job Ticket #: 48481 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.11.13 @ 13:28:02



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Forestar Petroleum
 1801 Broadway Suite 900
 Denver, CO 80202
 ATTN: Charlie Sturdavant

S4-17s-29w Lane, KS
#1-4 Dueser
 Job Ticket: 48481 **DST#: 1**
 Test Start: 2012.11.01 @ 10:30:00

GENERAL INFORMATION:

Formation: **Kansas City**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:21:45
 Time Test Ended: 17:33:30
 Interval: **4120.00 ft (KB) To 4260.00 ft (KB) (TVD)**
 Total Depth: 4260.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Chuck Smith
 Unit No: 62
 Reference Elevations: 2833.00 ft (KB)
 2822.00 ft (CF)
 KB to GR/CF: 11.00 ft

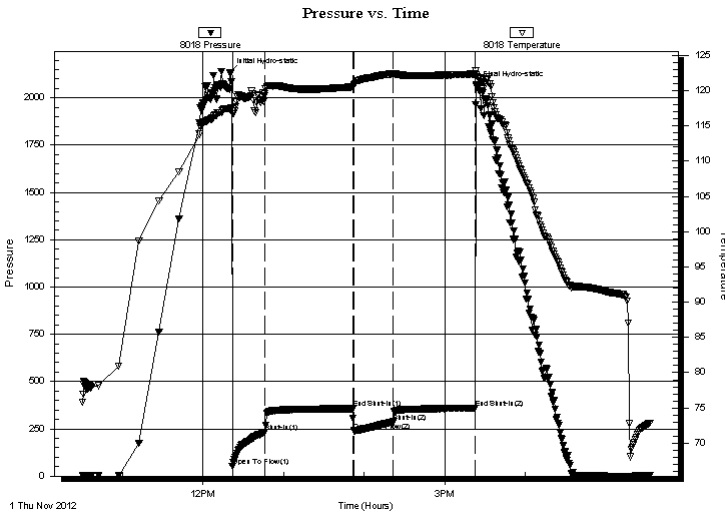
Serial #: 8018

Inside

Press @ Run Depth: 287.50 psig @ 4124.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.11.01 End Date: 2012.11.01 Last Calib.: 2012.11.01
 Start Time: 10:30:05 End Time: 17:33:29 Time On Btm: 2012.11.01 @ 12:20:00
 Time Off Btm: 2012.11.01 @ 15:23:45

TEST COMMENT: B.O.B. @ 8 1/2 min.
 No return.
 B.O.B. @ 26 min.
 No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2135.23	117.44	Initial Hydro-static
2	52.14	116.75	Open To Flow (1)
26	233.74	119.59	Shut-In(1)
92	356.88	120.53	End Shut-In(1)
93	238.19	120.87	Open To Flow (2)
122	287.50	122.39	Shut-In(2)
183	358.77	122.35	End Shut-In(2)
184	2067.62	122.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
297.00	MW 35m 65w	2.03
268.00	M 100m	3.76

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Forestar Petroleum
1801 Broadway Suite 900
Denver, CO 80202
ATTN: Charlie Sturdavant

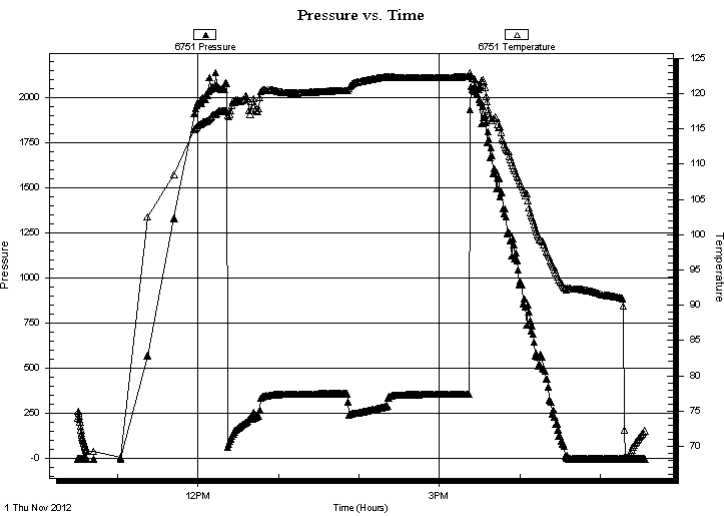
S4-17s-29w Lane, KS
#1-4 Dueser
Job Ticket: 48481 **DST#: 1**
Test Start: 2012.11.01 @ 10:30:00

GENERAL INFORMATION:

Formation: **Kansas City**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)
Time Tool Opened: 12:21:45 Tester: Chuck Smith
Time Test Ended: 17:33:30 Unit No: 62
Interval: **4120.00 ft (KB) To 4260.00 ft (KB) (TVD)** Reference Elevations: 2833.00 ft (KB)
Total Depth: 4260.00 ft (KB) (TVD) 2822.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 11.00 ft

Serial #: 6751 Outside
Press @ Run Depth: psig @ 4124.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.11.01 End Date: 2012.11.01 Last Calib.: 2012.11.01
Start Time: 10:30:05 End Time: 17:33:24 Time On Btm:
Time Off Btm:

TEST COMMENT: B.O.B. @ 8 1/2 min.
No return.
B.O.B. @ 26 min.
No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
297.00	MW 35m 65w	2.03
268.00	M 100m	3.76

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Forestar Petroleum
1801 Broadway Suite 900
Denver, CO 80202
ATTN: Charlie Sturdavant

S4-17s-29w Lane,KS
#1-4 Dueser
Job Ticket: 48481 **DST#: 1**
Test Start: 2012.11.01 @ 10:30:00

Tool Information

Drill Pipe:	Length: 3878.00 ft	Diameter: 3.80 inches	Volume: 54.40 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 235.00 ft	Diameter: 2.25 inches	Volume: 1.16 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 55.56 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.50 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	4120.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	140.00 ft			
Tool Length:	167.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4093.50	
Shut In Tool	5.00			4098.50	
Hydraulic tool	5.00			4103.50	
Jars	5.00			4108.50	
Safety Joint	2.50			4111.00	
Packer	5.00			4116.00	27.50 Bottom Of Top Packer
Packer	4.00			4120.00	
Stubb	1.00			4121.00	
Perforations	3.00			4124.00	
Recorder	0.00	8018	Inside	4124.00	
Recorder	0.00	6751	Outside	4124.00	
Perforations	7.00			4131.00	
Change Over Sub	1.00			4132.00	
Drill Pipe	124.00			4256.00	
Change Over Sub	1.00			4257.00	
Bullnose	3.00			4260.00	140.00 Bottom Packers & Anchor
Total Tool Length:	167.50				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum

S4-17s-29w Lane,KS

1801 Broadway Suite 900
Denver, CO 80202

#1-4 Dueser

Job Ticket: 48481

DST#: 1

ATTN: Charlie Sturdavant

Test Start: 2012.11.01 @ 10:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

37000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
297.00	MW 35m 65w	2.025
268.00	M 100m	3.759

Total Length: 565.00 ft Total Volume: 5.784 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

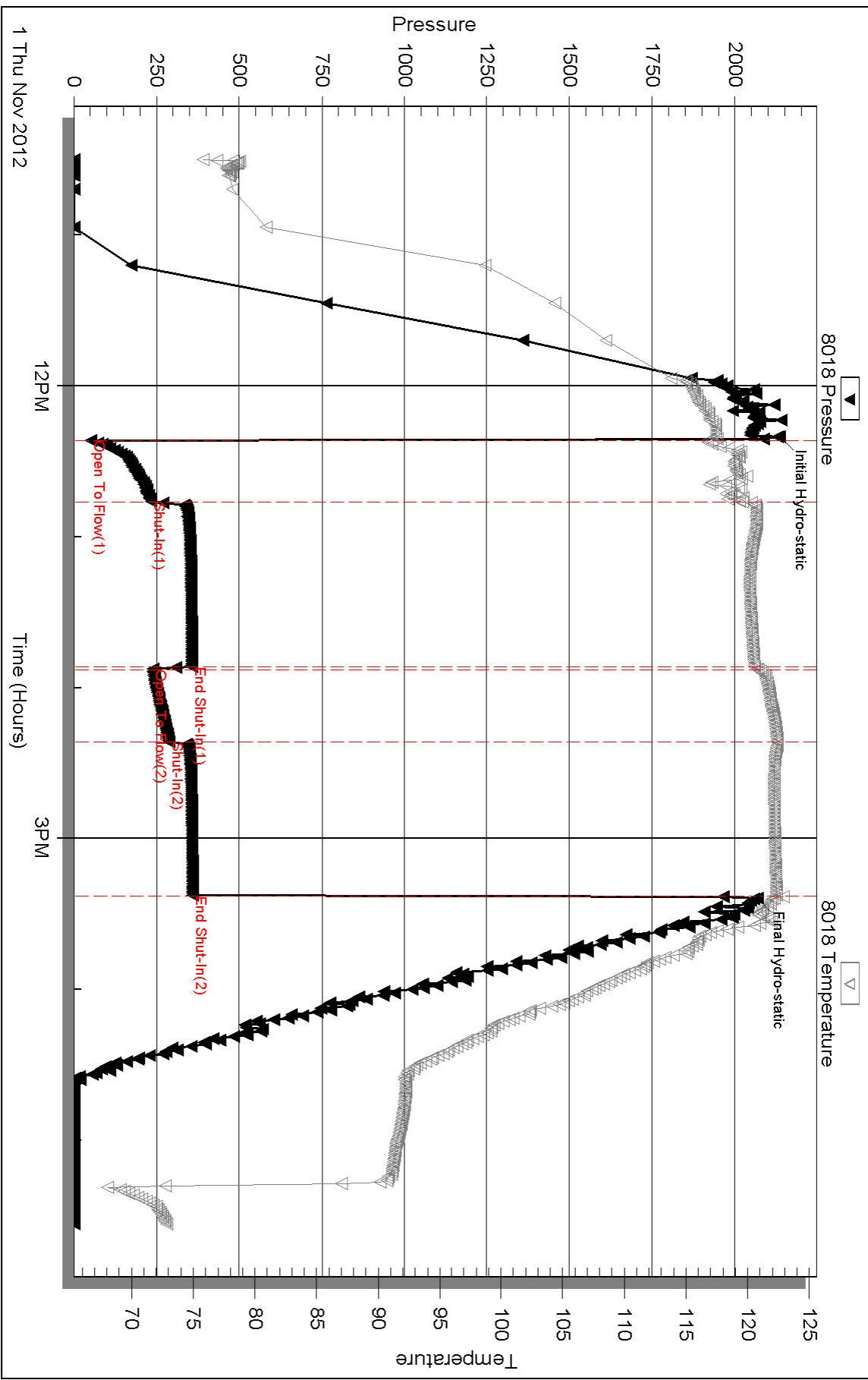
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW: .201 @ 70 Degrees F = 37000 PPM

Pressure vs. Time

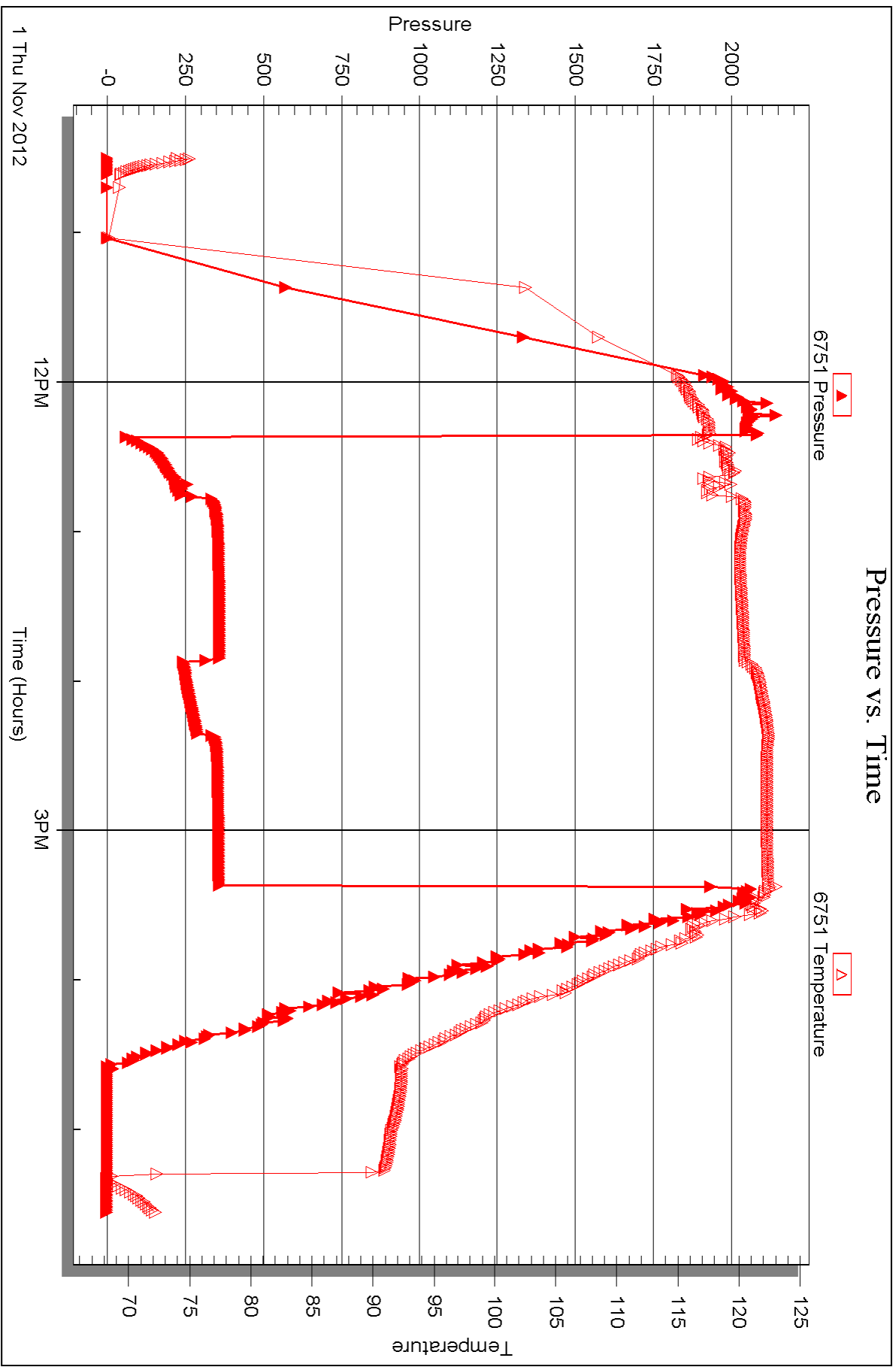


Serial #: 6751

Outside Forestar Petroleum

#1-4 Diesel

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Forestar Petroleum**

1801 Broadway Suite 900
Denver, CO 80202

ATTN: Charlie Sturdavant

#1-4 Dueser

S4-17s-29w Lane,KS

Start Date: 2012.11.02 @ 11:43:00

End Date: 2012.11.02 @ 18:57:00

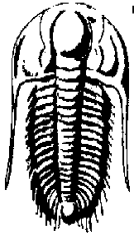
Job Ticket #: 48482 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.11.13 @ 13:27:21



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Forestar Petroleum
1801 Broadway Suite 900
Denver, CO 80202
ATTN: Charlie Sturdavant

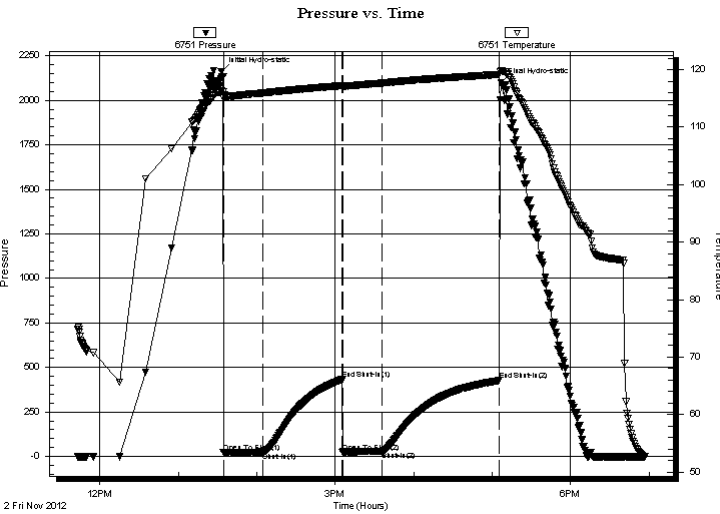
S4-17s-29w Lane, KS
#1-4 Dueser
Job Ticket: 48482 **DST#: 2**
Test Start: 2012.11.02 @ 11:43:00

GENERAL INFORMATION:

Formation: **Marmaton**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:34:24
Time Test Ended: 18:57:00
Interval: **4260.00 ft (KB) To 4420.00 ft (KB) (TVD)**
Total Depth: 4420.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Chuck Smith
Unit No: 62
Reference Elevations: 2833.00 ft (KB)
2822.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6751 Outside
Press @ RunDepth: 27.76 psig @ 4264.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.11.02 End Date: 2012.11.02 Last Calib.: 2012.11.02
Start Time: 11:43:05 End Time: 18:56:59 Time On Btm: 2012.11.02 @ 13:33:00
Time Off Btm: 2012.11.02 @ 17:07:00

TEST COMMENT: 1/2" Blow .
No return.
No blow .
No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2163.32	116.27	Initial Hydro-static
2	21.76	115.02	Open To Flow (1)
32	25.54	115.94	Shut-In(1)
93	432.40	117.23	End Shut-In(1)
93	24.97	116.98	Open To Flow (2)
123	27.76	117.65	Shut-In(2)
213	426.72	119.17	End Shut-In(2)
214	2099.85	119.87	Final Hydro-static

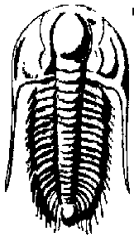
Recovery

Length (ft)	Description	Volume (bbl)
5.00	M 100m	0.02

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Forestar Petroleum
1801 Broadway Suite 900
Denver, CO 80202
ATTN: Charlie Sturdavant

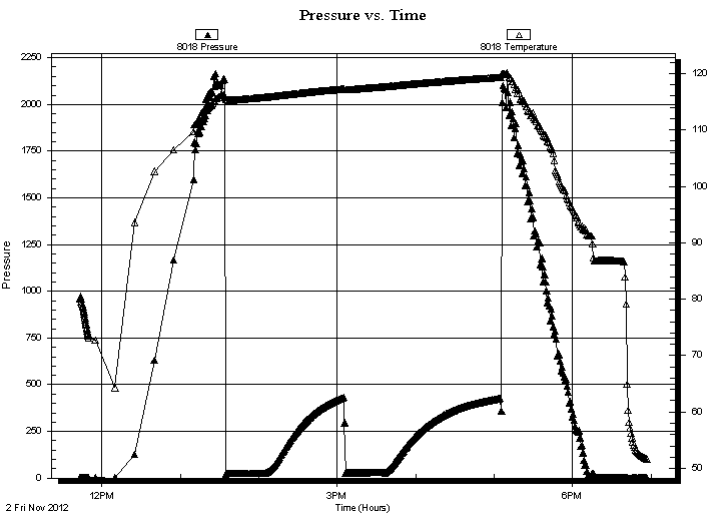
S4-17s-29w Lane, KS
#1-4 Dueser
Job Ticket: 48482 **DST#: 2**
Test Start: 2012.11.02 @ 11:43:00

GENERAL INFORMATION:

Formation: **Marmaton**
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 13:34:24 Tester: Chuck Smith
 Time Test Ended: 18:57:00 Unit No: 62
 Interval: **4260.00 ft (KB) To 4420.00 ft (KB) (TVD)** Reference Elevations: 2833.00 ft (KB)
 Total Depth: 4420.00 ft (KB) (TVD) 2822.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 11.00 ft

Serial #: 8018 **Inside**
 Press @ Run Depth: psig @ 4264.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.11.02 End Date: 2012.11.02 Last Calib.: 2012.11.02
 Start Time: 11:43:05 End Time: 18:56:59 Time On Btm:
 Time Off Btm:

TEST COMMENT: 1/2" Blow.
 No return.
 No blow.
 No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	M 100m	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Forestar Petroleum
1801 Broadway Suite 900
Denver, CO 80202
ATTN: Charlie Sturdavant

S4-17s-29w Lane,KS
#1-4 Dueser
Job Ticket: 48482 **DST#: 2**
Test Start: 2012.11.02 @ 11:43:00

Tool Information

Drill Pipe:	Length: 4005.00 ft	Diameter: 3.80 inches	Volume: 56.18 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 235.00 ft	Diameter: 2.25 inches	Volume: 1.16 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 57.34 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.50 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4260.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	160.00 ft			
Tool Length:	187.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4233.50	
Shut In Tool	5.00			4238.50	
Hydraulic tool	5.00			4243.50	
Jars	5.00			4248.50	
Safety Joint	2.50			4251.00	
Packer	5.00			4256.00	27.50 Bottom Of Top Packer
Packer	4.00			4260.00	
Stubb	1.00			4261.00	
Perforations	3.00			4264.00	
Recorder	0.00	8018	Inside	4264.00	
Recorder	0.00	6751	Outside	4264.00	
Perforations	27.00			4291.00	
Change Over Sub	1.00			4292.00	
Drill Pipe	124.00			4416.00	
Change Over Sub	1.00			4417.00	
Bullnose	3.00			4420.00	160.00 Bottom Packers & Anchor
Total Tool Length:	187.50				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum

S4-17s-29w Lane,KS

1801 Broadway Suite 900
Denver, CO 80202

#1-4 Dueser

Job Ticket: 48482

DST#: 2

ATTN: Charlie Sturdavant

Test Start: 2012.11.02 @ 11:43:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	M100m	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

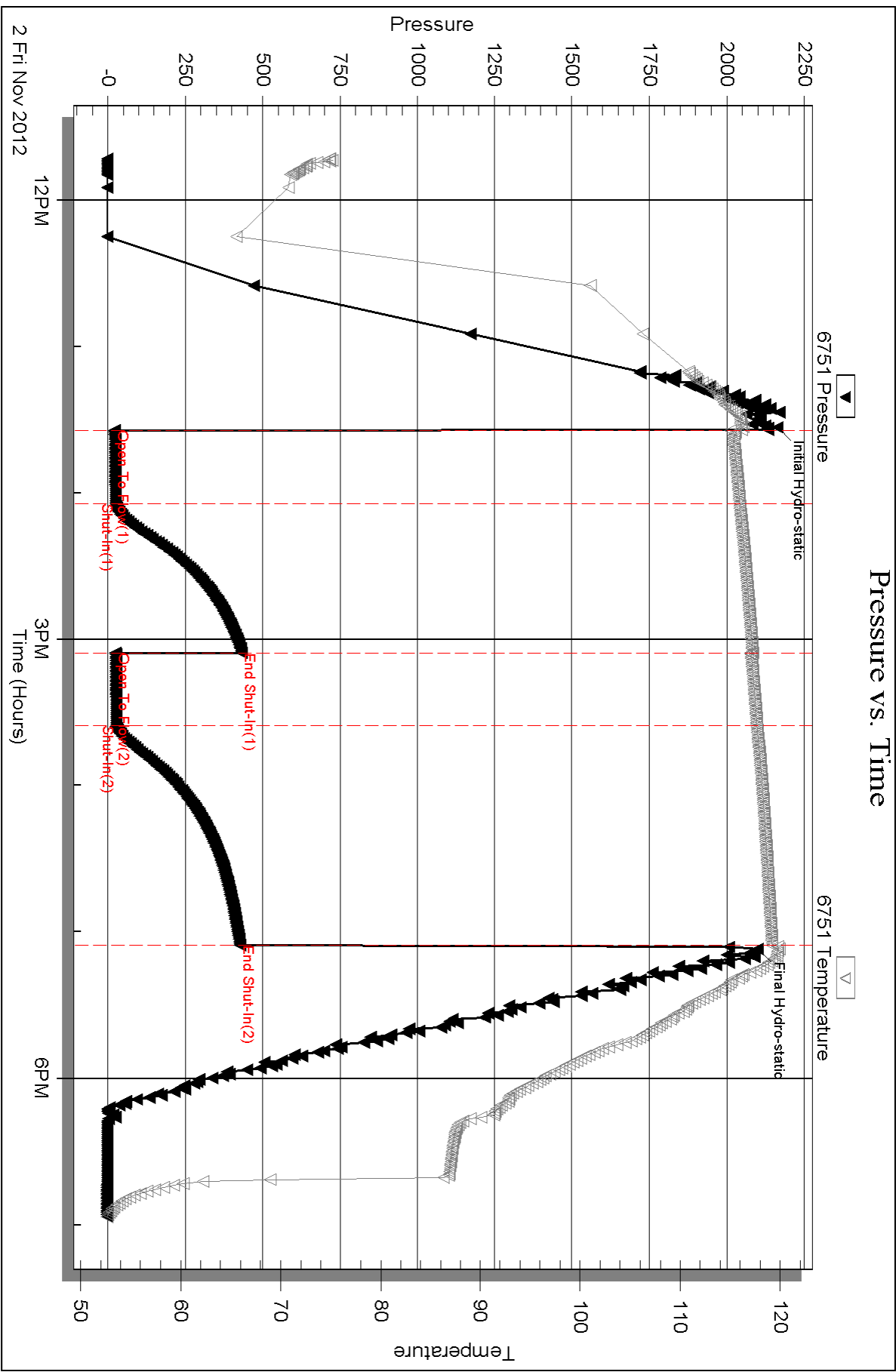
Recovery Comments:

Serial #: 6751

Outside Forestar Petroleum

#1-4 Diesel

DST Test Number: 2



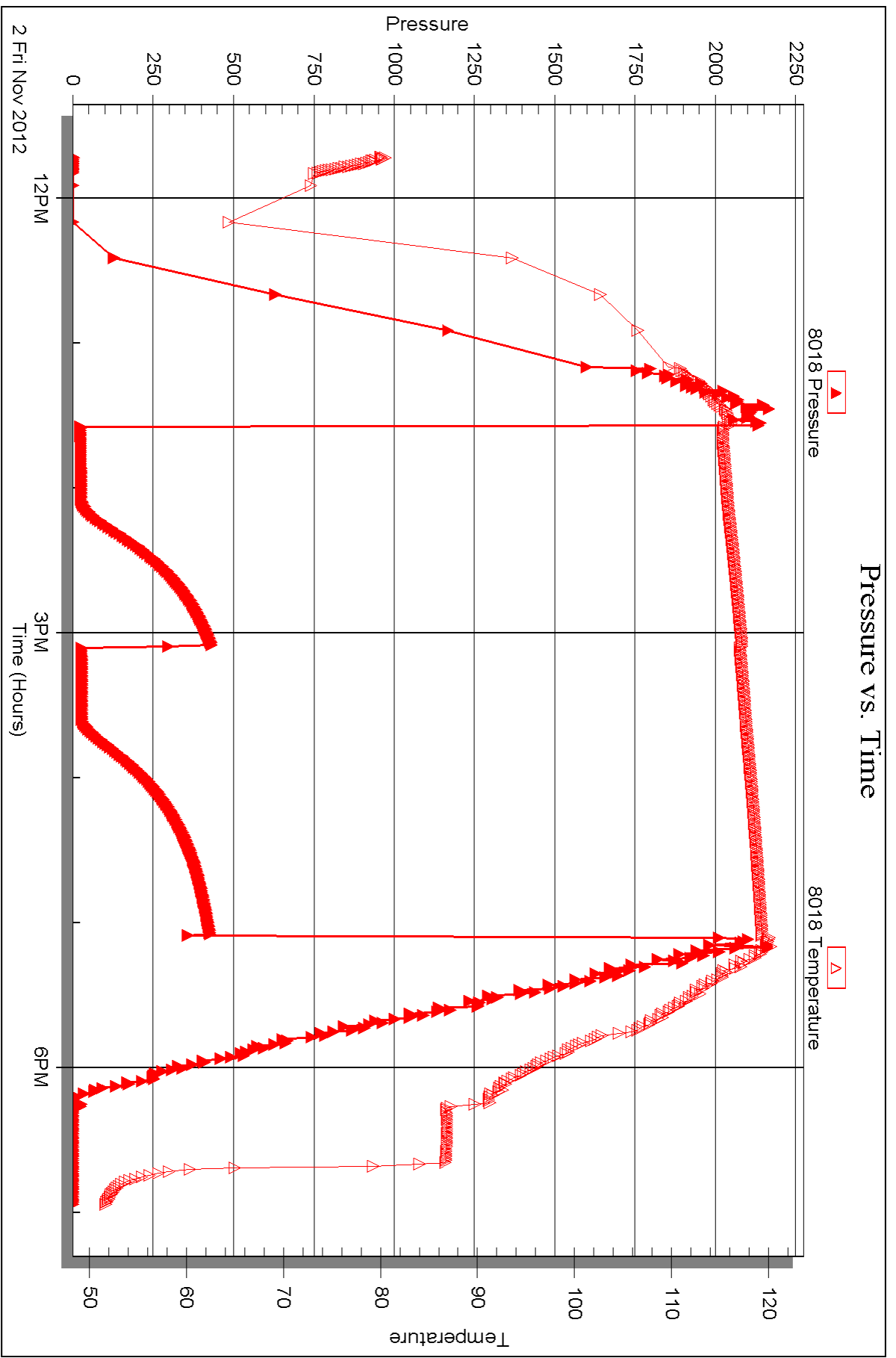
Serial #: 8018

Inside

Forestar Petroleum

#1-4 Diesel

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 48482

Printed: 2012.11.13 @ 13:27:26



DRILL STEM TEST REPORT

Prepared For: **Forestar Petroleum**

1801 Broadway Suite 900
Denver, CO 80202

ATTN: Charlie Sturdavant

#1-4 Dueser

S4-17s-29w Lane,KS

Start Date: 2012.11.03 @ 13:20:00

End Date: 2012.11.03 @ 20:37:00

Job Ticket #: 48483 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.11.13 @ 13:29:42



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Forestar Petroleum
 1801 Broadway Suite 900
 Denver, CO 80202
 ATTN: Charlie Sturdavant

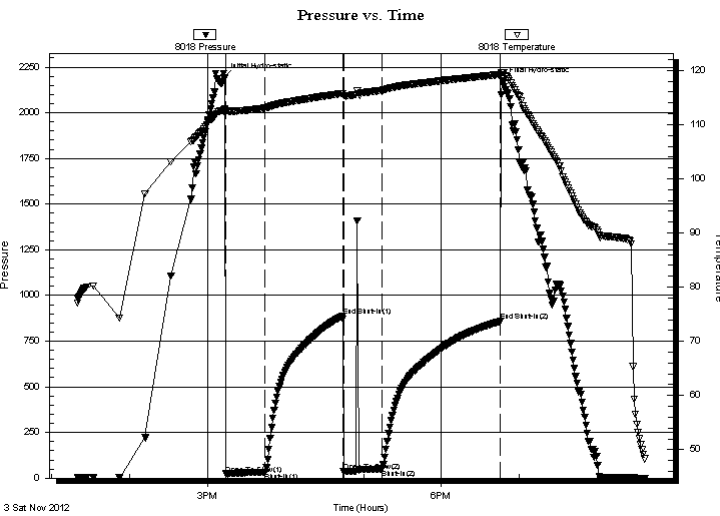
S4-17s-29w Lane, KS
#1-4 Dueser
 Job Ticket: 48483 **DST#: 3**
 Test Start: 2012.11.03 @ 13:20:00

GENERAL INFORMATION:

Formation: **Pawnee - Johnson**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 15:14:15
 Time Test Ended: 20:37:00
 Interval: **4416.00 ft (KB) To 4550.00 ft (KB) (TVD)**
 Total Depth: 4550.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Chuck Smith
 Unit No: 62
 Reference Elevations: 2833.00 ft (KB)
 2822.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8018 Inside
 Press @ Run Depth: 50.63 psig @ 4421.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.11.03 End Date: 2012.11.03 Last Calib.: 2012.11.03
 Start Time: 13:20:05 End Time: 20:36:59 Time On Btm: 2012.11.03 @ 15:12:45
 Time Off Btm: 2012.11.03 @ 18:46:45

TEST COMMENT: 3/4" Blow .
 No return.
 No blow , flushed tool, no blow .
 No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2193.30	112.74	Initial Hydro-static
2	23.43	112.38	Open To Flow (1)
32	32.94	113.05	Shut-In(1)
92	889.22	115.76	End Shut-In(1)
92	34.96	115.33	Open To Flow (2)
122	50.63	116.32	Shut-In(2)
213	857.98	119.23	End Shut-In(2)
214	2173.36	119.60	Final Hydro-static

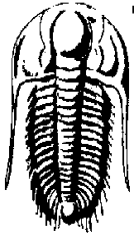
Recovery

Length (ft)	Description	Volume (bbl)
60.00	M 100m	0.30

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Forestar Petroleum
 1801 Broadway Suite 900
 Denver, CO 80202
 ATTN: Charlie Sturdavant

S4-17s-29w Lane, KS
#1-4 Dueser
 Job Ticket: 48483 **DST#: 3**
 Test Start: 2012.11.03 @ 13:20:00

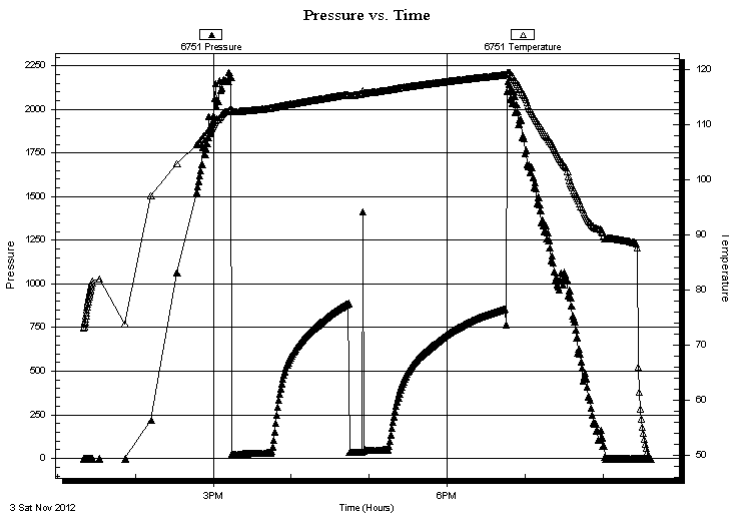
GENERAL INFORMATION:

Formation: **Pawnee - Johnson**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 15:14:15
 Time Test Ended: 20:37:00
Interval: 4416.00 ft (KB) To 4550.00 ft (KB) (TVD)
 Total Depth: 4550.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Chuck Smith
 Unit No: 62
 Reference Elevations: 2833.00 ft (KB)
 2822.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 6751 Outside

Press @ Run Depth: psig @ 4421.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.11.03 End Date: 2012.11.03 Last Calib.: 2012.11.03
 Start Time: 13:20:05 End Time: 20:36:59 Time On Btm:
 Time Off Btm:

TEST COMMENT: 3/4" Blow .
 No return.
 No blow , flushed tool, no blow .
 No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
60.00	M 100m	0.30

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Forestar Petroleum
1801 Broadway Suite 900
Denver, CO 80202
ATTN: Charlie Sturdavant

S4-17s-29w Lane,KS
#1-4 Dueser
Job Ticket: 48483 **DST#: 3**
Test Start: 2012.11.03 @ 13:20:00

Tool Information

Drill Pipe:	Length: 4158.00 ft	Diameter: 3.80 inches	Volume: 58.33 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 235.00 ft	Diameter: 2.25 inches	Volume: 1.16 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 59.49 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.50 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4416.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	134.00 ft			
Tool Length:	161.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4389.50	
Shut In Tool	5.00			4394.50	
Hydraulic tool	5.00			4399.50	
Jars	5.00			4404.50	
Safety Joint	2.50			4407.00	
Packer	5.00			4412.00	27.50 Bottom Of Top Packer
Packer	4.00			4416.00	
Stubb	1.00			4417.00	
Perforations	4.00			4421.00	
Recorder	0.00	8018	Inside	4421.00	
Recorder	0.00	6751	Outside	4421.00	
Change Over Sub	1.00			4422.00	
Drill Pipe	124.00			4546.00	
Change Over Sub	1.00			4547.00	
Bullnose	3.00			4550.00	134.00 Bottom Packers & Anchor

Total Tool Length: 161.50



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum

S4-17s-29w Lane,KS

1801 Broadway Suite 900
Denver, CO 80202

#1-4 Dueser

Job Ticket: 48483

DST#: 3

ATTN: Charlie Sturdavant

Test Start: 2012.11.03 @ 13:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	M 100m	0.295

Total Length: 60.00 ft Total Volume: 0.295 bbl

Num Fluid Samples: 0

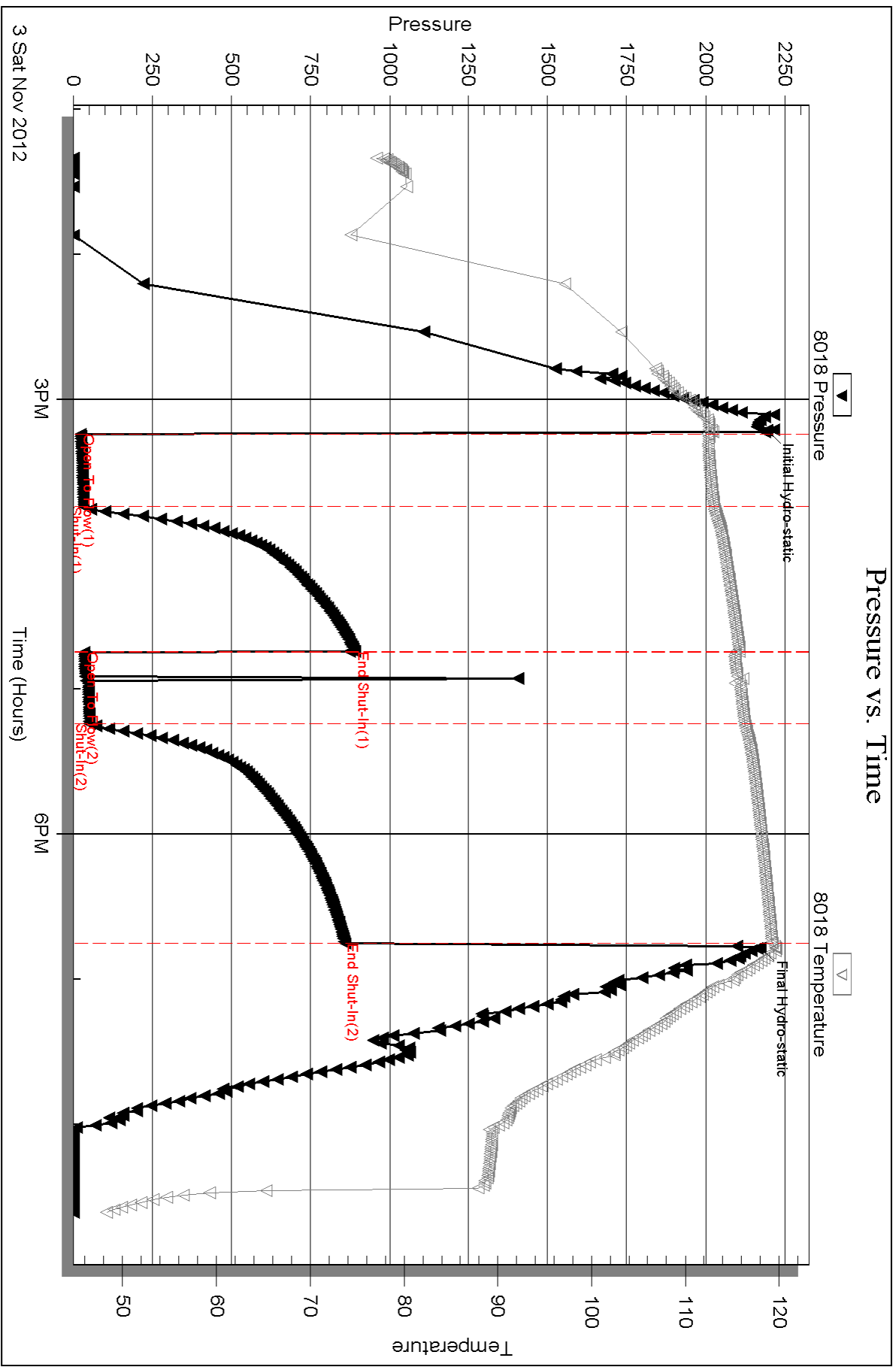
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

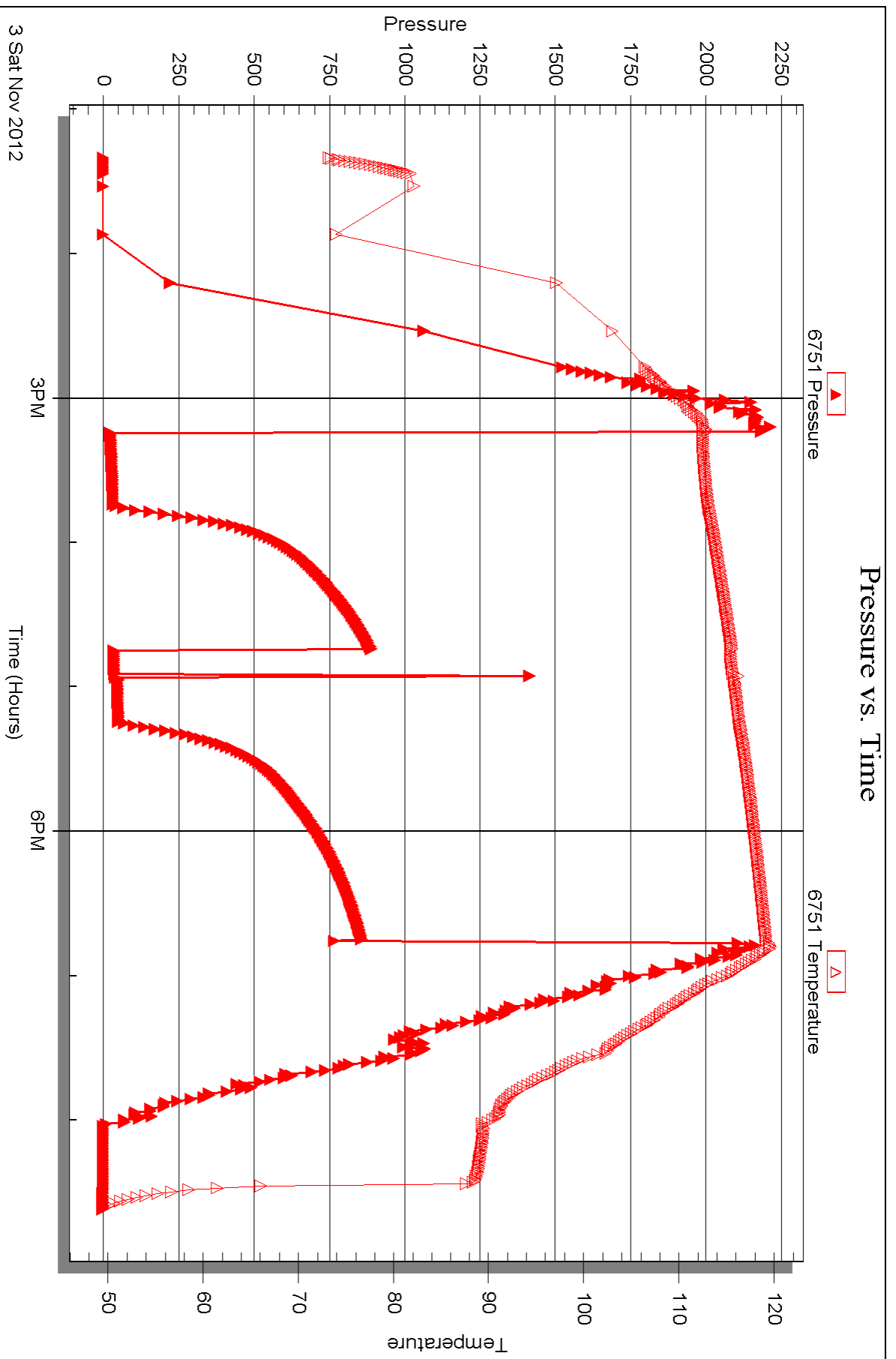


Serial #: 6751

Outside Forestar Petroleum

#1-4 Diesel

DST Test Number: 3





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48481

Well Name & No. #1-4 Dueser Test No. 1 Date 11-1-12
 Company Forestar Petroleum Elevation 2833 KB 2822 GL
 Address 1801 Broadway Ste. 900 Denver, CO 80202
 Co. Rep / Geo. Charlie Sturdavant Rig MDC #22
 Location: Sec. 4 Twp. 17s Rge. 29w Co. Lane State K5

Interval Tested 4120-4260 Zone Tested Kansas City
 Anchor Length 140 Drill Pipe Run 3878 Mud Wt. 9.5
 Top Packer Depth 4116 Drill Collars Run 235 Vis 55
 Bottom Packer Depth 4120 Wt. Pipe Run 0 WL 6.4
 Total Depth 4260 Chlorides 1,000 ppm System LCM 1[#]
 Blow Description B.O.B. @ 8 1/2 min.
No return.
B.O.B. @ 26 min.
No return.

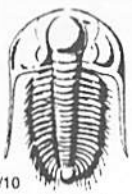
Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>268</u>	Feet of <u>M</u>	%gas	%oil	%water <u>100</u>	%mud
Rec <u>297</u>	Feet of <u>MW</u>	%gas	%oil <u>65</u>	%water <u>35</u>	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 565 BHT 122 Gravity - API RW 201 @ 70 °F Chlorides 37,000 ppm

(A) Initial Hydrostatic <u>2135</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>10:15</u>
(B) First Initial Flow <u>52</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>10:30</u>
(C) First Final Flow <u>234</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>12:22</u>
(D) Initial Shut-In <u>357</u>	<input checked="" type="checkbox"/> Circ Sub <u>NIC</u>	T-Pulled <u>15:23</u>
(E) Second Initial Flow <u>238</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>17:34</u>
(F) Second Final Flow <u>288</u>	<input checked="" type="checkbox"/> Mileage <u>58RT</u> 89.90	Comments
(G) Final Shut-In <u>359</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2068</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1664.90</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1664.90</u>	

Approved By Charlie Sturdavant Our Representative Chuck Smith

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48482

Well Name & No. #1-4 Dueser Test No. 2 Date 11-2-12
 Company Forestar Petroleum Elevation 2833 KB 2822 GL
 Address 1801 Broadway Ste. 900 Denver, CO 80202
 Co. Rep / Geo. Charlie Sturdivant Rig MDC #22
 Location: Sec. 4 Twp. 17E Rge. 29W Co. Lane State KS

Interval Tested 4260-4420 Zone Tested Marmaton
 Anchor Length 160 Drill Pipe Run 4005 Mud Wt. 9.4
 Top Packer Depth 4256 Drill Collars Run 235 Vis 51
 Bottom Packer Depth 4260 Wt. Pipe Run 0 WL 6.0
 Total Depth 4420 Chlorides 800 ppm System LCM 4[#]
 Blow Description 1/2" Blow
No return.
No blow.
No return.

Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>5</u>	Feet of <u>M</u>				<u>100</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 119 Gravity - API RW @ - ° F Chlorides - ppm

(A) Initial Hydrostatic <u>2163</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>11:30</u>
(B) First Initial Flow <u>22</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>11:43</u>
(C) First Final Flow <u>26</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>13:34</u>
(D) Initial Shut-In <u>432</u>	<input checked="" type="checkbox"/> Circ Sub <u>NIC</u>	T-Pulled <u>17:05</u>
(E) Second Initial Flow <u>25</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>18:57</u>
(F) Second Final Flow <u>28</u>	<input checked="" type="checkbox"/> Mileage <u>58 RT</u> 89.90	Comments
(G) Final Shut-In <u>427</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2100</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Day Standby	Total <u>1664.90</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't

Sub Total 1664.90

Approved By Charlie Sturdivant Our Representative Chuck Smith
 TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48483

4/10

Well Name & No. #1-4 Dueser Test No. 3 Date 11-3-12
 Company Forestar Petroleum Elevation 2833 KB 2822 GL
 Address 1801 Broadway Ste. 900 Denver, CO 80202
 Co. Rep / Geo. Charlie Sturdavant Rig MDC #22
 Location: Sec. 4 Twp. 17 Rge. 29w Co. Lane State Ks

Interval Tested 4416 - 4550 Zone Tested Pawnee-Johnson
 Anchor Length 134 Drill Pipe Run 458 Mud Wt. 9.3
 Top Packer Depth 4412 Drill Collars Run 235 Vis 53
 Bottom Packer Depth 4416 Wt. Pipe Run 0 WL 8.0
 Total Depth 4550 Chlorides 1200 ppm System LCM 3"
 Blow Description 3/4" Blow.
No return.
No blow, flushed tool, no blow.
No return.

Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>60</u>	Feet of <u>M</u>	%gas	%oil	%water <u>100</u>	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 60 BHT 119 Gravity - API RW @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>2193</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>13:15</u>
(B) First Initial Flow <u>23</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>13:20</u>
(C) First Final Flow <u>33</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>15:13</u>
(D) Initial Shut-In <u>889</u>	<input checked="" type="checkbox"/> Circ Sub <u>NIC</u>	T-Pulled <u>18:47</u>
(E) Second Initial Flow <u>35</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>20:37</u>
(F) Second Final Flow <u>51</u>	<input checked="" type="checkbox"/> Mileage <u>58RT</u> 89.90	Comments
(G) Final Shut-In <u>858</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2173</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Day Standby	Total <u>1664.90</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1664.90</u>	

Approved By Charlie Sturdavant Our Representative Chuck Smith

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.