



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1104779
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1104779

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 Fax 620/431-0012



INVOICE

Invoice # 252405

=====
 Invoice Date: 08/28/2012 Terms: 10/10/30,n/30 Page 1

REILLY OIL COMPANY, INC
 P.O. BOX 277
 WAKEENEY KS 67672
 (785)743-6774

LINDA 1-7
 37081
 7-11-24
 08-27-2012
 KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	17.6500	2912.25
1102	CALCIUM CHLORIDE (50#)	465.00	.8900	413.85
1118B	PREMIUM GEL / BENTONITE	310.00	.2500	77.50

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-340.36
9995-130	CEMENT EQUIPMENT DISCOUNT	-198.65

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
463 EQUIPMENT MILEAGE (ONE WAY)	50.00	5.00	250.00
566 TON MILEAGE DELIVERY	1.00	651.50	651.50

Amount Due 5621.54 if paid after 09/27/2012

Parts:	3403.60	Freight:	.00	Tax:	208.30	AR	5059.39
Labor:	.00	Misc:	.00	Total:	5059.39		
Sublt:	-539.01	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012



INVOICE

Invoice # 252636

Invoice Date: 09/11/2012 Terms: 10/10/30,n/30 Page 1

REILLY OIL COMPANY, INC
P.O. BOX 277
WAKEENEY KS 67672
(785)743-6774

LINDA 1-7
37189
7-11-24
09-04-2012
KS

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	175.00	22.5500	3946.25
1131	60/40 POZ MIX	350.00	15.1000	5285.00
1110A	KOL SEAL (50# BAG)	875.00	.5600	490.00
1118B	PREMIUM GEL / BENTONITE	2408.00	.2500	602.00
1107	FLO-SEAL (25#)	88.00	2.8200	248.16
1144G	MUD FLUSH (SALE)	1000.00	1.0000	1000.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	413.0000	413.00
4130	CENTRALIZER 5 1/2"	11.00	58.0000	638.00
4104	CEMENT BASKET 5 1/2"	3.00	276.0000	828.00
4314	RECIPROCATING SCRATCHERS	40.00	78.0000	3120.00
4283	DV TOOL W/ LATCH DOWN	1.00	3850.0000	3850.00
1142A	KCL SUB MB6875 CC3107 (1	2.00	39.1000	78.20

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-2049.86
9995-130	CEMENT EQUIPMENT DISCOUNT	-514.40

Description	Hours	Unit Price	Total
T-118 CEMENT PSI CHARGES	1.00	2950.00	2950.00
T-118 EQUIPMENT MILEAGE (ONE WAY)	50.00	5.00	250.00
566 TON MILEAGE DELIVERY	1.00	1944.00	1944.00

Amount Due 27036.51 if paid after 10/11/2012

Parts:	20498.61	Freight:	.00	Tax:	1254.51	AR	24332.86
Labor:	.00	Misc:	.00	Total:	24332.86		
Sublt:	-2564.26	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 37189
LOCATION Oakley Ks
FOREMAN Walt Dunkel

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-4-12	71165	Linda 1-7	7	115	24 ^W	Trego
CUSTOMER Reilly Oil Co			Voda			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			530-7118	Miles Shaw		
STATE			566	Coody Rantz		
ZIP CODE						

JOB TYPE Prod-DV HOLE SIZE 7 7/8 HOLE DEPTH 4219' CASING SIZE & WEIGHT 5 1/2 15.5
CASING DEPTH 4218' DRILL PIPE _____ TUBING _____ OTHER DV-2002
SLURRY WEIGHT 14.7 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 42.17
DISPLACEMENT 100 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 6 BPM

REMARKS: Safety Meeting, rig upon U-W #6, run Float Equipment
cont, 5, 7, 9, 10, 11, 12, 13, 14, 15, 19, 54, Baskets on 6, 20, 55, DV on 55 (2002)
Starts Circ casing on bottom 1 hr, Pump 500 gal Mud Flush, 20 BBL KCL
Mixed 175 SKS OWC, 5# Kalsol, Clear Pump & Lines, release Plug + Displace 100 BBL
(52 water - 48 mud) @ 900# max, Landed Plug @ 1500', release Pressure
Float held, open DV Tool, circ 3 hrs, Pump 500 gal Mud Flush, mix 30 SKS
in rill, mixed 300 SKS 60/40 per, 8% Gel, 1/4# Flo-Sol, release Plug
and Displace 49 BBL H₂O @ 700', Landed Plug @ 1600', released
Cement Die Circ
Thank You
Walt & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401P	1	PUMP CHARGE	2,950 ⁰⁰	2,950 ⁰⁰
5406	50	MILEAGE	5 ⁰⁰	250 ⁰⁰
1126	175 SKS	OWC	22 ⁵⁵	3,946 ²⁵
1131	350 SKS	60/40 per	15 ¹⁰	5,285 ⁰⁰
1110A	875 #	Kalsol	1.56	1,490 ⁰⁰
1118B	2408 #	Gel	.25	602 ⁰⁰
1107	88 #	Flo-Sol	2 ⁸²	248 ¹⁶
1144G	1000 gal	mud Flush	1 ⁰⁰	1000 ⁰⁰
5407A	23.28	Ton Mileage Delivery	1.67	1,944 ⁰⁰
4189	1	5 1/2-AFU Float shoe	413 ⁰⁰	413 ⁰⁰
4130	11	5 1/2 - Centralizers	58 ⁰⁰	638 ⁰⁰
4104	3	5 1/2 Baskets	276 ⁰⁰	828 ⁰⁰
4314	40	5 1/2 - reciprocating Satchers	78 ⁰⁰	3,120 ⁰⁰
4283	1	5 1/2 - DV Tool w/ Latch down Plug	3,850 ⁰⁰	3,850 ⁰⁰
1142A	2 gal	KCL	39 ¹⁰	78 ²⁰
				25,642 ⁶¹
		Loss 10% Tax		-2,564 ²⁶
				23,078 ³⁵
		SALES TAX		1,254.51
		ESTIMATED TOTAL		24,332.86

Ravin 3737

AUTHORIZATION Daryl Rhoads TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

252636

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 13, 2012

DUSTY RHOADES
Reilly Oil Company, Inc.
PO BOX 277
WAKEENEY, KS 67672-0277

Re: ACO1
API 15-195-22808-00-00
LINDA 1-7
SE/4 Sec.07-11S-24W
Trego County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
DUSTY RHOADES

KCC WICHITA

JUL 08 2013

RECEIVED

GEOLOGICAL REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY REILLY OIL COMPANY, INC.
 LEASE LINDA #1-7
 FIELD WILOCAT
 LOCATION SW NW SE SE
 SEC 7 TWSP 11s RGE 24W
 COUNTY TREGO STATE KANSAS

ELEVATION
 KB 2325
 DF 2322
 GL 2320
 Depths Measured From
 Log Drilling

CONTRACTOR W W DRILLING - RIG #6
 SPUD 8/27/2012 COMP 9/4/2012
 SAMPLES SAVED FROM 3350 TO 4220

CASING
 Surface 8 5/8" @ 212'
 Production 5 1/2" @ 4218'
 ELECTRIC LOGS
 SUPERIOR - MICRO
 OIL - COMP DEV/NEU

FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE	E. LOG	DATUM	A	B	C	D
TOP ANHYDRITE	1979	1976	+ 399	+5		+13	
BASE ANHYDRITE	2022	2018	+ 357	+6		+11	
TOPEKA	3454	3451	-1076	+8		+6	
HEEBNER	3672	3670	-1295	+9		+2	
TORONTO	3695	3692	-1317	+8		+1	
LANSING	3709	3708	-1333	+6		+4	
B/KANSAS CITY	3949	3946	-1571	+9		+5	
MARMATON	3968	3969	-1594				
PAWNEE	4079	4080	-1705				
KT. SCOTT	4172	4172	-1767			+7	
RTO	4220						
LTD							

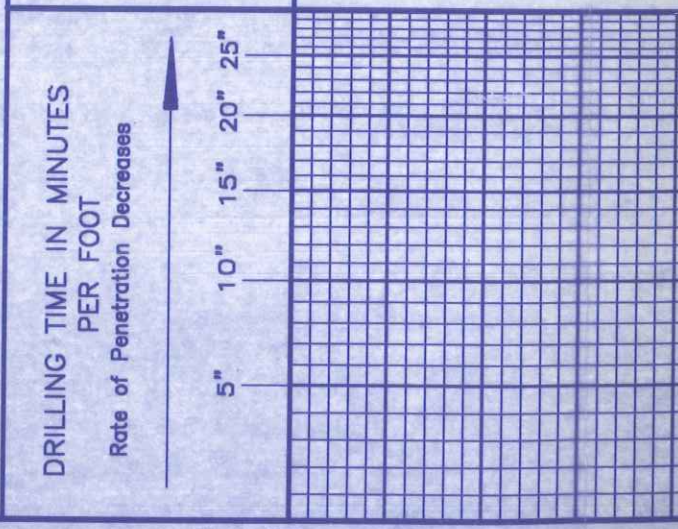
REFERENCE WELLS

- A RITCHIE EXPL - #1 OTT - SE SW SE SEC 7-11s-24W
- B
- C REILLY OIL CO - #1-7 WENDY - SW NW NE NW - SEC 7-11s-24W
- D

REMARKS AFTER POSITIVE TEST IN THE LANSHUB-KANSAS CITY AND
 A POSITIVE LOG BY SUPERIOR, IT WAS DECIDED TO SET
 PIPE TO FURTHER TEST THE ZONES.
 DUSTY RAOOES

LEGEND

- 
 Anhydrite
- 
 Salt
- 
 Sandstone
- 
 Shale
- 
 Carb sh
- 
 Limestone
- 
 Ool. Lime
- 
 Chert
- 
 Dolomite



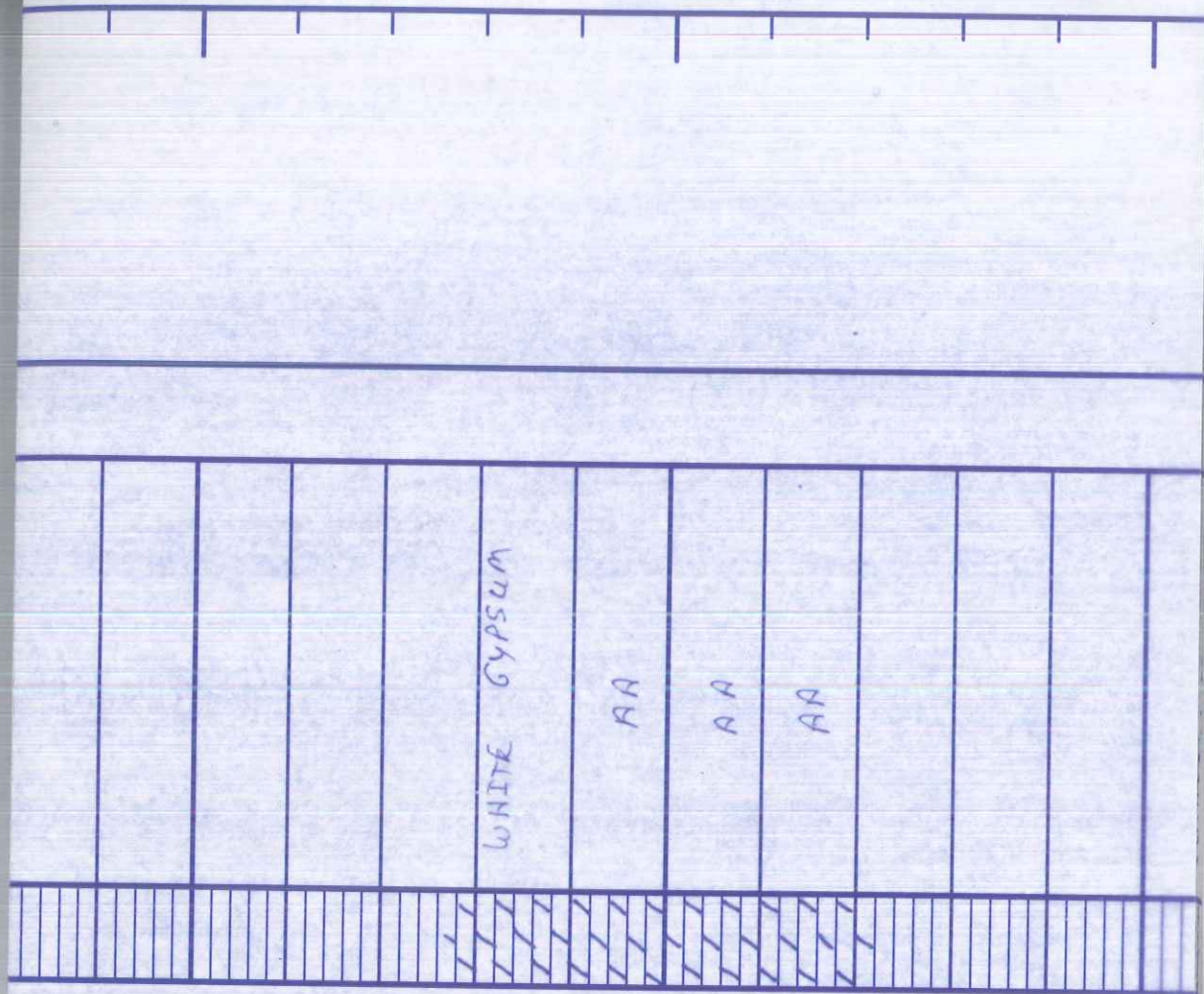
DEPTH	
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LITHOLOGY	
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SAMPLE DESCRIPTIONS	
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OIL SHOWS	
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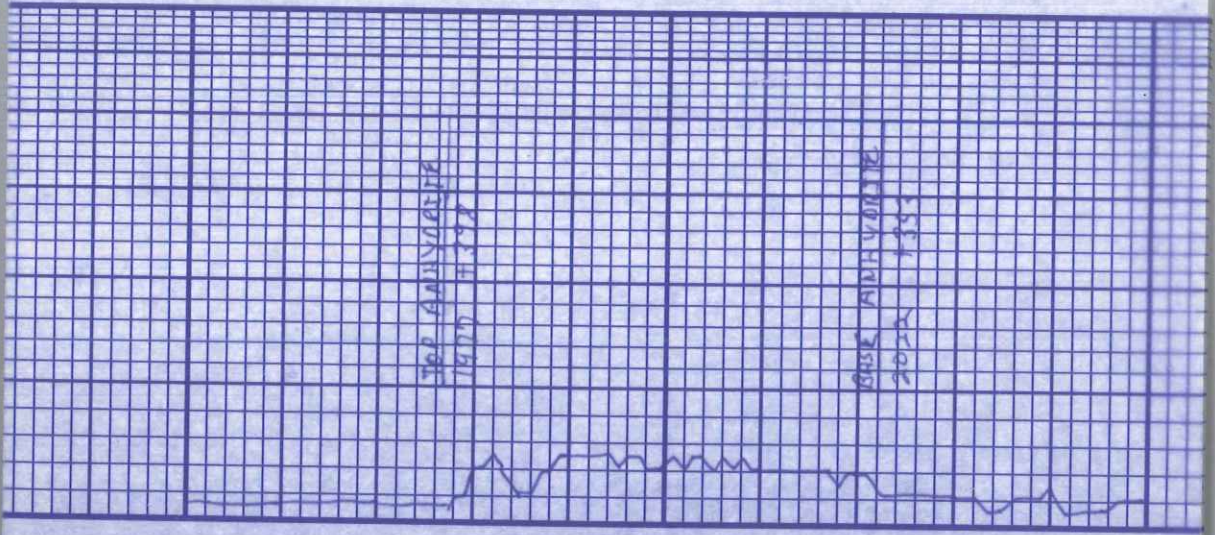
REMARKS	SHTE 218 ¹ - 1/2 ⁰
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1950

2000

2050



TOP ANHYDRITE
1950 F.S.

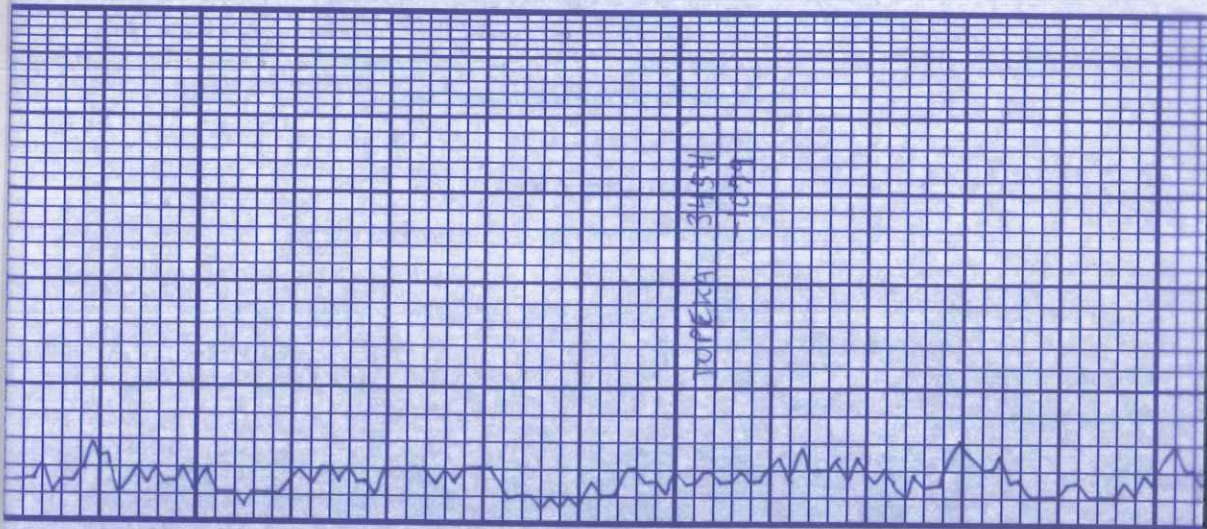
BASE ANHYDRITE
2025 F.S.

LS-TN-GREY-FXLW-SL CHALKY	
SH-GREY - LT GREY	
LS-TN-GREY-FXLW-FOSS	AA
	AA
SH-GREY	
LS-GREY-SL TN-FXLW FOSS-CHALKY	
LS-TN-FXLW-DENSE FOSS	AA
	AA
LS-GREY-FXLW-DENSE	
SH-GREY	
LS-WAT-TN-FXLW-FOSS CHALKY	AA

3400

3450

3500



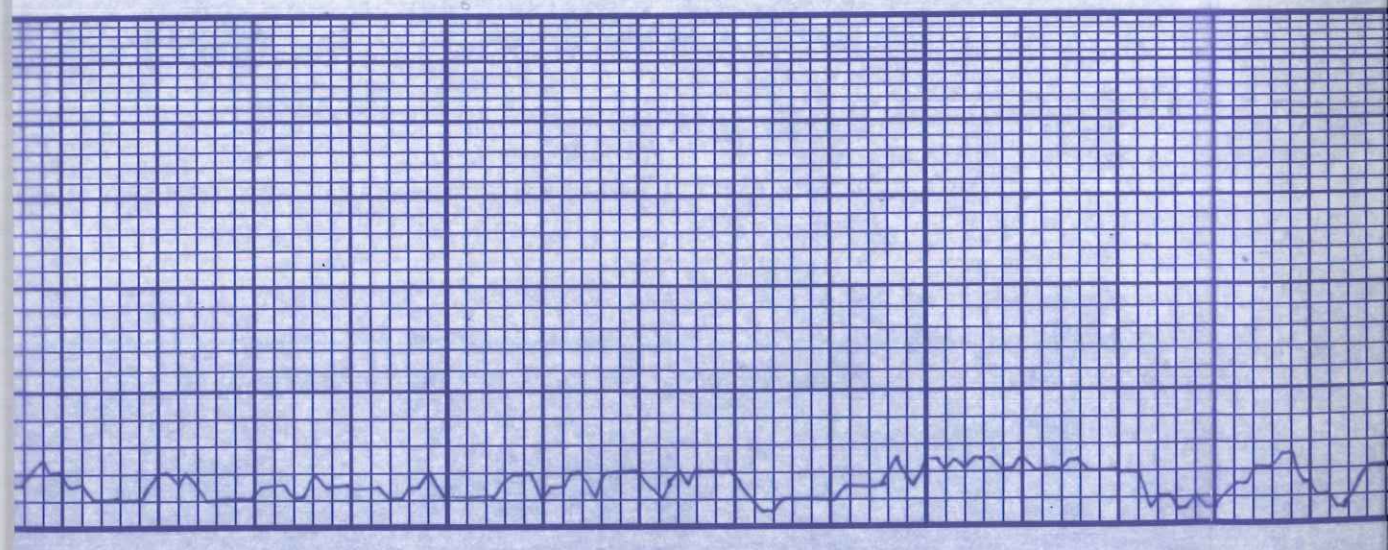
TOPEKA 3454
100M

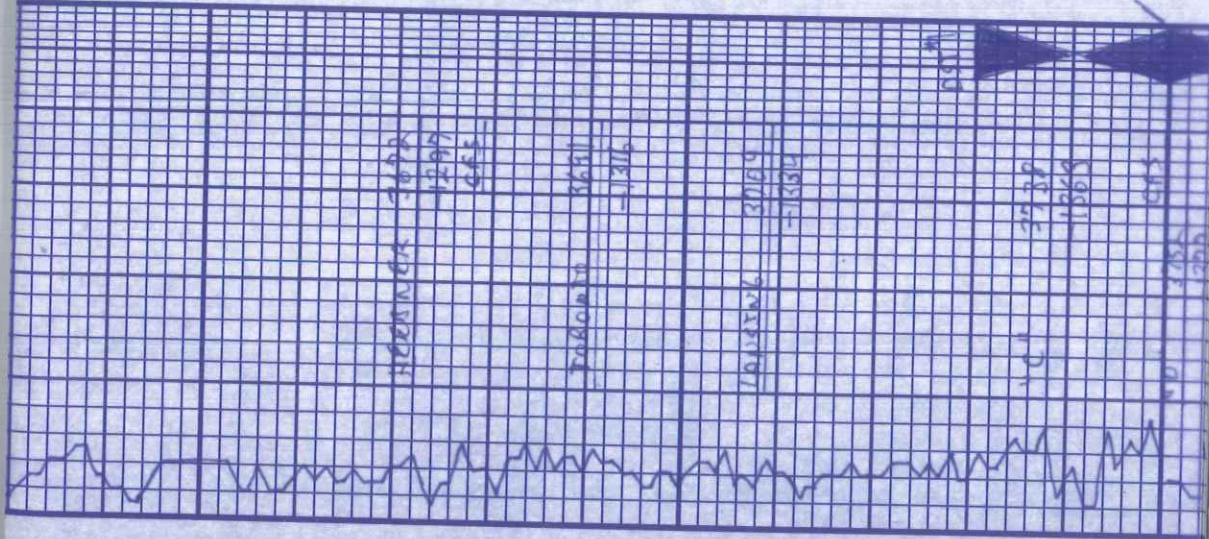
PIPE STRAP E 3750
 BOARD - 3772.82
 STRAP - 3772.63
 DIFF .19 SHORT
 SHTC 3750 - 1°
 9.2 WT- 52 USS - 6.8 V2
 DHT #1- 3730- 3750
 W2 30-60-30-60
 OPEN- BB- 1 1/2 MIN
 CLOSED- BB- 45 MIN
 OPEN- BB- 3 MIN
 CLOSED- BB- 30 MIN
 REC- 1049 GIP, 631 60
 544 GMCO, 310 HDM
 IAP- 1818 I.SIP- 1028
 IFA- 78.353 FFP- 372-548
 CUR- 1021

LS-TN. GREY - M-FXLN CHALKY N.S.	SH-GREY	LS-TN. FXLN - DENSE	AA
			AA
			AA
SH. BLK CARB			
LS-TN. FXLN. FOSS			
			AA
			AA
			AA
SH-GREY AA			
SH. DARK- BLK			
LS-TN. FXLN. FOSS			
			AA
LS-TN. FXLN- DENSE			
			AA

3550

3600





HOURS: 10:00
12:00
14:00

DEPTH: 1000
1200
1400

TIME: 10:00
12:00
14:00

3730

1360

1370

3650

3700

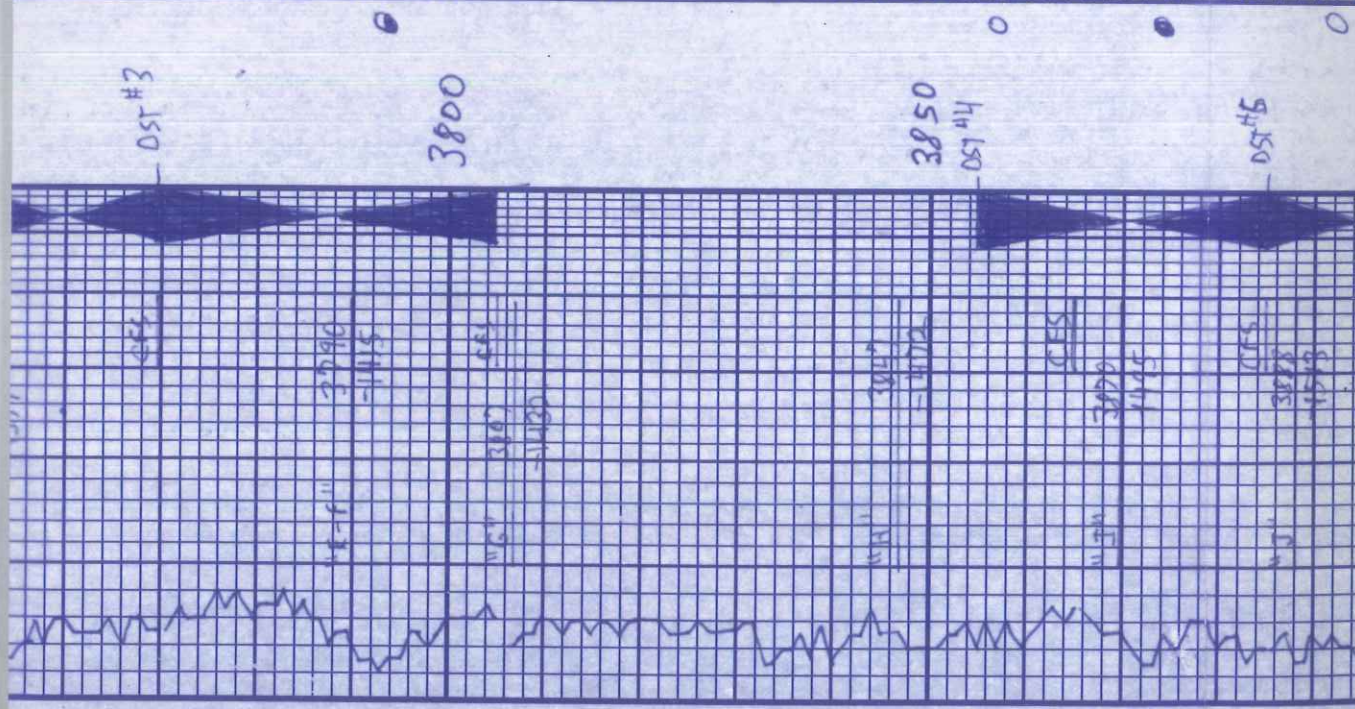
3750

LS-TN-FXLN-DENSE	
AA	
LS-TN-FXLN-DENSE	
LS-TN-FXLN-DENSE	
TR-CNT-WHT-SUB AVG	
SH-BLK CARB	
LS-TN-FXLN-DENSE	
SH-GREY	
LS-TN-WHT-FXLN-FOSS NO SHOW	
SH-GREY	
LS-CRM-WHT-OOZ NO SHOW	
LS-CRM-TN-FXLN-DENSE	
AA	
SH-GREY	
LS-CRM-TN-FXLN-DENSE	
INTER-CRY-POR-SL-OOZ TR-FREE-DISL-SL-STAIN SH-GREY	
LS-CRM-FXLN-INT-CRY-POR	

REC- 1049 GIP, 1037 60
544 GMCO, 310 HOCM
IAP-1818 FSSP-1078
IAP-28-353 FFP-322-548
FAP-1799 FSSP-1071
GRAVITY-26 TEMP-123°
OHT #2-3750-3790
"0" 30-60-30-60
OPEJ-BOB-1 MIN
CLOSED-BOB-3 MIN
OPEJ-BOB-3 MIN
CLOSED-BOB-5 MIN
REC-405 GIP, 928 GO
524 GMD, 62 GMD
121 GMW
CMLRIDER-45,000
IAP-1843 FWP-1818
IAP-29-350 FFP-349-565
IAP-1077 FSSP-1061
GRAVITY-31 TEMP-122°
OHT #3-3790-3805
"E-F" 30-60-45-90
OPEJ-WEEK B-9 1/2

CLOSED - NO BLOW
 OPEU - WEAK B - 9"
 CLOSED - NO BLOW
 REC: 450' MLW
 CHARLES - 35,000
 IMP-1828 FAP-1801
 IFF-9-114 FFA-119-215
 ISIP-1101 FSTP-1095
 TEMP - 122°
 9.2 WT. 55 VSS - 6.2 VL
 9.2 WT. 60 VSS - 6.8 VL
 OHT #4-3855 - 3885
 "I" 30-60-15-60
 OPEU - BOB - 40 SEC
 CLOSED - BB
 OPEU - BOB - 30 SEC
 CLOSED - BB
 REC. GTS - 30 MIN
 1594 GO
 324 CGO
 183 GNOCM

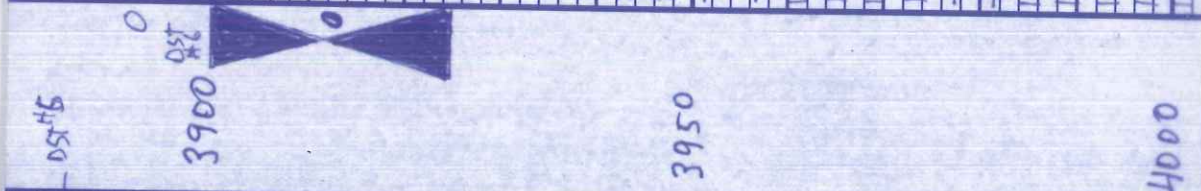
SL OOR - TR FR ODL TR - STAIN	LS-CRM - TN - FXLN - DENSE	RA
SH-GREY	LS-TN - FXLN - DENSE	SH-GREY
LS-TN - FXLN - DENSE	SH-GREY	LS-CRM - TN - FOSS
LS-CRM - TN - FOSS	NO OOR - SL TR FR ODL	TR - STAIN
LS-CRM - WHT - FXLN - DENSE	AA	AA
AA	AA	AA
SH-GREY	LS-TN - FXLN - DENSE	SN-GREY
LS-TN - FXLN - DENSE	SN-GREY	LS-CRM - TN - FXLN
LS-CRM - TN - FXLN	FOSS - 1 PIECE W/STAIN	NO OOR NO FREE OIL
SH-GREY	SH-GREY	LS-CRM - TN - FXLN - PP POR
LS-CRM - TN - FXLN - PP POR	FOSS SL OOR TR FR ODL	FAIR STAIN
SH-GREY	SH-GREY	LS-CRM - F-M XLN - FOSS



3850
 DST #4
 3800
 DST #5

1594 GO
 324 CGO
 183 GNOCM
 JAP-1875 FNP-1843
 JFP-158-497 FFP-511-650
 JSIP-885 FSP-883
 GRAVITY- 39 TEMP-125°
 9/1 WT- 58 OUS- 6.8 W2
 OWT #5- 3876- 3905
 "5" 30-30-30-30
 OPEN- WEAK B. IDEA
 CLOSED- NO BLOW
 OPEN- NO BLOW
 CLOSED- NO BLOW
 REC- 1' DM, ODL SPOTS
 JAP-1892 FNP-1860
 JFP- 6-7 FFP- 7-8
 JSIP- 13 FSP- 11
 TEMP- 113°
 OAT #6- 3900- 3925
 "K" 30-60-30-60
 OPEN- WEAK BLOW 1"
 CLOSED- NO BLOW

SH- GREY
 LS- CRM- F.M XLN- FOSS
 U SL ODOOR TR FR ODL
 POOR STAIN
 SH- DARK GREY
 LS- TN- FXLN- SCAT UUG POR
 U SL ODOOR TR FR ODL- SL STAIN
 SOME DEAD ODL
 SH- GREY
 LS- TN- GREY- FXLN- DENSE
 AA
 AA
 SH- VAR COLORS
 LS- CRM- WHT- FXLN
 VERY CHALKY
 SH- VAR COLOR
 LS- CRM- TN- FXLN
 AA



TIME	3875	3900	3925	3950	3975	4000
DIST	1578	1578	1578	1578	1578	1578

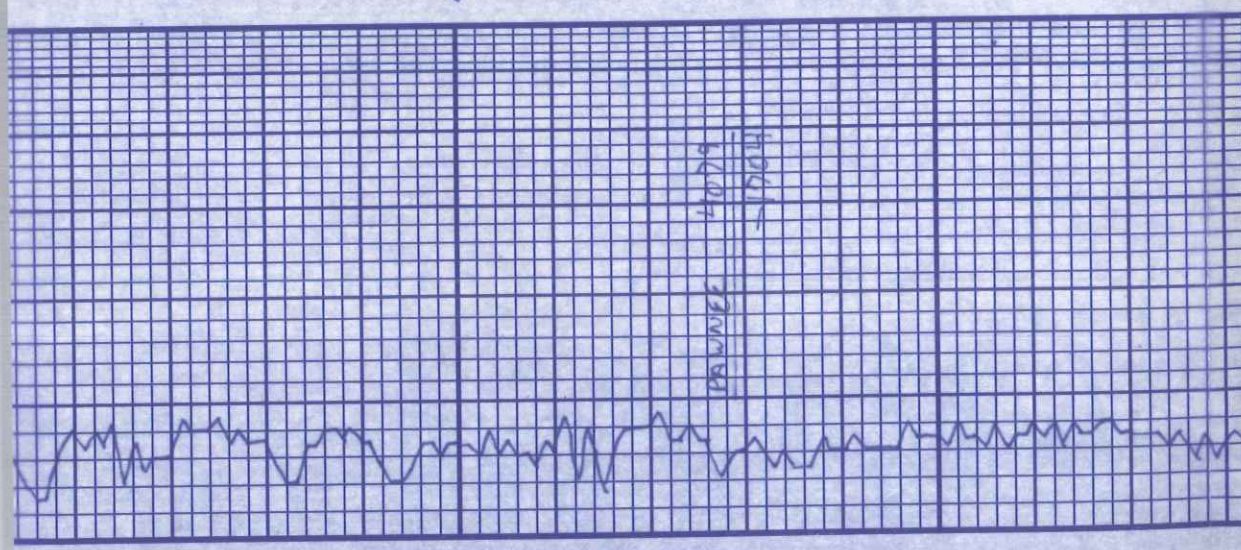
OPEN - WEAR BLOW
 CLOSED - NO BLOW
 REC: 70' AM
 IAP-1903 FAP-1873
 IFF- 6-25 FFP- 2941
 ISIP-1044 FSDP-1001
 TEMP- 112 °

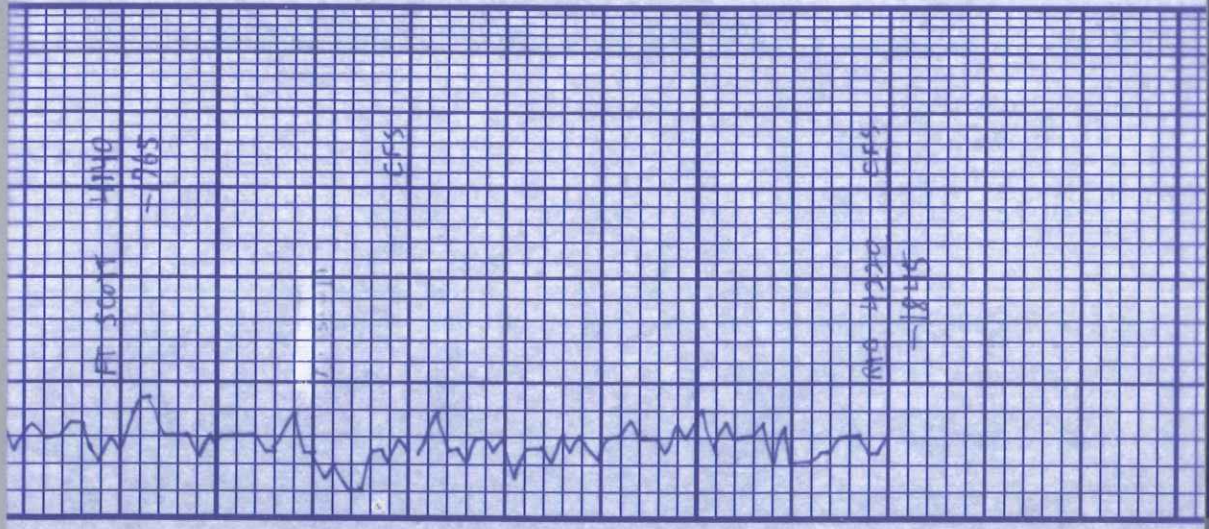
9.3 WT- 63 WTS- 7.8 DL

SH-RED-GRE ₄	
LS-TN-GRE ₄ -FXLN	
SH-RED-GRE ₄	
LS-TN-GRE ₄ -FXLN	
SH-LAR COLOR	
LS-TN-FXLN-DENSE	
AA	
SH-GRE ₄	
LS-TN-FXLN-DENSE	
SH-GRE ₄	
LS-TN-FXLN-DENSE	
AA	
AA	
AA	
AA	

4050

4100





SH. GREY

LS. CRM. TN. FXLN. TITE
SL STRAIN NO ODR

LS. TN. FXLN. DENSE

SH. BLK CARB

LS. TN. GREY. FXLN

AA

AA

SH. GREY

LS. CRM. - FXLN. DENSE

AA

AA

0

4150

4200

4250

SATE 4220 - 10

