



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1105069  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1105069

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 17, 2012

TODD ALLAM  
Val Energy, Inc.  
200 W DOUGLAS AVE STE 520  
WICHITA, KS 67202-3005

Re: ACO1  
API 15-007-23950-00-00  
HARDTNER NORTH 2-33  
SE/4 Sec.33-34S-12W  
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
TODD ALLAM



PAGE 1 of 1	INVOICE NO 1004409	INVOICE DATE 10/26/2012
INVOICE NUMBER 1718 - 91036353		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

RECEIVED

OCT 27 2012

J LEASE NAME Hardtner North 2-33  
 B LOCATION Barber  
 S COUNTY KS  
 T STATE  
 E JOB DESCRIPTION Cement-New Well Casing/Pi  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40527624	27463	9208	Net - 30 days	11/25/2012

For Service Dates: 10/25/2012 to 10/25/2012

0040527624

171807152A Cement-New Well Casing/Pi 10/25/2012  
Cement 8 5/8" Surface

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
60/40 POZ	190.00	EA	9.00	1,710.00 T
Celloflake	48.00	EA	2.78	133.20 T
Calcium Chloride	492.00	EA	0.79	387.45 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	120.00	120.00
"Baffle Plate Alum., 8 5/8"" (Blue)"	1.00	EA	127.50	127.50
"8 5/8"" Basket (Blue)"	1.00	EA	236.25	236.25
"Unit Mileage Chg (PU, cars one way)"	55.00	MI	3.19	175.31
Heavy Equipment Mileage	110.00	MI	5.25	577.50
"Proppant & Bulk Del. Chgs., per ton mil	451.00	EA	1.20	541.20
Depth Charge; 0-500'	1.00	EA	750.00	750.00
Blending & Mixing Service Charge	190.00	BAG	1.05	199.50
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,276.66
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	162.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,439.50
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 07152 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 10-25-2010	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: VAL ENERGY, INC.		LEASE: HARDTNER NORTH	WELL NO. 2-33						
ADDRESS:		COUNTY: BARBER	STATE: Ks.						
CITY:	STATE:	SERVICE CREW: LESLEY, MARQUEZ, PAYE							
AUTHORIZED BY:		JOB TYPE: CNW-8 5/8" S.P.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
375816	4.5						10-25-12	AM	1:00
27463	4.5					ARRIVED AT JOB		AM	3:00
70959-19918	4.5					START OPERATION		AM	4:45
						FINISH OPERATION		AM	6:30
						RELEASED		AM	7:30
						MILES FROM STATION TO WELL			55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	100/40 PDZ	SK	190		2,280.00
CC 102	CELLOFLAKE	lb	48		177.60
CC 109	CALCIUM CHLORIDE	lb	492		516.60
CF 153	WOODEN CMT. PLUG, 8 5/8"	EA	1		160.00
CF 253	ALUMINUM BAFFLE PLATE, 8 5/8"	EA	1		170.00
CF 1903	BASKET, 8 5/8"	EA	1		315.00
E 100	PICKUP MILEAGE	MI	55		233.75
E 101	HEAVY EQUIPMENT MILEAGE	MI	110		770.00
E 113	BULK DELIVERY CHARGE	TM	451		721.60
CE 200	DEPTH CHARGE, 0-500'	HR	1-4		1,000.00
CE 240	BLENDED SERVICE CHARGE	SK	190		216.00
CE 504	PLUG CONTAINER CHARGE	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL *5,276.40*

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *[Signature: Steven Lesley]*  
FIELD SERVICE ORDER NO. \_\_\_\_\_

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Customer *VAL ENERGY, INC.* Lease No. \_\_\_\_\_ Date *10-25-2012*  
 Lease *HARDNER NORTH* Well # *2-33*  
 Field Order # *07152* Station *PRATT, KS.* Casing *8 5/8"* Depth \_\_\_\_\_ County *BARBER* State *Ks.*  
 Type Job *CNW-8 5/8" S.P.* Formation *TD-900'* Legal Description *33-34-12*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8"</i>	Tubing Size <i>2 3/8"</i>	Shots/Ft	<i>CMT-190SKS</i>	Acid <i>60/40POZ</i>	RATE	PRESS	ISIP	
Depth <i>209.91</i>	Depth	From	To	Pre Pad <i>@ 1.21 CFT<sup>3</sup></i>	Max		5 Min.	
Volume <i>13.35 BBL</i>	Volume	From	To	Pad	Min <i>SJ = 41.27'</i>		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>1085.64</i>	Packer Depth	From	To	Flush <i>10.7 BBL</i>	Gas Volume		Total Load	

Customer Representative *RANDY VAL #5* Station Manager *D. SCOTT* Treater *K. LESLEY*

Service Units	<i>37586</i>	<i>27463</i>	<i>70959</i>	<i>19918</i>								
Driver Names	<i>LESLEY</i>	<i>MARQUEZ</i>	<i>PHYE</i>									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:00 PM</i>					<i>ON LOCATION - SAFETY MEETING</i>
					<i>RUN 5 STS. 8 5/8" x 2 3/8" CSG.</i>
					<i>BAFFLE IN FIRST COLLAR</i>
<i>5:35 PM</i>					<i>CSG. ON BOTTOM</i>
<i>5:50 PM</i>					<i>HOOKUP TO CSG. / BREAK CIRC. W/ RIG</i>
<i>6:10 PM</i>			<i>5</i>	<i>6</i>	<i>H<sub>2</sub>O AHEAD</i>
<i>6:13 PM</i>			<i>41</i>	<i>6</i>	<i>MIX 190 SKS. 60/40POZ @ 14.8 PPG</i>
<i>6:20 PM</i>					<i>SHUT DOWN - RELEASE PLUG</i>
<i>6:27 PM</i>	<i>0</i>		<i>0</i>	<i>4</i>	<i>START DISPLACEMENT</i>
<i>6:28 PM</i>	<i>200</i>		<i>5</i>	<i>3</i>	<i>SLOW RATE</i>
<i>6:30 PM</i>	<i>500</i>		<i>10.7</i>	<i>2</i>	<i>PLUG DOWN - PLUG IN @ HEAD</i>
					<i>CIRC. THRU JOB</i>
					<i>CIRC. 10 BBL TO PIT</i>

*JOB COMPLETE,  
THANKS -  
KEVIN LESLEY*

Taylor Printing, Inc. 620-672-3656



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 11/05/2012
<b>INVOICE NUMBER</b> <b>1718 - 91043467</b>		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Hardtner North 2-33  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

RECEIVED

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40531026	20920	NOV 26 2012 9308-2	Net - 30 days	12/05/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 11/01/2012 to 11/01/2012</b>				
0040531026				
171807291A Cement-New Well Casing/Pi 11/01/2012				
Cement 5 1/2" Longstring				
AA2 Cement	125.00	EA	12.75	1,593.70 T
60/40 POZ	50.00	EA	9.00	449.99 T
C-41P	30.00	EA	3.00	90.00 T
Salt	571.00	EA	0.37	214.12 T
C-44	118.00	EA	3.86	455.76 T
FLA-322	95.00	EA	5.62	534.36 T
Gilsonite	628.00	EA	0.50	315.56 T
Super Flush II	500.00	EA	1.15	573.73 T
"Top Rubber Cmt Plug, 5 1/2""	1.00	EA	78.75	78.75
"Guide Shoe - Regular. 5 1/2"" (Blue)"	1.00	EA	187.49	187.49
Flapper Type Insert Float Valves, 5 1/2"	1.00	EA	161.24	161.24
"Turbolizer, 5 1/2"" (Blue)"	5.00	EA	82.50	412.49
"5 1/2"" Basket (Blue)"	1.00	EA	217.49	217.49
"Unit Mileage Chg (PU, cars one way)"	55.00	MI	3.19	175.31
Heavy Equipment Mileage	110.00	MI	5.25	577.48
"Proppant & Bulk Del. Chgs., per ton mil	443.00	EA	1.20	531.58
Depth Charge; 5001-6000'	1.00	EA	2,159.93	2,159.93
Blending & Mixing Service Charge	175.00	BAG	1.05	183.74
Plug Container Util. Chg.	1.00	EA	187.49	187.49
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>9,231.46</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>308.59</b>
<b>PO BOX 841903</b>	<b>PO BOX 10460</b>	<b>INVOICE TOTAL</b>	<b>9,540.05</b>
<b>DALLAS, TX 75284-1903</b>	<b>MIDLAND, TX 79702</b>		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 07291 A

33-345-12W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 11-1-12	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Val Energy, Incorporated	LEASE: Hardtner North	WELL NO. 233								
ADDRESS:	COUNTY: Barber	STATE: Kansas								
CITY:	STATE:	SERVICE CREW: C. Messick, E. Wright, T. Adams								
AUTHORIZED BY:	JOB TYPE: C.U.W. - Longstring									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
37,216	1.25						11-1-12			10:30
						ARRIVED AT JOB				2:00
33,708-20,920	1.25					START OPERATION				8:00
						FINISH OPERATION				9:15
19,959-21,010	1.25					RELEASED	11-1-12			9:30
						MILES FROM STATION TO WELL				55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 Cement	sh	125	\$	2,125.00
CP 103	60/40 Poz Cement	sh	50	\$	600.00
CC 105	Defoamer	Lb	30	\$	120.00
CC 111	Salt	Lb	571	\$	285.50
CC 115	Gas Blot	Lb	118	\$	607.70
CC 129	FLA-322: Fluid Loss	Lb	95	\$	712.50
CC 201	Gilsonite	Lb	628	\$	420.76
CF 103	Top Rubber Plug, 5 1/2"	ea	1	\$	105.00
CF 251	Regular Guide Shoe, 5 1/2"	ea	1	\$	250.00
CF 1451	Insert Float Valve, 5 1/2"	ea	1	\$	215.00
CF 1651	Turbolizer, 5 1/2"	ea	5	\$	550.00
CF 1901	Basket, 5 1/2"	ea	1	\$	290.00
CC 155	Super Flush II	Gal	500	\$	765.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
DLS		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~07292~~ A

Continuation

33-345-12W

DATE \_\_\_\_\_ TICKET NO. 7291

DATE OF JOB <u>11-1-12</u>	DISTRICT <u>Pratt, Kansas</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER <u>Val Energy, Incorporated</u>	LEASE <u>Hardtner North</u>	WELL NO. <u>2-33</u>							
ADDRESS	COUNTY <u>Barber</u>	STATE <u>Kansas</u>							
CITY	STATE	SERVICE CREW <u>C. Messick, E. Wright, T. Adams</u>							
AUTHORIZED BY	JOB TYPE: <u>C.N.W. - Longstring</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
						ARRIVED AT JOB		AM PM	
						START OPERATION		AM PM	
						FINISH OPERATION		AM PM	
						RELEASED		AM PM	
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Randy Smith  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pickup Mileage	mi	55	\$	233 75
E 101	Heavy Equipment Mileage	mi	110	\$	770 00
E 113	Bulk Delivery	tm	443	\$	708 40
CE 206	Cement Pump: 500 Feet To 6,000 Feet	hrs	4	\$	2,880 00
CE 240	Blending and Mixing Service	sh	175	\$	245 00
CE 504	Plug Container	Job	1	\$	250 00
S 003	Service Supervisor	hrs	8	\$	175 00

CHEMICAL / ACID DATA:


SUB TOTAL

DL5 \$ 9,231 46

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE Randy Smith

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Randy Smith

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Customer Val Energy, Incorporated	Lease No.	Date 11-1-12	
Lease Hardtner North	Well # 2-33		
Field Order # 291	Station Pratt, Kansas	Casing 5 1/2"	Depth 5,205 Feet
Type Job C.N.W. - Longstring	Formation	County Barber	State Kansas
		Legal Description 33-345-12W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size 5 1/2"	Shots/Ft 125	From 18	To 4	Acid AA2 cement with 0.8% FLN-322, 258 Defoamer, 1.36 Gal. salt, 5.45 Gal. ST, 1.36 CU. FT. / S.H.	RATE	PRESS	ISIP
Depth 5,205 Feet	Depth	From 18	To 4	Pre Pad 108 salt, 5.45 Gal. ST, 1.36 CU. FT. / S.H.	Max H. Gilsonite			5 Min.
Volume 123 Bbl.	Volume	From	To	Pad 15.3 Lb./Gal., 5.45 Gal. ST, 1.36 CU. FT. / S.H.	Min			10 Min.
Max Press 1,500 PSI	Max Press	From	To	Frac	Avg			15 Min.
Well Connection Plug Container	Annulus Vol.	From 50	To 60/40	Flush 123 Bbl. Fresh Water	HHP Used 30 sacks			Annulus Pressure and Mouse (20 sacks) / Holes
Plug Depth 5,184 Feet	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative Randy Smith	Station Manager David Scott	Treater Clarence R. Messick
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Service Units 37,216	33,708	20,920	19,959	21,010				
Driver Names Messick	Wright	Adams						

Time P.M.	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1:45					Cement and Float Equipment on location.
2:15					Trucks on location and hold safety meeting.
4:00					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto Fill Insert screwed into Collar and a total of 125 Joints mixed used <del>FLN-322</del> and new 15.5 Lb/Ft. 5 1/2 casing. A Basket was installed on 5 shoe joint. Turbolizers were installed on Collars # 1, 3, 5, 7, 9, and <del>11</del> .
7:20		2,000			Casing in well. Circulate for 45 minutes. Shut in well. Pressure Test. Open Well.
8:01	350		20	6	Start Fresh water Pre-Flush
			32	5	Start Super Flush II.
8:10	350		35	5	Start Fresh water Spacer.
			65		Start mixing 125 sacks AA-2 cement. Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
8:20	100		104	5	Start Fresh water Displacement.
8:40	650		123		Plug down.
	1,500				Pressure up.
					Release pressure Insert held.
	-0-		7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
9:30					Job Complete.