

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1105138

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite:
☐ ENHR Permit #: ☐ GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I III Approved by: Date:					

Page Two



Operator Name:			L	ease Name: _			Well #:		
Sec Twp	S. R	East We	est C	County:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres	sures, whether sh	ut-in pressur	e reached stati	c level, hydrosta	tic pressures, bott			
Final Radioactivity Lo files must be submitted					gs must be ema	iled to kcc-well-log	gs@kcc.ks.go	. Digital electronic log	
Drill Stem Tests Taker (Attach Additional		Yes	No	L		n (Top), Depth an		Sample	
Samples Sent to Geo	logical Survey	Yes	No	Nam	e		Тор	Datum	
Cores Taken Electric Log Run		Yes Yes	No No						
List All E. Logs Run:									
		(CASING REC	ORD Ne	w Used				
		· ·		ıctor, surface, inte	ermediate, producti		T		
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
		ADD	ITIONAL CEN	MENTING / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cem	ent #	Sacks Used	Type and Percent Additives				
Perforate Protect Casing	100 20111111								
Plug Back TD Plug Off Zone									
1 lag on zono									
Did you perform a hydrau	ulic fracturing treatment	on this well?			Yes	No (If No, ski)	o questions 2 ar	nd 3)	
Does the volume of the to		•				_	o question 3)	(" 100 ")	
Was the hydraulic fractur	ing treatment information	on submitted to the c	hemical disclo	sure registry?	Yes	No (If No, fill o	out Page Three	of the ACO-1)	
Shots Per Foot		ION RECORD - Bri Footage of Each Int				cture, Shot, Cement		d Depth	
	, ,				,		,		
TUBING RECORD:	Size:	Set At:	Pa	acker At:	Liner Run:				
						Yes No			
Date of First, Resumed	Production, SWD or Ef		cing Method: owing	Pumping	Gas Lift C	ther <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil	Bbls. G	as Mcf	Wate	er Bl	ols. G	ias-Oil Ratio	Gravity	
DIODOCITI	ON OF CAS:		RACT!!		TIONI		DRODUCTIO	AN INTEDVAL.	
Vented Solo	ON OF GAS: Used on Lease	Open Ho		IOD OF COMPLE \Box		nmingled	PHODUCIIC	ON INTERVAL:	
	bmit ACO-18.)	Other (S	necify)	(Submit		mit ACO-4)			

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	HENTSCHEL C 3
Doc ID	1105138

All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY
BOREHOLE COMPENSATED SONIC ARRAY
MICROLOG
SPECTRAL DENSITY DUAL SPACED NEUTRON



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

FIELD SERVICE TICKET 1717 03624

PRESSURE PUMPING & WIRELINE	DATE TICKET NO			
DATE OF 8-20-12 DISTRICT Liberral	NEW OLD PROD □ INJ □ WDW □ CUSTOMER ORDER NO.:			
CUSTOMER ON USA	LEASE Hentschel "C" # 2 WELL NO. 3			
ADDRESS	COUNTY MOSTON STATE KS			
CITY	SERVICE CREW Kirby, Eddie, Santiago, Julian			
AUTHORIZED BY Tyce Davis JRB	JOB TYPE: 8 5/8 Surface			
	JIPMENT# HRS TRUCK CALLED 8-20-12 PM 2400			
37725 9	21755 9 ARRIVED AT JOB AM 2400			
Land and the state of the second of the seco	10276 9 START OPERATION AM 800			
en a er an entreprise et et en en entreprise et en	30464 9 FINISH OPERATION AM 10/5			
Expose to compare and to impact to cover on the cover of	37724 9 RELEASED AM/100			
See ON 21 A VIAN ASSAURT	38750 9 MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials,

products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY **UNIT PRICE** \$ AMOUNT 3348 00 23 2996 16 79 Chloride 900 lloflake 16 122 339 CC130 46 18 862 EA 285 EA F1453 210 CF4465 15 108 631 CF105 EA 168 CF4109 EA CF4556 EA 787 MI E101 F240 5K 2056 Tim CE202 EA £504 266 8 75 MI 239 E100 Mileage EA 131 EN SUB TOTAL 41 CHEMICAL / ACID DATA: AP LOCATION PRICE & EQUIPMENT D025TAXIONSZO LEASENEL MATERIALS HEATSCHE STAXONS MAXIMO / WSM # TOTAL TASK 0102 3023 OEX - Circle one PROJECT # 1154364

SERVICE REPRESENTATIVE ,

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVE

FIELD SERVICE ORDER NO



Cement Report

Casing 8 5 8 Depth 14/9 County Morton State Service Receipt	Customer Oxi, // SA			Lease No.		Date 8	Date 8-20-17			
Casing Ste Senface Formation Legal Description 2.33.42 Pipe Data Casing size 8 56 14 14 19 Depth Depth July Depth From To 32.62 July Perfoly, 2.56 ACon 32.62 July Perfoly, 32.62 July	Hentschell					Service Receipt				
Pipe Data Perforating Data Cement Data	Casing &	5/2		119	County Mo	rton	n State 155			
Pipe Data Perforating Data Cement Data Shots/Ft Lead 2405 & Alcon Depth // 9 Depth // 9 Volume BT BBL Volume Max Press Too Max Press From To Tail in 245sk Rem Plus Pressure Press	Job Type \$5/2 Surface Formation				Legal Description	9-33-4	2			
Depth 1419 Volume 87 BBL Volume From To 3926C, Witholy, 286WCA Max Press 700 Max Pres				ata				Cement Data		
Volume 87 BBL Volume From To Tail in 245 sk Max Press 700 Max Press From To Tail in 245 sk Jamp Plus 200 Annulus Vol. From To To Jamp Plus 200 Annulus Vol. From To Service Log OHOO ON Location - Spot VR. ig. Casing Pressure Bbls. Pumbed Rate Service Log OHOO ON Location - Spot VR. ig. Casing on bottom - Parak Cicc Safety Meting Pressure Tost OBJA Annulus Vol. Pressure Tost Meting OHOO ON Safety Mix 240 sk Mon Q 12 1 PPG OHOO ON Shut down - Drop top plus OHOO ON Start Displacing OHOO ON Start Displacing OHOO ON Shut down - Drop top plus OHOO ON Shut down - Drop top plus OHOO ON Shut Down - Float Held Hessure test Cosing Release Pressure - Float Held Hessure test Cosing Release Pressure	Casing size	854"2	4	Tubing Size		Shots	/Ft	Lead 240sk ACon		
Was Press 700 Max Press From To Tail in 245sk Well Connection To Man Press From To Tail in 245sk Pender Depth S73.55 Packer Depth From To Service Log Office Casing Pressure Pressure Bbls. Pumbed Rate Service Log On Location - Spot 4 Ring Casing on bottom - Parak Circ Service Log On Location - Spot 4 Ring Casing on bottom - Parak Circ Service Log On Location - Spot 4 Ring On Locat	Depth	14/19		Depth		From	То	3%CC, 1/21#Poly,		
Max Press Well Connection Annulus Vol. From To Tall in 2454k Annulus Vol. From To Tall in 2454k Annulus Vol. From To Tall in 2454k Annulus Vol. From To To Tall in 2454k Annulus Vol. From To To To To To To To To To	Volume ,	27 BBZ		Volume		From	То			
Piug Depth 373.55 Packer Depth From To 2°CC, WFF By Time Casing Tubing Pressure Bbls. Pumbed Rate Service Log 0100 Casing Casi	Max Press	700		Max Press		From	То	Tail in 245sk		
Time Casing Pressure Pressure Bbls. Pumbed Rate Service Log 0400 0730 0800 0812 0814 0819	Well Connec	tion		Annulus Vol.		From	То	22CC 1/4# P. I.		
Time Casing Pressure Pressure Bbls. Pumbed Rate Service Log 2/100 1/30	Plug Depth	1373.5	5	Packer Depth		From	То	700000000000000000000000000000000000000		
0800 0812 0814 0814 0814 0819 0811 080 0811 080 0811 080 0812 0813 0813 0813 0813 0813 0814 0815 081		Casing	Tubing	Bbls. Pumbed	Rate		Service Log)		
0800 0812 0814 0814 200 102 4 Mix 240 slx N Con (2) 12.1 PPG 0849 0806 58 4 Mix 245 sk Rem Plus (2) 14.8 PPG 0906 5hut down - Drop top plus 0911 100 0 4 Start Displacina 0932 600 77 2 Slow Kate 0942 13000 187 1800 1825 Pressure - Float Held 0945 1500 1825 Pressure 1015 18000 1826 Pressure 1015	0400					On Location	- Spot YR	101		
0800 0812 0814 0814 200 102 4 Mix 240 slx N Con (2) 12.1 PPG 0849 0806 58 4 Mix 245 sk Rem Plus (2) 14.8 PPG 0906 5hut down - Drop top plus 0911 100 0 4 Start Displacina 0932 600 77 2 Slow Kate 0942 13000 187 1800 1825 Pressure - Float Held 0945 1500 1825 Pressure 1015 18000 1826 Pressure 1015	0730					Casine on	bottom -	Break Circ		
08/2 Pressure Test 08/4 200 102 4 Mix 240 sk Non (a) 12-1 PPG 0849 200 58 4 Mix 245 sk Prem Plus (a) 14.8 PPG 0906 Shut down - Drop top plug 0911 100 0 4 Start Displacina 0932 600 77 2 Slow Rate 0942 1300-0 8 7 Pressure - Float Held Pressure test Casing 1015 1500 Pressure test Casing Pressure Press	0800					Safety Mec	Fine			
0849 200 58 4 Mix 245 sk Prem Plus (2) 14.8 PPG 0906 Shut down - Drop top Plus 0911 100 0 4 Start Displacina 0932 600 77 2 Slow Rate 073 700-1300 87 Bump Plus 0945 1500 Release Pressure - Float Held 1015 1500-0 Release Pressure						Pressure Test	L			
0849 200 58 4 Mix 245 sk PremPlus (2) 14.8 PPG 0906 Shut down - Drop top plug 0911 100 0 4 Start Displacing 0932 600 77 2 Slow Rate 0932 700-1300 87 Bump Plug 0942 1300-0 Release Pressure - Float Held 0945 1500 Release Pressure 1015 1500-0 Release Pressure	08/4	200		102	4	Mix 240 5/c.	A Con (a)	12.1PPG		
0911 100 0 4 Start Displacina 0932 600 77 2 Slow Rate 0937 100-1300 87 Bump Plna 0942 1300-0 Release Fressure - Float Held 0945 1500 Release Pressure 1015 1500-0 Release Pressure	,			58	4	M, x 245 sk	PremPlus	@ 14.8 PRG		
0911 100 0 4 Start Displacina 0932 600 77 2 Slow Rate 0937 100-1300 87 Bump Plna 0942 1300-0 Release Fressure - Float Held 0945 1500 Release Pressure 1015 1500-0 Release Pressure	0906					Shut down	- Drop to	op plug		
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0945 1500 Hessure test Cosing 1015 15000 Release Prossure	0942	1300-0				Release Pors	Sure - f	-Toat Held		
1015 15000 Release Fressure	0945	1500				Hessure test Casing				
	1015					Release Pres				
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Service Units 21755 10276/19419 30/124 30/123/37725 Driver Names Kirby Eddie Santiago Julian										
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Driver Names Kirby Eddie Santiago Julian	Service Uni	ts 21	755	10276/199	19 30/24/	37924 30463/31	7725			
	Driver Name	Driver Names Kirby Eddie Santiego Julian								

Customer Representative

Station Mánager

Computer / Tang

Taylor Printing, Inc.



1700 S. Country Estates Rd. P.O. Box 129

FIELD SERVICE TICKET 1717 03751

Liberal, Kansas 67905 Phone 620-624-2277

F	PRESSURE PUMP	ING & WIRELINE					DATE	TICKET NO		Jasokrad vç	
DATE OF 4/2	3/12 0	ISTRICT / 7/7			NEW WELL	OLD F	ROD INJ	□ WDW	□ CU OR	STOMER DER NO.:	df al
CUSTOMER OXY USA					LEASEHENTSCHOL C 3 WELL NO.						
ADDRESS			127174	1- 8	COUNTY	Mort	57	STATE	18	ughed rasus ii Qustonat ag	istas Direc
CITY	SERVICE C	REW 3	Jan 6, 5	antiage	3	et footpoliet al	1 10				
AUTHORIZED B	Tuco	J	RB		JOB TYPE:	DTA	742				HINKO)
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0109	Calcitan	Chlorido			- 14	16	258	.35	79	203	82
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CE 240	Blendle	ig + Mixim	gClar	gl		SK	190,	1	05	199	50
El13	BULKE	relivery "	2117	19-8100	/	100	574		20		80
EZOL	Depth	Charge 10	01 104	000		400	700	3	19	1125	30
5003	Spirite	D Syport Vie	507	,	111111111111111111111111111111111111111	FA	70	3	1-1		25
T105	Toment	Data Ace	10151	TION	7	EA	/	TRIP COM			50
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SERVICE REPRESENTATIV	/E Aric	DINZ			RIAL AND SE		D BY	1/11	11	2/	•

CLOUD LITHO - Abilene, TX

FIELD SERVICE ORD



Cement Report

Customer Cycl USH			Lease No.		Date 8	Date 8/23/12			
Lease /	ease / enternal (Well # 3			3					
Casing 8	14	Depth 15/	9	County /	Porton	State	(1/2)		
Job Type	72		Formation	1	Legal Des	cription 8 - 33	3-42		
Pipe Data			ata		Perfora	ating Data	Cement Data		
Casing size			Tubing Size	41/2	Sh	ots/Ft	Lead 1905x 60/40		
Depth			Depth 15/9	7	From	То	10ta 13.3		
Volume			Volume		From	То	150 750		
Max Press	austropen filozoogia et Marine, en un fan Hillen die de filozooffen et Hillen die de filozooffen et Hillen die		Max Press 200		From	То	Tail in		
Well Conne	ction		Annulus Vol.		From	То			
Plug Depth			Packer Depth		From	То			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate		Şervice	Log		
01,30					DA LOC	Sout tro	CKI KU Suffix		
03105	90		10	5	H20 (d)	15191			
93109	40		027.5	5	mix 100	5X 60/41	(a) 13,5#		
13:16	50		14	5	H20				
03:19			-		Shot Da	en 1008	7		
09:31	6475				Tetplus,	Pomple	Dir OUT Of		
WEEGE	EGO			/	hole				
08:34	50		5	4	Pump 5	bbb Hal			
198:41	1050				Test F	lug			
08:56	0.				Release	130			
09:15	90		10	5	HZO				
09:19	10		13,3	3,5	Mix 26	3Ks (0/2	3,5# @ 390		
09:23	0		2	3.5	H20				
						£			
11:00	20		5.3	3	Plug a	601			
1110	70		5,3	3	Plug VI	10050			
11:15					Washing	0 , 1			
11:30					500 U	omplete			
1	Çari								
Service Units 1944 3922339926 38930 39975									
Driver Nam	ies ()	INZ.	Duan G.	G. Char	rez		1		
611/	aill		.].	MIB	onnott		nod A		
Customer Representative Station Manager Cementer Taylor Printing, Inc.									

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

December 17, 2012

LAURA BETH HICKERT OXY USA Inc. 5 E GREENWAY PLZ PO BOX 27570 HOUSTON, TX 77227-7570

Re: ACO1 API 15-129-21942-00-00 HENTSCHEL C 3 NE/4 Sec.08-33S-42W Morton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, LAURA BETH HICKERT