



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1105371
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1105371

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Questa Energy Corporation
Well Name	Renner 1-22
Doc ID	1105371

All Electric Logs Run

Dual Induction
Microlog
Sonic
Density Neutron

Form	ACO1 - Well Completion
Operator	Questa Energy Corporation
Well Name	Renner 1-22
Doc ID	1105371

Tops

Name	Top	Datum
Anhydrite	2658	+420
Heebner Shale	4046	-968
Lansing	4087	-1009
Base KC	4360	-1282
Marmaton	4396	-1318
Pawnee	4474	-1396
Ft. Scott	4544	-1466
Cherokee	4577	-1499
Mississippian	4658	-1580



DRILL STEM TEST REPORT

Prepared For: **Questa Energy Corporation**

PO Box 50968
Amarillo TX, 79159-0968

ATTN: Justin Carter

Renner 1-22

22-9s-32w Thomas Co. KS

Start Date: 2012.11.04 @ 06:00:00

End Date: 2012.11.04 @ 14:53:00

Job Ticket #: 48917 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.11.04 @ 23:03:52



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Questa Energy Corporation

22-9s-32w Thomas Co. KS

PO Box 50968
Amarillo TX, 79159-0968

Renner 1-22

Job Ticket: 48917

DST#: 1

ATTN: Justin Carter

Test Start: 2012.11.04 @ 06:00:00

GENERAL INFORMATION:

Formation: **Kansas City " I & J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:54:30

Time Test Ended: 14:53:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Jace McKinney

Unit No: 46

Interval: 4244.00 ft (KB) To 4290.00 ft (KB) (TVD)

Reference Elevations: 3082.00 ft (KB)

Total Depth: 4290.00 ft (KB) (TVD)

3073.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 8675

Inside

Press @ Run Depth: 119.18 psig @ 4245.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.11.04

End Date:

2012.11.04

Last Calib.:

2012.11.04

Start Time: 06:00:15

End Time:

14:53:00

Time On Btm:

2012.11.04 @ 08:54:00

Time Off Btm:

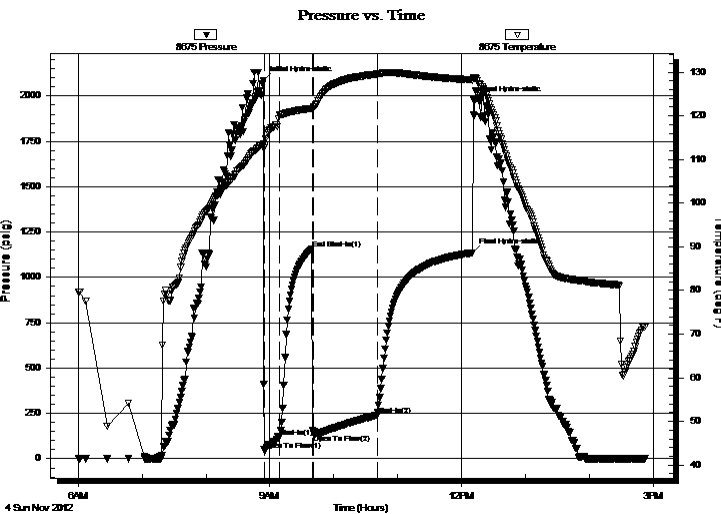
2012.11.04 @ 12:10:30

TEST COMMENT: B.O.B. in 6 1/2" min.

Bled off for 5 min. Weak surface return blow

B.O.B. in 6 min.

Bled off for 5 min. Built to 7" return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2083.95	113.47	Initial Hydro-static
1	49.76	112.77	Open To Flow (1)
16	119.18	120.25	Shut-In(1)
46	1157.73	121.71	End Shut-In(1)
47	137.52	121.65	Open To Flow (2)
107	240.02	129.55	Shut-In(2)
197	1135.79	128.23	Final Hydro-static
198	1976.61	128.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
226.00	100% Clean Oil	3.17
189.00	mcgo 20%M 30%G 50%O	2.65
185.00	mcgo 10%M 30%G 60%O	2.60

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Questa Energy Corporation

22-9s-32w Thomas Co. KS

PO Box 50968
Amarillo TX, 79159-0968

Renner 1-22

Job Ticket: 48917

DST#: 1

ATTN: Justin Carter

Test Start: 2012.11.04 @ 06:00:00

GENERAL INFORMATION:

Formation: **Kansas City " I & J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:54:30

Time Test Ended: 14:53:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Jace McKinney

Unit No: 46

Interval: 4244.00 ft (KB) To 4290.00 ft (KB) (TVD)

Reference Elevations: 3082.00 ft (KB)

Total Depth: 4290.00 ft (KB) (TVD)

3073.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 8650 Outside

Press @ Run Depth: psig @ 4245.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.11.04 End Date: 2012.11.04

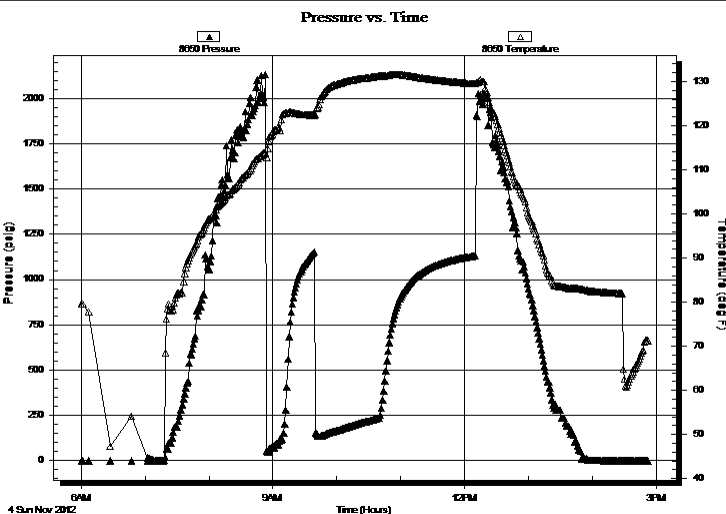
Last Calib.: 2012.11.04

Start Time: 06:00:15 End Time: 14:53:00

Time On Btm:

Time Off Btm:

TEST COMMENT: B.O.B. in 6 1/2" min.
Bled off for 5 min. Weak surface return blow
B.O.B. in 6 min.
Bled off for 5 min. Built to 7" return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
226.00	100% Clean Oil	3.17
189.00	mcgo 20%M 30%G 50%O	2.65
185.00	mcgo 10%M 30%G 60%O	2.60

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Questa Energy Corporation

22-9s-32w Thomas Co. KS

PO Box 50968
Amarillo TX, 79159-0968

Renner 1-22

Job Ticket: 48917

DST#: 1

ATTN: Justin Carter

Test Start: 2012.11.04 @ 06:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
226.00	100% Clean Oil	3.170
189.00	mcgo 20%M 30%G 50%O	2.651
185.00	mcgo 10%M 30%G 60%O	2.595

Total Length: 600.00 ft Total Volume: 8.416 bbl

Num Fluid Samples: 0

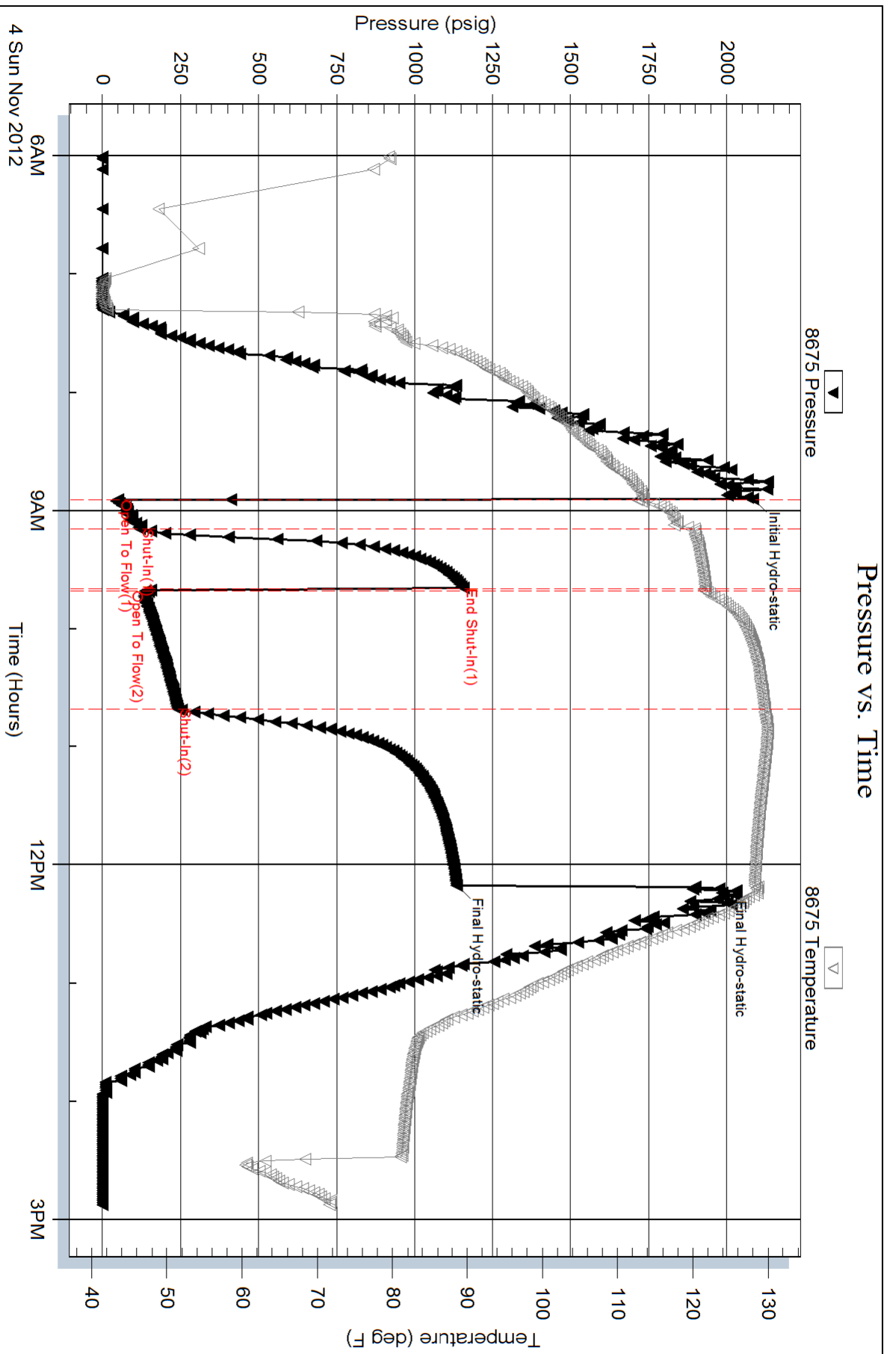
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API: 37 @ 60 F = 37

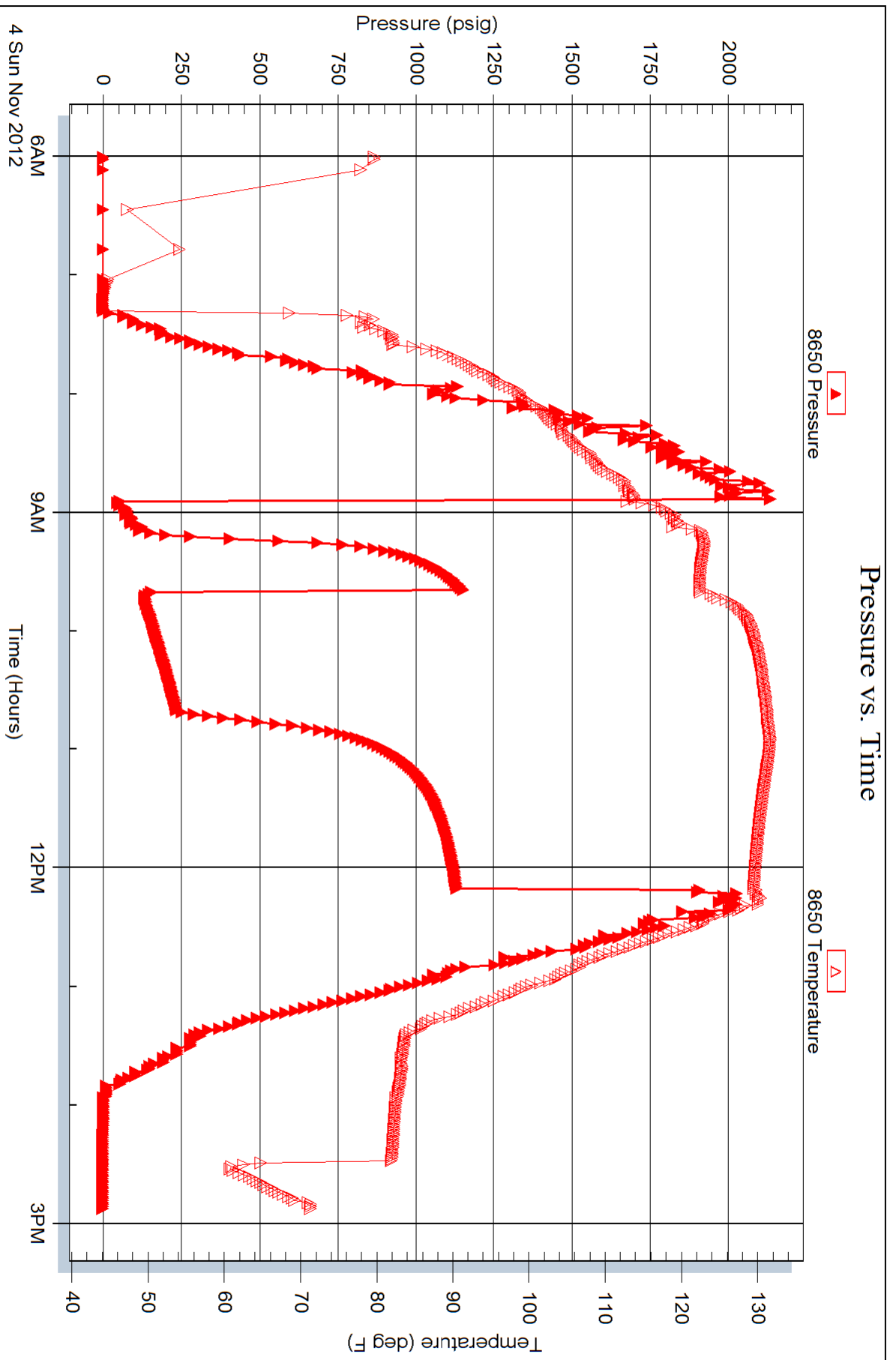


Serial #: 8650

Outside Questa Energy Corporation

Renner 1-22

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Questa Energy Corporation**

PO Box 50968
Amarillo TX, 79159-0968

ATTN: Justin Carter

Renner 1-22

22-9s-32w Thomas Co. KS

Start Date: 2012.11.05 @ 00:55:00

End Date: 2012.11.05 @ 08:11:15

Job Ticket #: 48918 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.11.05 @ 08:33:30



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Questa Energy Corporation

22-9s-32w Thomas Co. KS

PO Box 50968
Amarillo TX, 79159-0968

Renner 1-22

Job Ticket: 48918

DST#: 2

ATTN: Justin Carter

Test Start: 2012.11.05 @ 00:55:00

GENERAL INFORMATION:

Formation: **Kansas City " K & L**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:26:30

Time Test Ended: 08:11:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Jace McKinney

Unit No: 46

Interval: 4294.00 ft (KB) To 4358.00 ft (KB) (TVD)

Reference Elevations: 3082.00 ft (KB)

Total Depth: 4358.00 ft (KB) (TVD)

3073.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 8675

Inside

Press @ Run Depth: 35.99 psig @ 4295.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.11.05

End Date: 2012.11.05

Last Calib.: 2012.11.05

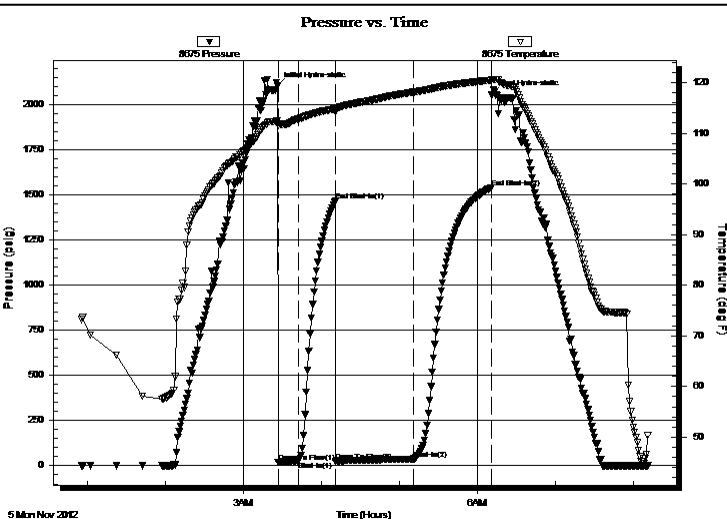
Start Time: 00:55:15

End Time: 08:11:15

Time On Btm: 2012.11.05 @ 03:26:15

Time Off Btm: 2012.11.05 @ 06:11:15

TEST COMMENT: Built to 3/4" blow
No return blow
Built to 1/4" blow
No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2102.87	112.44	Initial Hydro-static
1	18.55	111.50	Open To Flow (1)
16	25.22	112.86	Shut-In(1)
45	1465.42	114.84	End Shut-In(1)
45	26.50	114.30	Open To Flow (2)
105	35.99	118.14	Shut-In(2)
165	1540.39	120.49	End Shut-In(2)
165	2053.13	120.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	oil scum 100% Mud	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Questa Energy Corporation

22-9s-32w Thomas Co. KS

PO Box 50968
Amarillo TX, 79159-0968

Renner 1-22

Job Ticket: 48918

DST#: 2

ATTN: Justin Carter

Test Start: 2012.11.05 @ 00:55:00

GENERAL INFORMATION:

Formation: **Kansas City " K & L**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:26:30

Time Test Ended: 08:11:15

Interval: **4294.00 ft (KB) To 4358.00 ft (KB) (TVD)**

Total Depth: 4358.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Reset)

Tester: Jace McKinney

Unit No: 46

Reference Elevations: 3082.00 ft (KB)

3073.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8650 Outside

Press @ RunDepth: psig @ 4295.00 ft (KB)

Start Date: 2012.11.05

End Date:

2012.11.05

Start Time: 00:55:15

End Time:

08:11:00

Capacity: 8000.00 psig

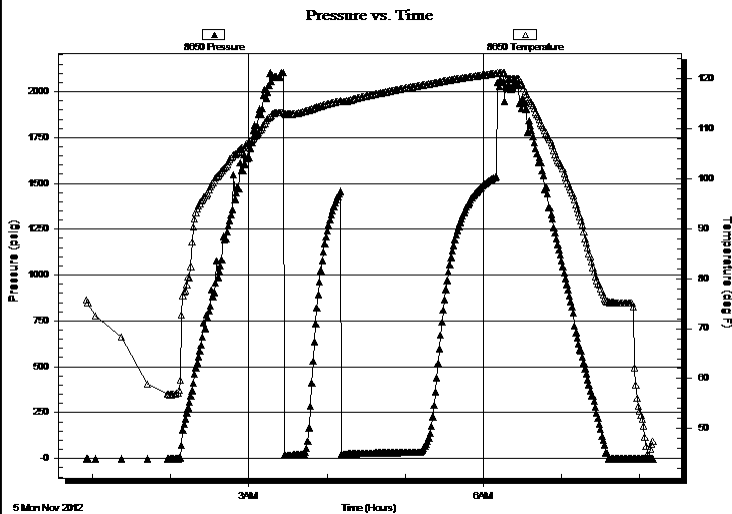
Last Calib.:

2012.11.05

Time On Btm:

Time Off Btm:

TEST COMMENT: Built to 3/4" blow
No return blow
Built to 1/4" blow
No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
30.00	oil scum 100% Mud	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Questa Energy Corporation

22-9s-32w Thomas Co. KS

PO Box 50968
Amarillo TX, 79159-0968

Renner 1-22

Job Ticket: 48918

DST#: 2

ATTN: Justin Carter

Test Start: 2012.11.05 @ 00:55:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	oil scum 100% Mud	0.421

Total Length: 30.00 ft Total Volume: 0.421 bbl

Num Fluid Samples: 0

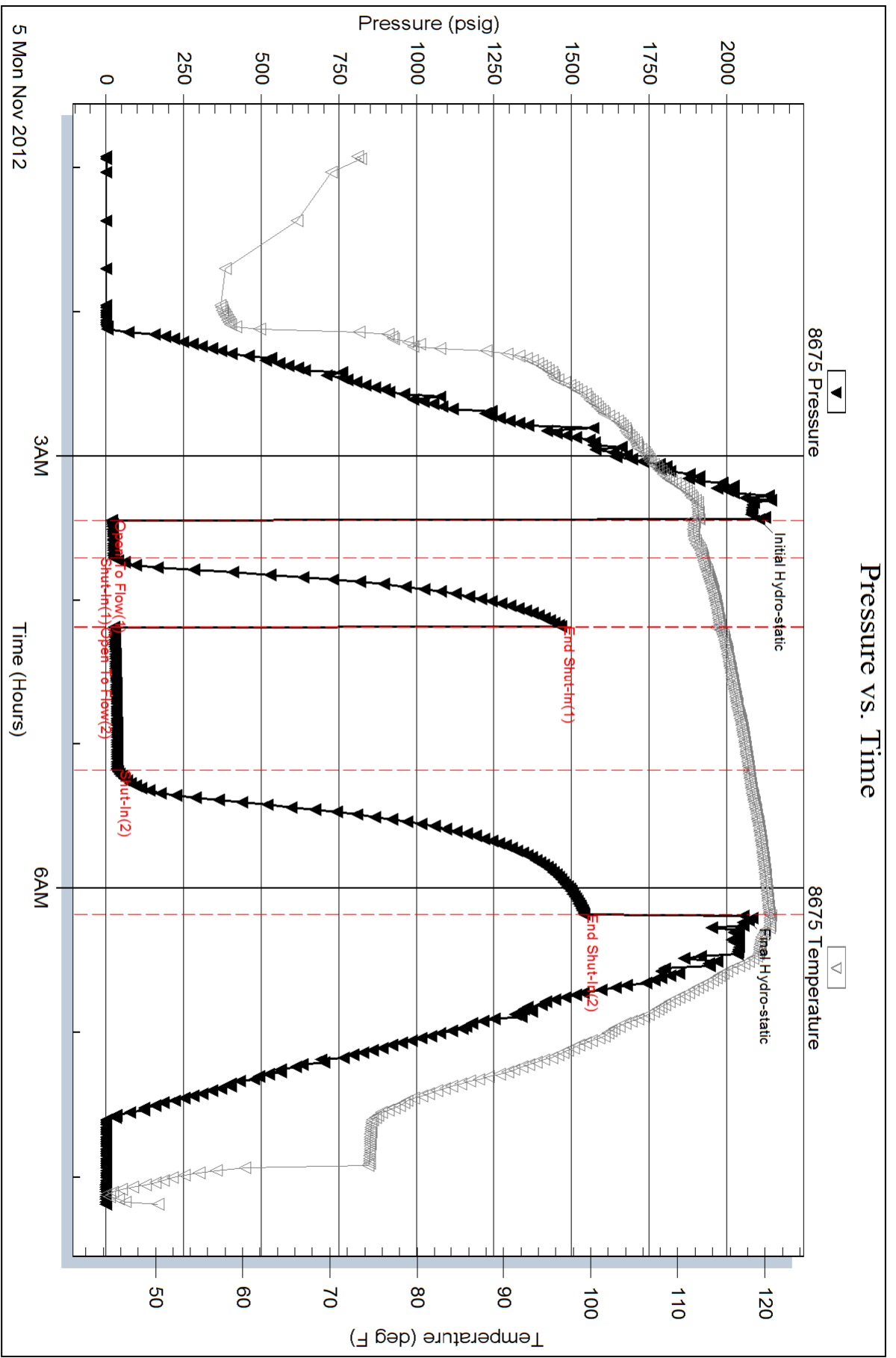
Num Gas Bombs: 0

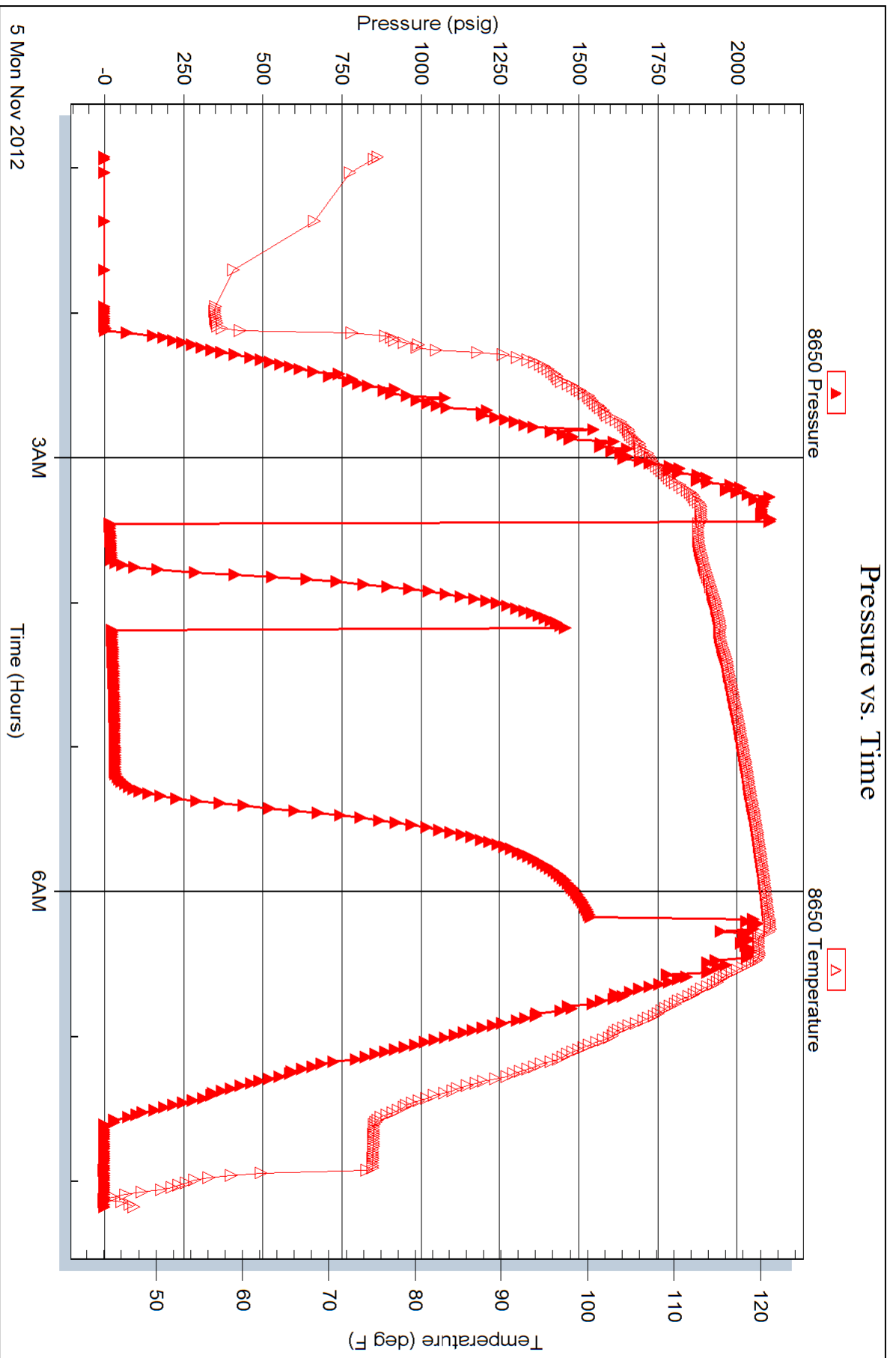
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Questa Energy Corporation

22-9s-32w Thomas Co. KS

PO Box 50968
Amarillo TX, 79159-0968

Renner 1-22

Job Ticket: 48919

DST#: 3

ATTN: Justin Carter

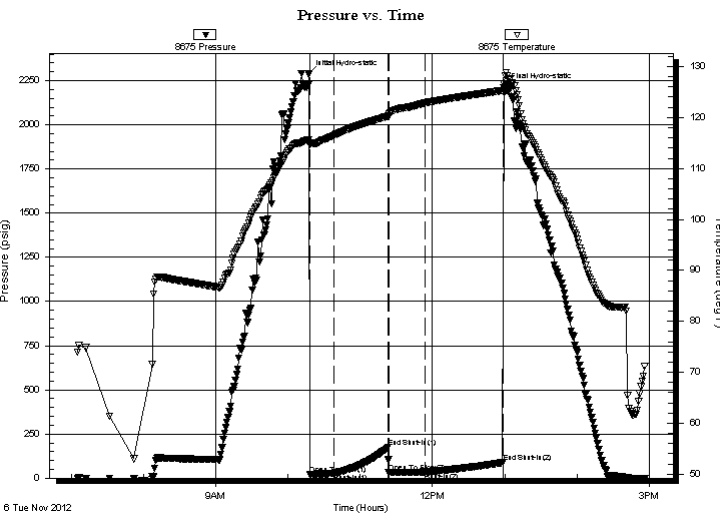
Test Start: 2012.11.06 @ 07:05:00

GENERAL INFORMATION:

Formation: **Johnson**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:18:00
 Time Test Ended: 14:57:00
 Interval: **4596.00 ft (KB) To 4642.00 ft (KB) (TVD)**
 Total Depth: 4642.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Jace McKinney
 Unit No: 46
 Reference Elevations: 3082.00 ft (KB)
 3073.00 ft (CF)
 KB to GR/CF: 9.00 ft

Serial #: 8675 **Inside**
 Press @ RunDepth: 34.49 psig @ 4597.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.11.06 End Date: 2012.11.06 Last Calib.: 2012.11.06
 Start Time: 07:05:15 End Time: 14:57:00 Time On Btm: 2012.11.06 @ 10:17:00
 Time Off Btm: 2012.11.06 @ 12:59:15

TEST COMMENT: Built to 3/4" blow
 No return blow
 Weak surface blow
 No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2288.00	115.69	Initial Hydro-static
1	19.91	114.70	Open To Flow (1)
21	26.32	116.47	Shut-In(1)
66	173.71	120.23	End Shut-In(1)
67	30.49	120.27	Open To Flow (2)
97	34.49	122.85	Shut-In(2)
162	87.47	125.29	End Shut-In(2)
163	2211.48	126.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	mud with oil spots 100%M	0.42

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Questa Energy Corporation

22-9s-32w Thomas Co. KS

PO Box 50968
Amarillo TX, 79159-0968

Renner 1-22

Job Ticket: 48919

DST#: 3

ATTN: Justin Carter

Test Start: 2012.11.06 @ 07:05:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.40 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	mud w ith oil spots 100%M	0.421

Total Length: 30.00 ft Total Volume: 0.421 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

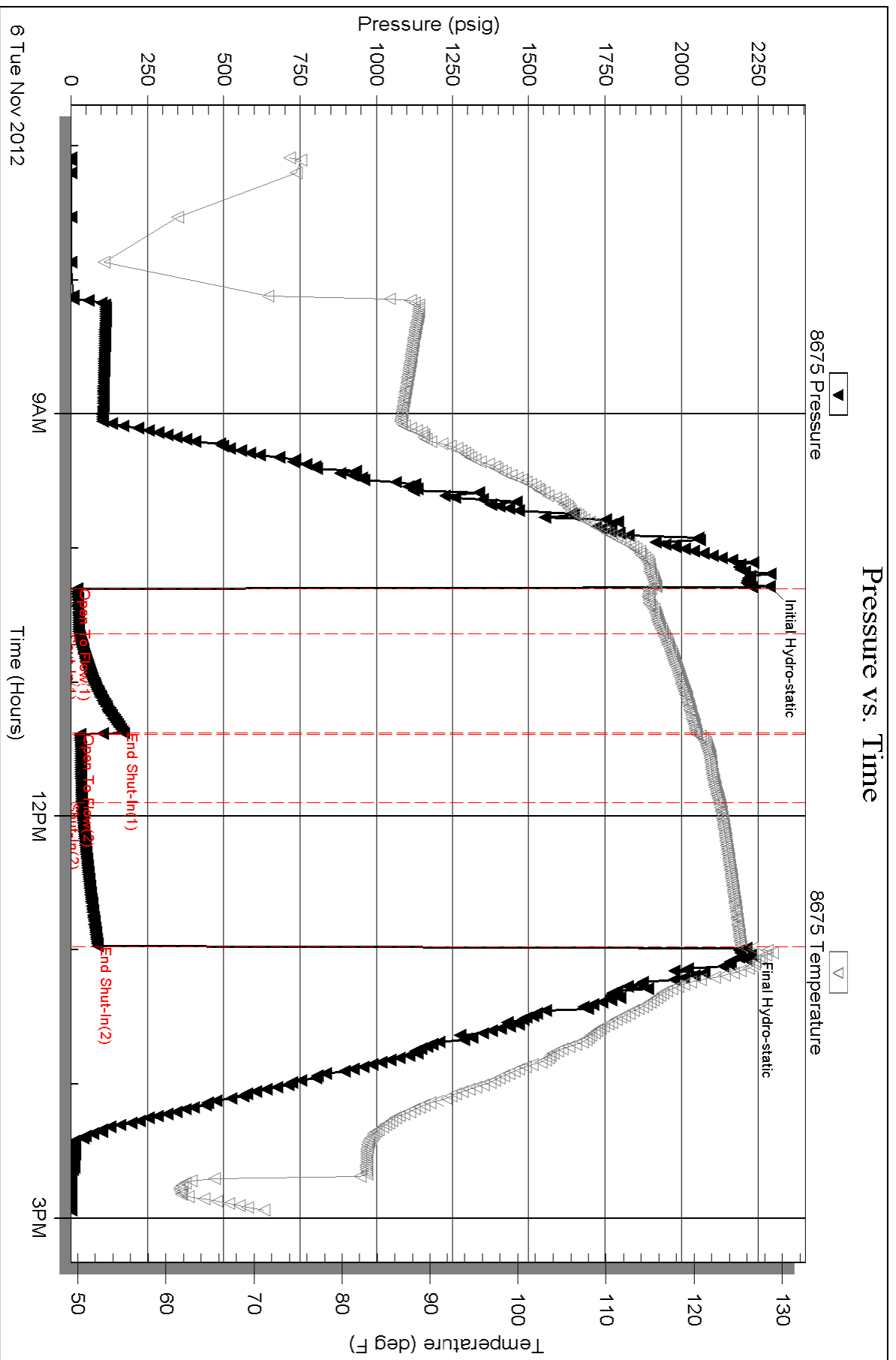
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/487-8676
Fax 620/431-0012

INVOICE

Invoice # 254285

Invoice Date: 11/12/2012 Terms: 10/10/30, n/30

Page 1

QUESTA ENERGY CORPORATION
C/O BADGER RESOURCES, INC
P.O. BOX 578
PERRYTON TX 79070
(806) 358-8161

RENNER 1-22
37276
22-9-32
11-08-2012
KS

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	160.00	22.5500	3608.00
1110A	KOL SEAL (50# BAG)	800.00	.5600	448.00
1131	60/40 POZ MIX	500.00	15.1000	7550.00
1118B	PREMIUM GEL / BENTONITE	3440.00	.2500	860.00
1107	FLO-SEAL (25#)	125.00	2.8200	352.50
1144G	MUD FLUSH (SALE)	500.00	1.0000	500.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	413.0000	413.00
4104	CEMENT BASKET 5 1/2"	1.00	276.0000	276.00
4136	TURBOLIZER 5 1/2"	9.00	72.0000	648.00
4283	DV TOOL W/ LATCH DOWN	1.00	3850.0000	3850.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-1850.55
9995-130	CEMENT EQUIPMENT DISCOUNT	-355.43

Description	Hours	Unit Price	Total
T-118 SINGLE PUMP	1.00	3020.00	3020.00
T-118 EQUIPMENT MILEAGE (ONE WAY)	10.00	5.00	50.00
T-129 TON MILEAGE DELIVERY	1.00	242.15	242.15
566 TON MILEAGE DELIVERY	1.00	242.15	242.15

Renner # 1

NOV 16 2012

Amount Due 23410.69 if paid after 12/12/2012

Parts:	18505.50	Freight:	.00	Tax:	1215.80	AR	21069.62
Labor:	.00	Misc:	.00	Total:	21069.62		
Sublt:	-2205.98	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/563-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/838-6269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8878

FIELD TICKET & TREATMENT REPORT
CEMENT

NET NUMBER **37276**
LOCATION Oakley 45
FOREMAN Miles Seal
Walt Dinkel

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-8-12	new	Banner #1-22	22	9	32	Thomas
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE 2 stage HOLE SIZE 7 7/8 HOLE DEPTH 4752 CASING SIZE & WEIGHT 8 1/2" 14 #
 CASING DEPTH 4737 DRILL PIPE _____ TUBING _____ OTHER DUT tool @ 26.50'
 SLURRY WEIGHT 13.8/12 SLURRY VOL 1.42/1.69 WATER gal/sk _____ CEMENT LEFT in CASING 21.38'
 DISPLACEMENT 115.6 DISPLACEMENT-PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on Val # Float Equipment Purch. 2 @ 1.36, 9, 11, 12, 14, 17, 50. Basket on bottom of 61' DUT tool on top of 51'. Rig up and circulate casing for 1 hr. Pump 500 gal mud flush. 5 bbls water mix 160 sks OWC with # Kolsal. Clear pump & lines. displaced 50 bbls water - 65 bbls mud 800 psi. Lift pressure plus land @ 1500 psi. Drop pump after 10 min open pool @ Durasi. Circulate 3 hrs. Pump 500 gal mud flush. 5 bbls water mix 20 sks M # 30 sks RH. Mixed 450 sks 60/40 per 80 gal 14 # Fluor clear pump line display 65 bbls water 700 psi. Lift plus land @ 1500 psi. Cement did circulate 30 bbls to pit
 (Miles & Crew)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	3000.00	3000.00
5406	10	MILEAGE	5.00	50.00
5407A	29 TON	Ton Mitage delivery	1.67	484.30
1126	160 SWS	OWC	22.53	3608.00
110A	800 #	Kolsal	.56	448.00
1131	500 SWS	60/40 Per Cement	15.10	7550.00
1118B	3440 #	Bentonite gel	.25	860.00
1107	125 #	Fluor	2.82	352.50
1144G	500 gal	Mud Flush	1.00	500.00
4159	1	5 1/2" AFU Float Shoe "W"	413.00	413.00
4104	1	5 1/2" Basket "W"	276.00	276.00
4136	9	5 1/2" Turbulizers (W)	72.00	648.00
4283	1	DUT tool 5 1/2" with latch down	3950.00	3950.00
		Subtotal		22059.80
		1-551080		
		Subtotal		22059.80
		Subtotal		19953.82

AUTHORIZATION: Paul McQuay TITLE _____ DATE 11/8/12

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 - 1-800/467-8876
Fax 620/431-0012

INVOICE

Invoice # 254122

Invoice Date: 10/30/2012 Terms: 10/10/30,n/30

Page 1

QUESTA ENERGY CORPORATION
C/O BADGER RESOURCES, INC
P.O. BOX 578
PERRYTON TX 79070
(806) 358-8161

RENNER 1-22
37263
22-9-32
10-29-2012
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	200.00	17.6500	3530.00
1102	CALCIUM CHLORIDE (50#)	564.00	.8900	501.96
1118B	PREMIUM GEL / BENTONITE	376.00	.2500	94.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-412.60
9995-130	CEMENT EQUIPMENT DISCOUNT	-154.50

Description	Hours	Unit Price	Total
399 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
399 EQUIPMENT MILEAGE (ONE WAY)	10.00	5.00	50.00
566 MIN. BULK DELIVERY	1.00	410.00	410.00

Renner # 1

NOV - 2 2012

[Handwritten Signature]

Amount Due 5972.15 if paid after 11/29/2012

Parts:	4125.96	Freight:	.00	Tax:	271.07	AR	5374.93
Labor:	.00	Misc:	.00	Total:	5374.93		
Sublt:	-567.10	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0908

EL DORADO, KS
318/322-7022

EUREKA, KS
620/583-7654

PONCA CITY, OK
580/782-2303

OAKLEY, KS
785/872-2227

OTTAWA, KS
785/242-4844

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

PAGE 04

RESOURCES BADGER

TRUST SERVICES

DATE

DATE



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 37263
LOCATION Oakley, KS
FOREMAN Kelly Gabe

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-29-12	6609	Renner 1-22	22	9	32	Thomas
CUSTOMER			TRUCK #		DRIVER	
QUEST Energy Corp			399		JERRY	
MAILING ADDRESS			566		TRAVIS	
CITY			STATE		ZIP CODE	
OAKLEY			KS		66404	

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 352 CASING SIZE & WEIGHT 8 5/8 24 #
 CASING DEPTH 352 DRILL PIPE TUBING OTHER
 SLURRY WEIGHT 148 SLURRY VOL WATER gal/ak CEMENT LEFT in CASING 20'
 DISPLACEMENT 21 bbl DISPLACEMENT PSI MIX PSI RATE

REMARKS: Safety meeting, rigged up on Val drilling rig #4
hooked up to circulate, mixed 200SKS Com 32 acc 5% g.e.l, displaced with 21 bbl water, shut in,
washed out pumps & lines, rigged down.

APPRX 5661 top it Cement did circulate

of Hank of Val Kelly & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1085.00	1085.00
5406	10	MILEAGE	5.00	50.00
11045	200SKS	Class A cement	17.65	3530.00
1102	564#	Calcium chloride	.89	501.96
117B	376#	Bentonite	.25	94.00
5407	9.4	Tan mileage delivery	107	1006.80
				5670.96
				2000.00 disc
				567.00
				5103.96
				SALES TAX
				271.07
				ESTIMATED TOTAL
				5374.93

9:30 PM AUTHORIZATION [Signature] TITLE _____ DATE 10-29-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

January 08, 2013

Curtis Smith
Questa Energy Corporation
PO BOX 50968
AMARILLO, TX 79159-0968

Re: ACO1
API 15-193-20863-00-00
Renner 1-22
NW/4 Sec.22-09S-32W
Thomas County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Curtis Smith