



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1105563
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Sec. _____ Twp. _____ S. R. _____ East West

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Feet from North / South Line of Section

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1105563

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Scott 3119 1-29H
Doc ID	1105563

All Electric Logs Run

Boresight
Resistivity
Porosity
Mud Log

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Well Name	Scott 3119 1-29H
Doc ID	1105563

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
5	10948-11242	4519 bbls water, 36 bbls acid, 76M lbs sd, 4555 TLTR	
5	10548-10871	4352 bbls water, 36 bbls acid, 76M lbs sd, 9198 TLTR	
5	10134-10448	4176 bbls water, 36 bbls acid, 75M lbs sd, 13623 TLTR	
5	9776-10018	4084 bbls water, 36 bbls acid, 75M lbs sd, 17939 TLTR	
5	9338-9682	4224 bbls water, 36 bbls acid, 75M lbs sd, 22373 TLTR	
5	8870-9278	4286 bbls water, 36 bbls acid, 75M lbs sd, 26755 TLTR	
5	8410-8672	4232 bbls water, 36 bbls acid, 75M lbs sd, 31160 TLTR	
5	7994-8350	4344 bbls water, 36 bbls acid, 75M lbs sd, 35657 TLTR	
5	7626-7910	4297 bbls water, 36 bbls acid, 75M lbs sd, 40092 TLTR	
5	7002-7486	4188 bbls water, 36 bbls acid, 74M lbs sd, 44418 TLTR	

Form	ACO1 - Well Completion
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Well Name	Scott 3119 1-29H
Doc ID	1105563

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	24	20	75	90	Pro Oilfield Services 8 sack Grout	14	none
Surface	12.25	9.63	36	1010	O-Tex Lite Premium Plus 65/ Premium Plus (Class C)	450	(6% gel) 2% Calcium Chloride, 1/4 pps Cello-Flake, .5% C-41P
Intermediate	8.75	7	26	5722	O-Tex 50/50 Poz Premium/ Premium	285	4% gel, .4% C-12, .1% C-37, .5% C-41P, 2 lb/sk Phenoseal
Production Liner	6.12	4.5	11.6	9999	O-Tex 50/50 Premium Poz	700	(4% gel) .4% C12, .1% C37, .5% C-41P, 2 lb/sk Phenoseal

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 21, 2012

Tiffany Golay
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: ACO1
API 15-033-21680-01-00
Scott 3119 1-29H
NW/4 Sec.32-31S-19W
Comanche County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Tiffany Golay



P.O. BOX 3660
HOUMA, LA 70361-3660

Customer : SAN400

BILL TO : SANDRIDGE ENERGY
123 ROBERT S KERR AVENUE
OKLAHOMA CITY, OK 73102-6408
PHONE: (405) 753-5500 FAX: ()

Division : 0701
Delivery Ticket : 3156
Delivery Date : 11/26/2012
Office : 12/1/1901

Ordered By :
Lease/Well : SCOTT 3119 1-29H
Rig Name/Number : LARIAT 45
AFE Number :
Site Contact :
:
:
:

Qty	Description	Min / Standby / Usage Charge	Add Day	Unit Price	Start Date / Stop Date	Extended Line Total
1	SCOTT 3119 1-29H	\$24,570.00	\$0.00	\$24,570.00	11/21/2012 11/21/2012	\$24,570.00
120	DRILLED 30" CONDUCTOR HOLE	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
120	20" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
1	6'X6' CELLAR TINHORN WITH PROTECTIVE RING	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
1	DRILL & INSTALL 6'X6' CELLAR TINHORN	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
80	DRILLED 20" MOUSE HOLE (PER FOOT)	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
80	16" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
1	MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
1	WELDING SERVICES FOR PIPE & LIDS	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
1	PROVIDED EQUIPMENT & LABOR FOR DIRT REMOVAL	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
1	PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR THE MOUSEHOLE PIPE)	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
14	CEMENT 8 SACK GROUT	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
1	8' HAY FEEDER	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
1	PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
Sub Total:		\$24,570.00	\$0.00			\$24,570.00

Print Name

Signature

JOB SUMMARY			PROJECT NUMBER SOK 2168	TICKET DATE 11/28/12
COUNTY Comanche	State Kansas	COMPANY Sandridge Exploration & Production	CUSTOMER REP Tommy Whitlow	
LEASE NAME Scott 3119	Well No. 1-29H	JOB TYPE Surface	EMPLOYEE NAME Daniel Wells	

EMP NAME					
Daniel Wells					
Scott Woods					
Cheryl Newton					
Flo Helkena					

Form. Name _____ Type: _____
 Packer Type _____ Set At **0**
 Bottom Hole Temp. **80** Pressure _____
 Retainer Depth _____ Total Depth **1,000'**

Date	Called Out 11/28/2012	On Location 11/28/2012	Job Started 11/28/2012	Job Completed 11/28/2012
Time	0800	1400	1950	2130

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data		New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	36#	9 5/8"	Surface	1010'	1,500		
Liner								
Liner								
Tubing			0					
Drill Pipe								
Open Hole				12 1/4"	Surface	1015'		Shots/Ft.
Perforations								
Perforations								
Perforations								

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	resh Water	BBL.	10 8.33
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	ln	
NE Agent	Gal.	ln	
Fluid Loss	Gal/Lb	ln	
Gelling Agent	Gal/Lb	ln	
Fric. Red.	Gal/Lb	ln	
MISC.	Gal/Lb	ln	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
11/28	7.0	11/28	1.5	Surface
Total	7.0	Total	1.5	

Perfpac Balls _____ Qty. _____
 Other _____
 Other _____
 Other _____
 Other _____

MAX	1,500	AVG.	100
Average Rates in BPM			
MAX	8 BPM	AVG	5
Cement Left in Pipe			
Feet	44'	Reason	SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	300	EX Lite Premium Plus 65	(6% Gel) 2% Calcium Chloride - 1/4pps Cello-Flake - .5% C-41P	10.88	1.84	12.70
2	150	Premium Plus (Class C)	2% Calcium Chloride - 1/4pps Cello-Flake	6.32	1.32	14.80
3						

Summary					
Preflush Breakdown	Type: _____	MAXIMUM	1,500 PSI	Preflush: BBI	10.00
	Lost Returns- N	NO/FULL		Load & Bkdn: Gal - BBI	N/A
	Actual TOC	Surface		Excess /Return BBI	20
Average	Bump Plug PSI:	820		Calc. TOC:	Surface
ISIP	5 Min.	10 Min.	15 Min.	Final Circ. PSI:	350
				Cement Slurry: BBI	134.0
				Total Volume BBI	219.00

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

JOB SUMMARY			PROJECT NUMBER SOK 2183	TICKET DATE 12/02/12
COUNTY Comanche	State Kansas	COMPANY Sandridge Exploration & Production	CUSTOMER REP Tommy Whitlow	
LEASE NAME Scott 3119	Well No. 1-29H	JOB TYPE Intermediate	EMPLOYEE NAME Matt Wilson	

EMP NAME							
Matt Wilson		0					
Jared Green							
Emmit Brock							
Dustin Odum							

Form. Name _____ Type: _____
 Packer Type _____ Set At **4,357'**
 Bottom Hole Temp. **155** Pressure _____
 Retainer Depth _____ Total Depth **5722**

Date	Called Out 12/3/2012	On Location 12/3/2012	Job Started 12/3/2012	Job Completed 12/4/2012
Time	2:30 pm	7:00 pm	10:58 pm	12:30 am

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		26#	7"	Surface	5,742	5,000
Liner						
Liner						
Tubing			0			
Drill Pipe						
Open Hole			8 3/4"	Surface	5,742	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	Fresh Water	BBL.	20
Spacer type	Caustic	BBL.	10
Acid Type		Gal.	%
Acid Type		Gal.	%
Surfactant		Gal.	In
NE Agent		Gal.	In
Fluid Loss		Gal/Lb	In
Gelling Agent		Gal/Lb	In
Fric. Red.		Gal/Lb	In
MISC.		Gal/Lb	In

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
12/3	5.0	12/3	4.0	Intermediate
Total	5.0	Total	4.0	

Perpac Balls _____ Qty. _____
 Other _____
 Other _____
 Other _____
 Other _____

Pressures			
MAX	5,000 PSI	AVG	400
Average Rates in BPM			
MAX	8 BPM	AVG	5
Cement Left in Pipe			
Feet	81	Reason	SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	185	50/50 POZ PREMIUM	4% Gel - 0.4% C-12 - 0.1% C-37 - 0.5% C-41P - 2 lb/sk Phenoseal	6.77	1.44	13.60
2	100	Premium	0.4% C-12 - 0.1% C-37	5.20	1.18	15.60
3	0	0		0	0.00	0.00

Summary					
Preflush	10	Type: Caustic	Preflush: BBI	30.00	Type: WEIGHTED SP.
Breakdown		MAXIMUM	Load & Bkdn: Gal - BBI	N/A	Pad: Bbl - Gal N/A
		Lost Returns-N	Excess /Return BBI	N/A	Calc. Disp Bbl 217
		Actual TOC	Calc. TOC:	4,034	Actual Disp. 217.00
Average		Bump Plug PSI:	Final Circ. PSI:	820	Disp: Bbl
15ip	5 Min.	10 Min.	Cement Slurry: BBI	68.0	
		15 Min.	Total Volume BBI	315.00	

CUSTOMER REPRESENTATIVE Bill Jant SIGNATURE

JOB SUMMARY			PROJECT NUMBER SOK 2221	TICKET DATE 12/15/12
COUNTY Comanche	State Kansas	COMPANY Bridge Exploration & Produc	CUSTOMER REP Bill Torbett	
LEASE NAME Scott 3119	Well No. 1-29H	JOB TYPE Liner	EMPLOYEE NAME Johnny Breeze	

EMP NAME	Johnny Breeze	Vontray Watkins				
	Arthur Setzar					
	Cheryl Newton					
	Flo Helkena					

Form. Name _____ Type: _____

Packer Type _____ Set At **5,702**

Bottom Hole Temp. **150** Pressure _____

Retainer Depth _____ Total Depth **11396**

Date	Called Out 12/15/2012	On Location 12/15/2012	Job Started 12/15/2012	Job Completed 12/15/2012
Time	0600	1400	2015	2300

Tools and Accessories

Type and Size	Qty	Make
Auto Fill Tube	0	Weatherford
Insert Float Val	0	
Centralizers	0	
Top Plug	0	
HEAD	0	
Limit clamp	0	
Weld-A	0	
Texas Pattern Guide Shoe	0	
Cement Basket	0	

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		11.6	4 1/2		11399	5,304	5,000
Liner Tool							
HWDP			4		5,304	3,526	
Drill Pipe		14.0	4		3,526	surfce	
Drill Collars							
Open Hole			6 1/8"		Surface	11,396	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

	WBM	Density	Lb/Gal
Mud Type		9.1	
Disp. Fluid	Fresh Water	8.33	
Spacer type	resh Watr BBL.	20	8.33
Spacer type	Caustic BBL.	10	8.40
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Hours On Location

Date	Hours
12/15	
Total	0.0

Operating Hours

Date	Hours
12/15	4.0
Total	4.0

Description of Job
Liner

Pressures

MAX	5000	AVG	400
Average Rates in BPM			
MAX	6 BPM	AVG	5
Cement Left in Pipe			
Feet	87	Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	700	50/50 Premium Poz	(4%Gel) - .4% C12 - .1% C37 - 0.5% C-41P - 2 Lb/Sk Phenoseal	6.77	1.44	13.60
2	0	0		0	0.00	0.00
3	0	0		0	0.00	0.00

Summary

Preflush Breakdown	Type: _____	MAXIMUM	5,000	Preflush:	BBI	30.00	Type:	8,59#SPACER
	Actual TOC	4,376	NO/FULL	Load & Bkdn:	Gal - BBI	N/A	Pad:Bbl -Gal	N/A
	Lost Returns-l			Excess /Return	BBI	N/A	Calc. Disp Bbl	142
Average	Bump Plug PSI:	1000 3000		Calc. TOC:		4,376	Actual Disp.	142.00
ISIP	5 Min.	10 Min.	15 Min.	Final Circ.	PSI:	300 200	Disp:Bbl	
				Cement Slurry:	BBI	120.5		
				Total Volume	BBI	292.54		

CUSTOMER REPRESENTATIVE Bill Torbett SIGNATURE

Directional Survey Calculations	Measured Depth (ft)	Sub-Sea Incl. (deg)	Vertical Azim. (ft)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100' (deg)	FNL	FSL	FWL	FEL
SHL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7654	202	663	4621
BHL	11396	86.30	355.50	5264.71	6544.61	-12.57	6544.55	0.00	1109	6747	631	4733
Miss Entry	5471	67.77	359.02	5225.70	631.65	3.47	631.66	10.59	7022	834	665	4627
Top Perf	7002	90.90	121.23	5269.62	2154.49	-1.76	2154.48	1.03	5499	2356	655	4655
Bottom Perf	11242	90.92	356.54	5259.06	6391.17	-1.48	6391.14	4.69	1263	6593	642	4719

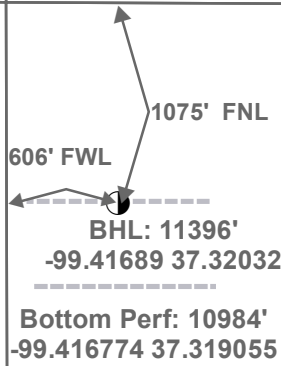
Survey Points	NW Corner XY Coord	X	Y	Surface XY	X	Y	m	
							North Line slope	0.0011159
	SW Corner XY Coord	1732830	232559		1733494	232763	East Line slope	0.015167
	NE Corner XY Coord	1738231	240422				South Line slope	0.0032185
	SE Corner XY Coord	1738112	232576				West Line slope	0.0030546

Measured Depth (ft)	Sub-Sea Incl. (deg)	Vertical Azim. (ft)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100' (deg)	FNL	FSL	FWL	FEL
0	0.0	0	0	0	0	0	0	7654	202	663	4621
1238	0.40	338.70	1237.99	4	-2	4.02	0.03	7650	206	662	4622
1421	0.30	328.50	1420.99	5	-2	5.03	0.07	7649	207	661	4623
1896	0.30	20.00	1895.98	7	-2	7.26	0.06	7646	209	661	4623
2372	0.50	37.60	2371.97	10	-1	10.08	0.05	7644	212	663	4622
2847	0.40	4.80	2846.96	13	1	13.38	0.06	7640	215	664	4620
3322	0.30	251.60	3321.95	15	0	14.64	0.12	7639	216	663	4621
3797	0.70	296.20	3796.93	16	-4	15.51	0.11	7638	217	659	4625
4272	0.80	308.20	4271.89	19	-9	18.83	0.04	7635	221	654	4630
4303	0.90	311.90	4302.89	19	-10	19.13	0.37	7635	221	654	4631
4336	1.10	328.80	4335.88	20	-10	19.57	1.07	7634	221	653	4631
4367	1.70	16.10	4366.88	20	-10	20.27	4.03	7633	222	653	4631
4399	4.60	19.10	4398.82	22	-9	21.94	9.08	7632	224	654	4631
4431	7.50	14.00	4430.64	25	-8	25.19	9.21	7628	227	655	4630
4462	9.80	9.20	4461.29	30	-8	29.76	7.77	7624	232	656	4629
4494	11.80	7.40	4492.72	36	-7	35.69	6.34	7618	238	657	4628
4526	13.80	8.10	4523.92	43	-6	42.72	6.27	7611	245	658	4627
4557	15.90	9.00	4553.89	51	-5	50.58	6.82	7603	252	659	4626
4588	18.60	7.70	4583.49	60	-3	59.68	8.80	7594	262	660	4625
4620	21.00	6.30	4613.60	70	-2	70.44	7.65	7583	272	661	4624
4652	23.40	6.90	4643.22	82	-1	82.46	7.53	7571	284	663	4623
4683	23.90	7.50	4671.62	95	1	94.80	1.79	7559	297	664	4621
4715	25.30	6.10	4700.71	108	3	108.03	4.74	7546	310	666	4620
4747	27.20	4.40	4729.41	122	4	122.13	6.39	7532	324	667	4619
4778	28.60	2.30	4756.81	137	5	136.61	5.52	7517	338	668	4618
4810	30.30	0.40	4784.67	152	5	152.34	6.06	7501	354	668	4618
4842	31.00	360.00	4812.20	169	5	168.65	2.28	7485	370	668	4618
4873	32.80	360.00	4838.52	185	5	185.04	5.81	7469	387	668	4618
4905	34.50	1.00	4865.16	203	5	202.77	5.59	7451	405	668	4619
4936	36.40	1.40	4890.41	221	6	220.74	6.18	7433	423	668	4618
4968	38.30	0.60	4915.85	240	6	240.16	6.13	7414	442	669	4618
5000	41.40	358.60	4940.41	261	6	260.66	10.48	7393	462	668	4619
5031	45.10	357.90	4962.99	282	5	281.88	12.04	7372	484	668	4620
5063	47.80	358.30	4985.03	305	4	305.06	8.49	7349	507	667	4621
5094	49.30	359.30	5005.55	328	4	328.29	5.41	7325	530	666	4622
5126	48.90	359.30	5026.50	352	4	352.47	1.25	7301	554	666	4622
5158	48.50	359.30	5047.62	377	3	376.51	1.25	7277	578	666	4623
5189	49.20	359.50	5068.02	400	3	399.85	2.31	7254	602	665	4624
5221	49.20	359.90	5088.93	424	3	424.08	0.95	7230	626	665	4624
5253	49.70	0.20	5109.74	448	3	448.39	1.72	7205	650	665	4625
5284	49.90	0.60	5129.75	472	3	472.07	1.18	7182	674	665	4625
5316	52.50	0.80	5149.80	497	4	497.01	8.14	7157	699	665	4625
5348	56.40	1.20	5168.40	523	4	523.04	12.23	7131	725	666	4625
5379	59.70	0.20	5184.80	549	4	549.34	10.99	7104	751	666	4625
5411	62.50	359.40	5200.26	577	4	577.35	9.02	7076	779	666	4625
5443	64.70	359.20	5214.49	606	4	606.01	6.90	7048	808	665	4626
5474	68.10	359.00	5226.90	634	3	634.41	10.98	7019	836	665	4627
5506	70.90	358.60	5238.11	664	3	664.37	8.83	6989	866	664	4628
5537	73.20	359.00	5247.66	694	2	693.85	7.52	6960	896	663	4629
5569	74.40	359.50	5256.59	725	2	724.58	4.04	6929	926	663	4630
5601	76.00	0.20	5264.76	756	2	755.51	5.43	6898	957	663	4631
5632	79.40	0.80	5271.36	786	2	785.80	11.13	6868	988	663	4631
5664	81.80	1.90	5276.59	817	3	817.36	8.23	6836	1019	664	4631
5667	82.10	2.00	5277.01	820	3	820.33	10.53	6833	1022	664	4630
5745	87.00	2.20	5284.42	898	6	897.91	6.29	6756	1100	666	4629
5837	90.30	0.30	5286.58	990	8	989.85	4.14	6664	1192	668	4628
5929	91.00	359.90	5285.54	1082	8	1081.85	0.88	6572	1284	668	4629
6021	91.40	359.90	5283.61	1174	8	1173.83	0.44	6480	1376	667	4631
6113	91.30	360.00	5281.45	1266	8	1265.80	0.15	6388	1468	667	4632
6205	91.10	360.00	5279.52	1358	8	1357.78	0.22	6296	1560	667	4634
6297	91.50	359.90	5277.43	1450	8	1449.76	0.45	6204	1652	666	4635
6389	90.60	359.80	5275.75	1542	7	1541.74	0.99	6112	1744	666	4637
6481	89.30	0.60	5275.83	1634	8	1633.74	1.66	6020	1836	666	4638
6573	90.20	0.60	5276.23	1726	9	1725.74	0.98	5928	1928	667	4638
6665	91.00	357.80	5275.26	1818	7	1817.71	3.17	5836	2020	665	4641

Measured Depth (ft)	Sub-Sea Incl. (deg)	Vertical Azim. (ft)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100' (deg)	FNL	FSL	FWL	FEL
6757	90.70	357.30	5273.90	1910	3	1909.60	0.63	5744	2111	661	4646
6849	91.00	358.60	5272.53	2002	0	2001.52	1.45	5652	2203	657	4651
6941	91.30	359.40	5270.69	2093	-2	2093.49	0.93	5560	2295	655	4654
7033	90.70	0.20	5269.08	2185	-2	2185.47	1.09	5468	2387	655	4656
7125	90.70	359.40	5267.96	2277	-2	2277.46	0.87	5376	2479	654	4658
7217	91.10	2.10	5266.51	2369	-1	2369.44	2.97	5284	2571	655	4658
7309	90.50	2.30	5265.23	2461	3	2461.37	0.69	5192	2663	658	4656
7401	90.30	1.90	5264.59	2553	6	2553.32	0.49	5100	2755	661	4654
7493	90.50	0.60	5263.94	2645	8	2645.30	1.43	5008	2847	663	4653
7586	90.80	0.40	5262.89	2738	9	2738.29	0.39	4915	2940	664	4654
7681	90.60	359.70	5261.73	2833	9	2833.28	0.77	4820	3035	664	4655
7776	90.10	359.70	5261.15	2928	8	2928.28	0.53	4725	3130	663	4657
7871	89.70	0.20	5261.31	3023	8	3023.28	0.68	4630	3225	662	4658
7966	88.60	359.30	5262.72	3118	8	3118.27	1.50	4535	3320	662	4660
8061	89.20	359.10	5264.55	3213	7	3213.24	0.67	4440	3415	660	4663
8156	89.20	359.20	5265.87	3308	5	3308.21	0.11	4346	3510	658	4666
8251	90.70	1.40	5265.96	3403	6	3403.20	2.80	4251	3605	659	4667
8346	92.20	2.50	5263.55	3498	9	3498.12	1.96	4156	3700	662	4665
8441	93.10	3.30	5259.16	3593	14	3592.91	1.27	4061	3795	666	4662
8535	91.70	1.50	5255.22	3687	18	3686.75	2.43	3967	3889	670	4659
8630	89.40	0.30	5254.31	3782	19	3781.73	2.73	3872	3983	671	4659
8725	89.20	359.10	5255.47	3877	19	3876.72	1.28	3777	4078	670	4661
8820	90.90	0.10	5255.39	3972	18	3971.72	2.08	3682	4173	669	4663
8915	92.20	1.30	5252.82	4067	19	4066.67	1.86	3587	4268	670	4663
8956	93.20	2.50	5250.89	4108	20	4107.61	3.81	3546	4309	671	4663
9048	93.10	3.90	5245.83	4199	26	4199.34	1.52	3454	4401	676	4659
9140	88.70	1.50	5244.39	4291	30	4291.21	5.45	3363	4493	680	4656
9232	86.60	359.50	5248.16	4383	31	4383.12	3.15	3271	4585	681	4657
9323	92.40	1.70	5248.95	4474	32	4474.07	6.82	3180	4676	681	4657
9415	88.50	358.40	5248.23	4566	32	4566.04	5.55	3088	4768	681	4658
9509	89.00	358.90	5250.28	4660	30	4659.98	0.75	2994	4862	679	4662
9604	89.00	358.00	5251.94	4755	27	4754.93	0.95	2899	4957	676	4666
9699	90.30	358.60	5252.52	4850	24	4849.87	1.51	2804	5052	673	4670
9794	94.10	0.80	5248.87	4945	24	4944.78	4.62	2709	5147	672	4672
9889	89.40	358.50	5245.97	5040	23	5039.70	5.51	2614	5241	671	4674
9984	91.00	0.40	5245.64	5135	22	5134.69	2.62	2519	5336	670	4677
10079	91.60	1.70	5243.49	5230	24	5229.65	1.51	2424	5431	671	4676
10174	91.80	0.20	5240.67	5325	25	5324.60	1.59	2329	5526	673	4676
10269	88.60	360.00	5240.34	5420	26	5419.58	3.38	2234	5621	672	4677
10364	88.50	0.20	5242.74	5515	26	5514.55	0.24	2139	5716	672	4679
10459	89.70	359.70	5244.23	5609	26	5609.54	1.37	2044	5811	672	4680
10554	88.90	359.50	5245.39	5704	25	5704.53	0.87	1949	5906	671	4682
10649	86.80	359.40	5248.96	5799	24	5799.45	2.21	1854	6001	670	4685
10744	85.20	358.90	5255.58	5894	23	5894.20	1.77	1760	6096	668	4688
10839	87.30	357.70	5261.80	5989	20	5988.94	2.55	1665	6191	665	4692
10934	89.00	357.10	5264.86	6084	16	6083.78	1.90	1570	6286	660	4698
11029	90.40	356.50	5265.36	6179	10	6178.61	1.60	1475	6380	655	4704
11124	91.70	356.90	5263.62	6273	5	6273.42	1.43	1380	6475	649	4711
11156	92.20	357.20	5262.53	6305	3	6305.36	1.82	1348	6507	647	4713
11187	93.30	356.90	5261.04	6336	2	6336.28	3.68	1317	6538	646	4715
11219	92.00	356.90	5259.56	6368	0	6368.19	4.06	1285	6570	644	4718
11251	90.50	356.40	5258.87	6400	-2	6400.12	4.94	1254	6602	642	4720
11282	88.70	355.90	5259.08	6431	-4	6431.05	6.03	1223	6633	640	4722
11314	88.20	356.10	5259.95	6463	-6	6462.95	1.68	1191	6665	637	4725
11346	86.30	355.50	5261.48	6495	-9	6494.82	6.23	1159	6697	635	4728
11396	86.30	355.50	5264.71	6545	-13	6544.55	0.00	1109	6747	631	4733

Section 19
31S 19W

Section 20
31S 19W



Section 30
31S 19W

Section 29
31S 19W

LARRY 3119 2-30H



Top Perf: 7002'
-99.416705 37.308347

Section 31
31S 19W

Miss Entry: 5486'
-99.416635 37.304087

Section 32
31S 19W

SCOTT 3119 1-29H



Actual Bottom-Hole Location of Scott 3119 1-29H
Comanche County, Kansas
T&R: 31S 19W
Section: 29, 606' FWL & 1075' FNL
Long/Lat: -99.41689 37.32032

1 in = 1,042 ft

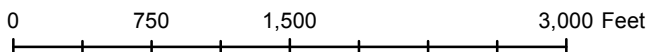


● Actual BH Location

* SandRidge Wells

--- Perf

□ Sections



Draftsman:

Aaron Birk

Draft Date: 2/13/2013

Drawing Name/Number:

Addendum_Scott_1-29H.mxd

Coordinate System:

NAD 1927 State Plane
Kansas South FIPS: 1502

Remarks

Tiffany
Golay
02/13/013 07:44 am Additional Fluid Mgmt Info: 4600 bbls hauled to Weinett Disposal LLC, NW/4 Section 1079 Block 43, Lipscomb, TX, 10-0992 ; 140 bbls hauled to West OK Disposal, Smith Estate, Well #1, SW/4 21-23N-21W, Woodward, OK, 35153206970000

Tiffany
Golay
02/04/013 02:52 pm TVD= 5,264

Tiffany
Golay
02/04/013 02:52 pm Conductor weight= 94 lbs/ft Liner depth= 11,396'

Tiffany
Golay
12/21/012 09:08 am TMD= 11,396