



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1105634
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1105634

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Schoonover 4-3
Doc ID	1105634

All Electric Logs Run

Dual Induction
Density-Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Schoonover 4-3
Doc ID	1105634

Tops

Name	Top	Datum
Heebneer Shale	4245	(-1752)
Brown Limestone	4376	(-1883)
Lansing	4389	(-1896)
Stark Shale	4712	(-2219)
Base of Kansas City	4825	(-2332)
Pawnee	4915	(-2422)
Cherokee Shale	4967	(-2474)
Base Penn Limestone	5064	(-2571)
Mississippian	5106	(-2613)
RTD / LTD	5250	(-2757)

QUALITY WELL SERVICE, INC.

5646

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	8-25-12	Sec.	3	Twp.	28	Range	23	County	Ford	State	KS	On Location	6:30 AM 9:30
------	---------	------	---	------	----	-------	----	--------	------	-------	----	-------------	-----------------

Lease	Schoonover	Well No.	4-3	Location	Saddle Rd 3 3/4 W Sinto
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Contractor	Duke 1	Owner	To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Type Job	Surface	Hole Size	12 1/4
Hole Size	12 1/4	T.D.	662.51
Csg.	8 5/8	Depth	661.17
Tbg. Size		Charge To	Vincent oil Duke Drilling
Tool		Street	
Cement Left in Csg.		City	
Meas Line		State	
		The above was done to satisfaction and supervision of owner agent or contractor.	
		Shoe Joint	
		Displace	39.5 bbls
		Cement Amount Ordered	220 65/35 6% gel 2%cc

EQUIPMENT

Pumptrk	8	No.	Cody	Common	295
Bulktrk	9	No.	Dand	Poz. Mix	85
Bulktrk	10	No.	Mike.	Gel.	14
Pickup		No.		Calcium	14

JOB SERVICES & REMARKS

Rat Hole		Hulls	
Mouse Hole		Salt	
Centralizers		Flowseal	82.50
Baskets		Kol-Seal	
D/V or Port Collar		Mud CLR 48	
		CFL-117 or CD110 CAF 38	
		Sand	
		Handling	408
		Mileage	50

FLOAT EQUIPMENT

		Guide Shoe	
		Centralizer	
		Baskets	
		AFU Inserts	
		Float Shoe	
		Latch Down	

		1 8 5/8 baffle Plate	
		1 8 5/8 Wooden Plug	
		Pumptrk Charge	Surface
		Mileage	50

		Tax	
		Discount	
		Total Charge	

X Signature *Mike Godfrey*

ALLIED CEMENTING CO., LLC. 32696

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>9-3-12</u>	SEC. <u>3</u>	TWP. <u>28</u>	RANGE <u>23</u>	CALLED OUT <u>12:00</u>	ON LOCATION <u>5:00</u>	JOB START <u>6:45</u>	JOB FINISH <u>8:35</u>
LEASE <u>Scheeover</u>		WELL# <u>4-3</u>	LOCATION <u>Ford Ks, 1/4 N, to Saddle Rd</u>		COUNTY <u>Ford</u>	STATE <u>Ks.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>3 1/2 W, S into</u>				<u>1.03</u>	<u>7.95</u>

CONTRACTOR Duk #7
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 1500
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1500
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Vincent Oil
 CEMENT
 AMOUNT ORDERED 170s x 60 140:4% gel

COMMON	<u>102s x @ 17.90</u>	<u>1805.80</u>
POZMIX	<u>68s x @ 9.35</u>	<u>635.80</u>
GEL	<u>60s x @ 18.00</u>	<u>1080.00</u>
CHLORIDE	@	
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>179.75</u>	<u>445.78</u>
MILEAGE	<u>7.00 x 50 x 2.0</u>	<u>988.00</u>
	<u>3.80</u>	<u>TOTAL 4003.38</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bon Guiley 1
 # 360-265 HELPER Scott Priddy 2
 BULK TRUCK
 # 356-290 DRIVER Troy Lenz 3
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
See Cement Log

CHARGE TO: Vincent Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Mike Godfrey
 SIGNATURE X Mike Godfrey

SERVICE

DEPTH OF JOB		<u>1500'</u>
PUMP TRUCK CHARGE		<u>2818.75</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>50 @ 7.00</u>	<u>385-</u>
MANIFOLD	@	
Light Veh.	<u>50 @ 4.40</u>	<u>220-</u>
	@	
		<u>TOTAL 2818.75</u>

PLUG & FLOAT EQUIPMENT

	@	
	@	
<u>None</u>	@	
	@	
	@	
		<u>TOTAL _____</u>

SALES TAX (if Any) 542.35
 TOTAL CHARGES 6822.13
 DISCOUNT 250 1705.53 IF PAID IN 30 DAYS
Net \$5116.60



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
 155 N. Market Ste. 700
 Wichita, KS 67202-1821
 ATTN: Tom Duguson

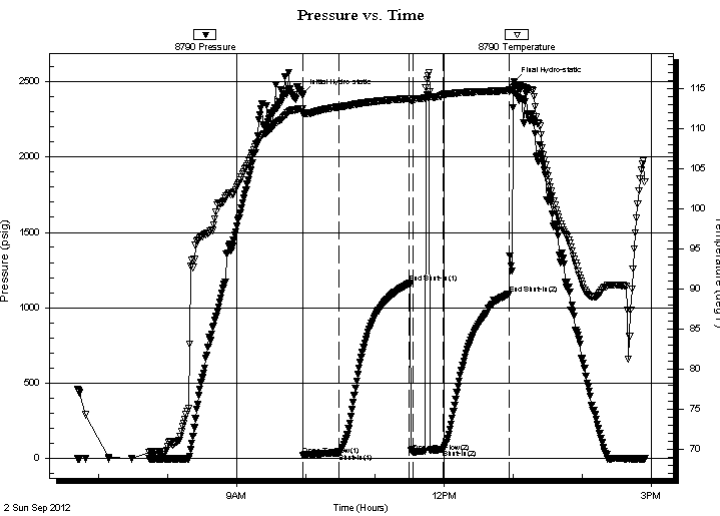
3-28s.-23w
Shoonower #4-3
 Job Ticket: 49543 **DST#: 1**
 Test Start: 2012.09.02 @ 06:41:37

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: 0.00 ft (KB)
 Time Tool Opened: 09:57:37
 Time Test Ended: 14:54:37
 Interval: **4964.00 ft (KB) To 5131.00 ft (KB) (TVD)**
 Total Depth: 5131.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Ryan Reynolds
 Unit No: 48
 Reference Elevations: 2493.00 ft (KB)
 2481.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 8790 Inside
 Press @ Run Depth: 60.31 psig @ 4965.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.09.02 End Date: 2012.09.02 Last Calib.: 2012.09.02
 Start Time: 06:41:42 End Time: 14:54:36 Time On Btm: 2012.09.02 @ 09:57:07
 Time Off Btm: 2012.09.02 @ 13:00:37

TEST COMMENT: IF: Weak blow . 1/4" - 3"
 IS: No blow
 FF: Weak blow . 9min. to surf.bubble - 2" (Flushed tool 15min. into FP)
 FS: No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2420.27	112.50	Initial Hydro-static
1	22.72	111.78	Open To Flow (1)
32	37.52	112.66	Shut-In(1)
93	1161.19	113.70	End Shut-In(1)
96	44.55	113.46	Open To Flow (2)
122	60.31	114.25	Shut-In(2)
179	1090.23	114.68	End Shut-In(2)
184	2497.06	115.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	Mud 100% mud (spt oil in hyd tool)	1.26

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

3-28s.-23w

155 N. Market Ste. 700
Wichita, KS 67202-1821

Shoonower #4-3

Job Ticket: 49543

DST#: 1

ATTN: Tom Dudgeon

Test Start: 2012.09.02 @ 06:41:37

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

6500 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6500.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	Mud 100% mud (spt oil in hyd tool)	1.262

Total Length: 90.00 ft Total Volume: 1.262 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8790

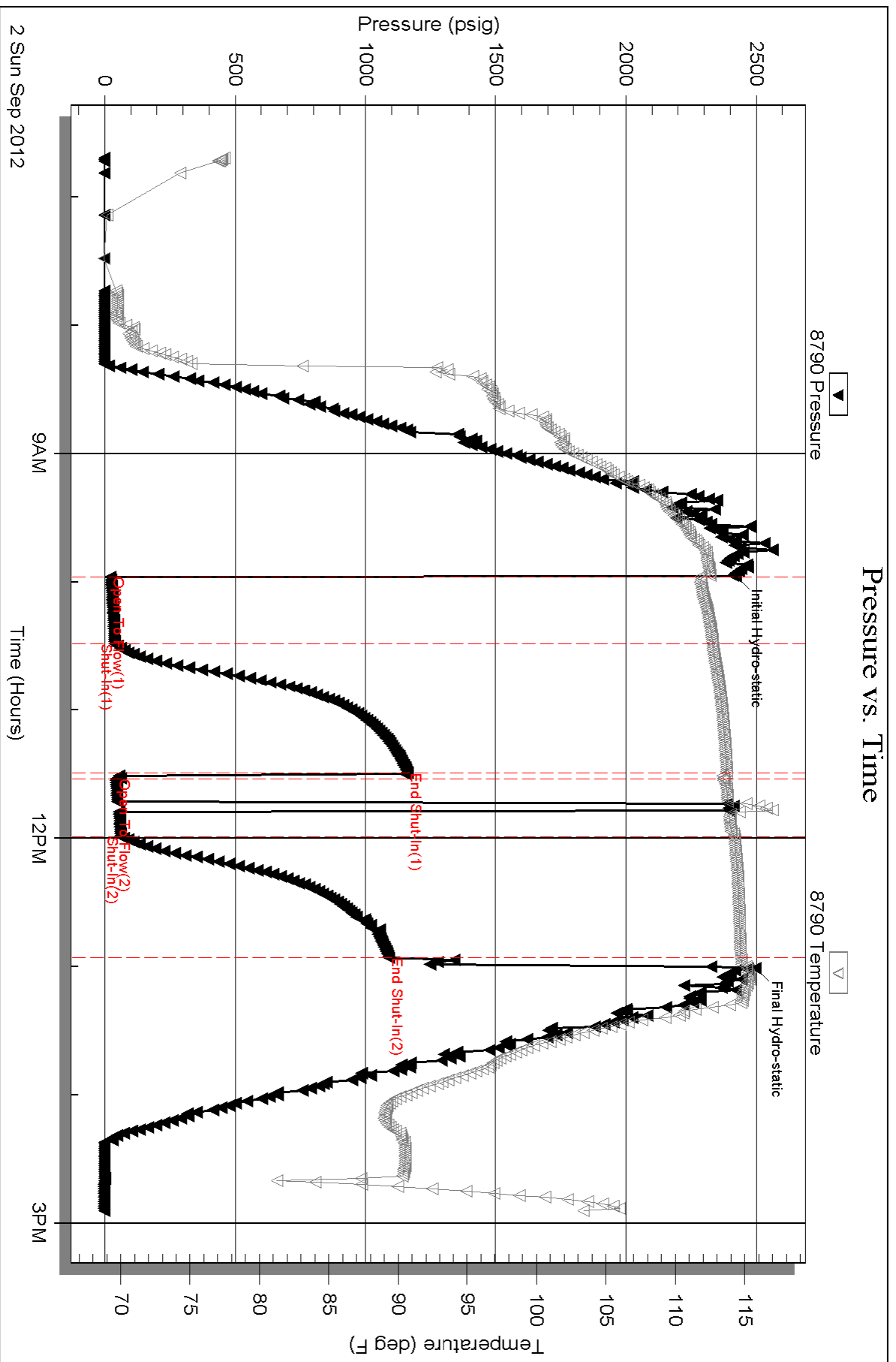
Inside

Vincent Oil Corp.

Shoonover #4-3

DST Test Number: 1

Pressure vs. Time



LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: SCHOONOVER 4-3

Location: NW SE SW NW 3-28s-23w Ford Co, KS

License Number: 15-057-20838

Spud Date: 8-24-2012

Surface Coordinates: 2105' FNL + 760 FWL

Region:

Drilling Completed: 9-3-2012

Bottom Hole

Coordinates:

Ground Elevation (ft): 2461

Logged Interval (ft): 5250

Formation:

Type of Drilling Fluid: CHEMICAL

K.B. Elevation (ft): 2493

To:

Total Depth (ft): 5250

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
Wichita, Kansas 67202

316-262-3573

GEOLOGIST

Name: Tom Dudgeon
Company:
Address:

Cores

DSTs

Comments

ROCK TYPES




 Anhy
 Bent
 Brec
 Cht
 Clyst





 Coal
 Congl
 Dol
 Gyp
 Igne

 Lmst
 Meta
 Mrst
 Salt
 Shale

 Shcol
 Shgy
 Siltst
 Ss
 Till

ACCESSORIES

MINERAL
 Anhy
 Arggrm
 Arg

 Minxl
 Nodule
 Phos
 Pss

 Crin
 Echin
 Fish
 Foss

 Gyp
 Ls
 Mrst
 Pss

LOG FILE

ROP (min)
Caliper (inches)
Gamma (API)

4000
15
16
150

FIG. 01-05 100

4050

REF. WELL - SCHOONOVER 1-3
3- 285- 23W
DISPLACE MUD @ 3591'
SAMPLES @ 4150, 8/30/12

4100

C

4150

C

4200

4250

ROP (min)
Caliper (inches)

FIG. 01-05 100



MUDSTONE, CRM, TAN, DENSE
SH. GRAY, RED

MUDSTONE, CRM, DENSE, SOME TAN, F. XLN
FERM, FUSILINIDS,
CHERT, LT. GRAY NS

SLI. SANDY MUDSTONE, LT. GRAY, CRM
FRAGILE SOME BROWN PCS.
V.F. - XLN, DENSE

MUDSTONE, CRM, F. XLN, SLI. OOLITIC
SCATT. CHERT, GRAY

MUDSTONE, CRM, F. XLN, DENSE

Scale (ft/m) 0 50 100
Scale (meters) 0 50 100
Scale (ADP) 0 50 100

MUDSTONE, CRM, F-M XLN, DENSE
SLI. SANDY DET.

SH, GRAY

MUDSTONE, CRM, M. XLN, OOLITIC
CHERT, GRAY
SHALE, GRAY

HEEBNER
43747 (F1754)
(A-1)

4250

SH, BLACK
MUDSTONE, GRAY/BROWN, M. XLN, DENSE

+ 10% KICK SHALE GAS

SH, GRAY

MUDSTONE, CRM TO GRAY, SOME OFF-WHITE, F XLN, DENSE, BLACK SPELS IN SOME PCS OF WHITE MUDSTONE, CHERT, GRAY, OFF-WHITE

53, 9, 2

4300

SOME SLI. CHALKY, SUBOOLITIC, FOSSILIF.

SH, GRAY, GREEN

MUDSTONE, CRM TO GRAY, F. XLN, HARD, CHERT, BROWN

SH, VARIOLORED

52, 9, 2

4350

MUDSTONE, CRM TO LT. BROWN, F-M XLN OOLITIC, FIRM WACKSTONE, A.A.

BROWN LIAE
4380
(F1357)
(A-11)

4400

SH, GRAY

MUDSTONE, BROWN, MCC-F XLN, DENSE, HARD

SH, GRAY, SOME BLACK

LANSTING
4390
(-1897)
(A-12)

4450

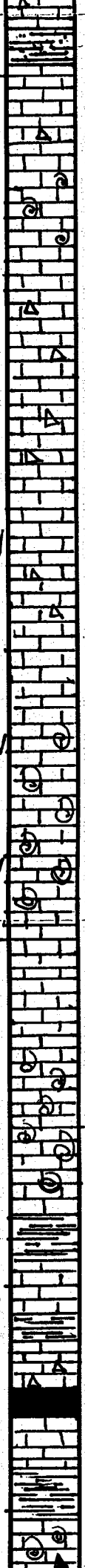
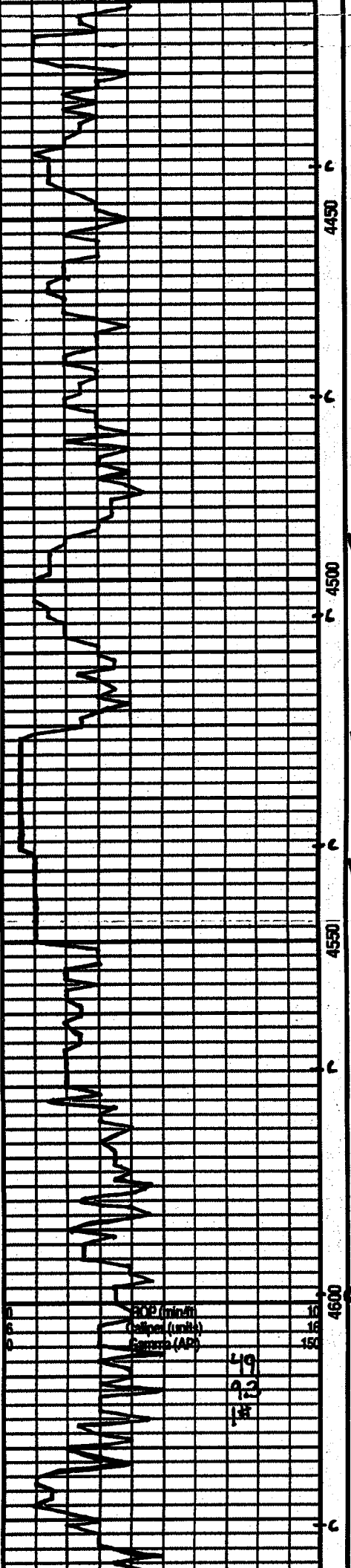
MUDSTONE, CRM TO TAN, F-XLN, RARE MED OOLITIC PCS.

SLI. CHALKY, CHERT, YELLOW

MUDSTONE, CRM TO LT. GRAY, F. XLN DENSE, CHERT OFFWHITE NS

Scale (ft/m) 0 50 100
Scale (meters) 0 50 100
Scale (ADP) 0 50 100

0 TO GLCS 100



SH, GRAY, SILTY

MUDSTONE, CRM TO GRAY, MED-XLN
 CHERT, OFF WHITE
 FN-OOLITIC, SOME DENSE,

MUDSTONE, BROWN TO CRM,
 M-XLN, FOSSILIF., GRAINY TXT
 ON CRM PCS, FUSILINIDS
 CHERT, OFF WHITE

MUDSTONE-WACKSTONE, CRM TO TAN
 M-XLN, BROWNISH, SANDY TXT.
 FOSSIL TRACES, VUGGY POROSITY
 CHERT, OFF WHITE

WACKSTONE-PACKSTONE
 CRM TO LT. GRAY, OOLITEL, M-GR
 SOFT, VUGGY POROSITY

MUDSTONE, CRM TO LT. GRAY,
 HARD, DENSE,

MUDSTONE, BROWN, TAN, MED-OOLITIC,
 RARE CHALKY PLS,

SH, GRAY,
 MUDSTONE, CRM, GRAY, F. XLN, DENSE

SH, GRAY
 MUDSTONE AA, CHALKY, CHERT MILKY
 WHITE

SH, BLACK
 MS AA

SH, GRAY

MUDSTONE, CRM, FN-OOLITIC, F. XLN, FIRM
 CHERT, GRAY

300 (min)
 200 (max)
 150 (AP)

49
 92
 13

TG 01-05

100

4650
4700
4750
4800
4850



SH, BROWN, SILTY
MUDSTONE, LT. TAN, F. XLN, DENSE
CHERT, BROWN

SH, BLACK, GRAY
MUDSTONE, CRM, SUBOOLITIC, F-M XLN,
CHERT, BLACK, BLOCKY, FOSSILIF. MS.

SH, BLACK

MUDSTONE, BROWN, TAN, OOLITIC, M-XLN,
FIRM TO SOFT, SOME CHALKY CRM PCS,
CHERT, BLACK, TAN, FRESH W/WEATHERED
EDGES. FOSSILIF.

MUDSTONE, CRM TO TAN, SOME GRAY,
F. XLN, HARD, CHERT, OFF-WHITE,
BLACK, FOSSILIF.

SH, BLACK

SH, GRAY, SILTY

MUDSTONE, CRM, F. XLN, MED-OOLITIC

SH, GRAY, SILTY
MUDSTONE, CRM, BROWN, F. XLN, SUC. TXT.

SH, GRAY,
SH, BLACK, GRAY

MUDSTONE, CRM, TAN, F. XLN, HARD

SH, GRAY
MUDSTONE BROWN F. XLN, DENSE
CHERT, OFF-WHITE

SH, BLACK

MUDSTONE, GRAY, SANDY TXT., F. XLN
FIRM. CHERT, GRAY, WHITE,
FOSSILIFEROUS

MUDSTONE, CRM TO TAN, F. XLN, HARD
CHERT, BLACK, BLOCKY

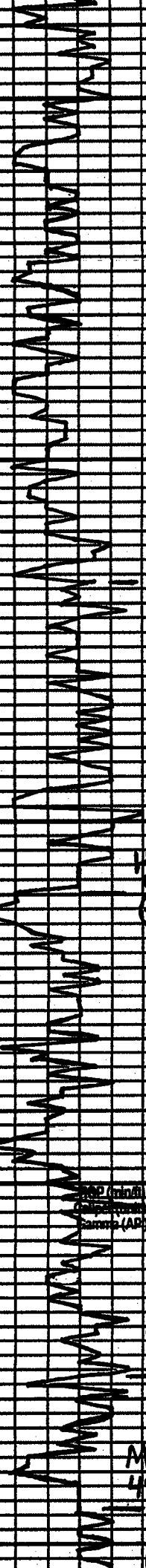
SH, GRAY, GREEN

SH, BLACK
SH, GRAY

MUDSTONE, CRM TO GRAY, F. XLN,

+ 13A SHALE GAS
KICK

+ 65M SHALE GAS
KICK

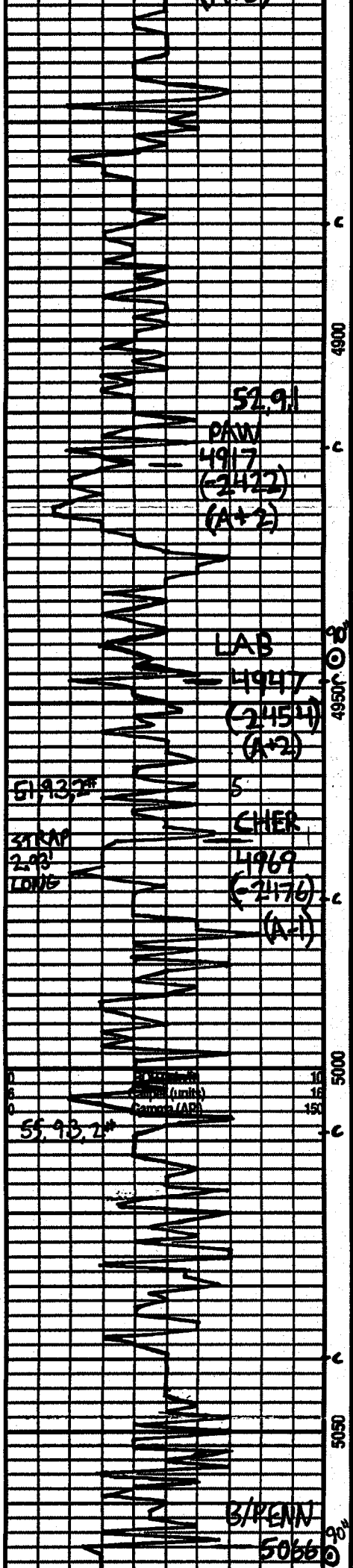


47 STARK
93 4717
1 1/2" (2224)
(A+4)

HUSH
4760
(2267)
(A+4)

48C 4827
(2334)
(A+2)

MARM
4845 (2352)
SI, RH
(A+3)



CHERT, GRAY

SH. BLACK

WACKESTONE, CRM, OOLITIC, MED-GR.
F. XLN, RARE BLACK SPECKS,
CHERT, BROWN, BLOCKY

MUDSTONE, LT. GRAY TO CRM, V.F. XLN,
BRITTLE TO DENSE, OOLITIC, SANDY
TXT. CHERT, LT. GRAY.

SH. GRAY, GREEN

SH. BLACK

MUDSTONE TO WACKESTONE, CRM,
F. XLN, SANDY, TXT

SOME OOLITIC, F. GR, RINGED,
CHALKY, NO ODOR, DULL FLUOR,
NS

SH. BLACK

MUDSTONE, CRM, F. XLN, DENSE
SOME PCSFRIBLE,
CHERT, BROWN, WHITE

SH. BLACK, CARBONACEOUS BIT TRIP
@ 4977'

MUDSTONE, CRM TO GRAY, F. XLN,
DENSE, NS

SH. GRAY

MUDSTONE, CRM, GRAY, F. XLN, DENSE
SUB OOLITIC. NS

SH. BLACK, GRAY, GREEN.

MUDSTONE, CRM TO GRAY, SOME
TAN, F. XLN, FOSSILIF, DENSE,
SOME OOLITIC W/ GLAUC. SPECKS
HARD. CHERT, BLACK, GRAY, WHITE

SH. GREEN, SILTY

MUDSTONE, CRM, LT. TAN, F. XLN, FIRM, RARE
FOSS, SOME CHALKY, RARE BROWN SPOTTY
STAIN, INSTANT + CRUSH CUT, SPOTTY
BRIGHT FLUOR.
SH. BLACK

+15% SHALE GAS
KICK

+40% SHALE GAS
KICK

+12% SHALE KICK

DST # 1
4964-5131

30-60-30-60

1st OR WEAK BLOW,
ENG

2nd OR WEAK BLOW

DEC. FLUSHED TOOL
NO HELP

REL 90' DRILLING
MUD W/
SPOTS OF OIL
ON TOOL

FFP 23-28"

FFP 1151"

FFP 45-60"

FFP 1090"

BIT 114"

52.91

PAW
4917
(2422)
(A+2)

LAB

4947
(2454)
(A+2)

5193.2"

CHER

4969
(2476)
(A+1)

STRAP
2.93
LONG

55.93.2"

B/PENN
5066

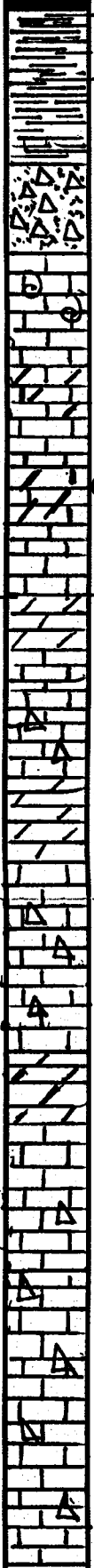
F1573
(A13)

56,93,2*

MISS

56,93,1*

5100
5050
5000
5150
5200
5250



SH, SEA GREEN, MAROON, GRAY,
SOME SILTY, RARE YELLOW,

SH, VARICOLORED

SS CLUSTERS, LT. GRAY, GREEN, F. GR,
WELL-SORTED, CHERT, VARICOLORED,
NO ODOR, DULL FLUOR, NO CUT NS

WACKESTONE, OFF-WHITE, MICRO-XLN,
SUBOOLITIC, NS

MUDSTONE, CRM TO TAN, DOLOMITIC,
NO STAIN, NO ODOR, NO GAS INC., NO CUT,
NS

DOLOMITE, BROWN, FN. SUCROSSIC,
DULL MINERAL FLUOR, INSTANT CUT,
NO GAS INC.

DOLOMITE, BROWN, FN. SUCROSSIC, BARREN,
NO STAIN, DULL FLUOR, NO ODOR,
NS

MUDSTONE TO WACKESTONE, CRM TO
OFF-WHITE, F. XLN, FIRM, CHERT, WHITE
FOSSILIF, NS

DOLOMITE, BROWN, LT. GRAY, FN. SUC
NO ODOR, NO STAIN, NS

WACKESTONE, SOME MUDSTONE,
CRM TO WHITE, M-CO. XLN,
CHALKY IN PART, CHERT, WHITE,
OOLITIC, NS

DOLOMITE, GRAY, SOME TAN, SOFT,
FN. SUC. NS

MUDSTONE, CRM, SUCROSSIC/GRITTY
TXT, M-XLN, HARD, ASSOCIATED
CHERT, WHITE, FRESH,

LT GRAY, SOME WEATHERED,
CHALKY NS

MUDSTONE, WHITE, CO. XLN,
CHALKY, NS

60,93
3*

min/hr
(upth)
15
150
150
(ADP)

RTD 5250'
@ 1:00 A.M.
CIRC 90 MIN
9/3/12

5300

5350

5400

0	ROP (min)	10
8	Calped (unit)	16
0	Gamma (AD)	150

0	TRG 01-05	100
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 21, 2012

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: ACO1
API 15-057-20838-00-00
Schoonover 4-3
NW/4 Sec.03-28S-23W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
M.L. Korphage