



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1105802
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1105802

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Stagecoach 2925 1-14H
Doc ID	1105802

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
5	9302-9618	4180 bbls water, 108 bbls acid, 75M lbs sd, 4180 TLTR	
5	8864-9224	4173 bbls water, 108 bbls acid, 75M lbs sd, 9026 TLTR	
5	8454-8788	4167 bbls water, 108 bbls acid, 75M lbs sd, 13517 TLTR	
5	8055-8394	4161 bbls water, 108 bbls acid, 75M lbs sd, 18046 TLTR	
5	7652-7960	4154 bbls water, 108 bbls acid, 75M lbs sd, 22431 TLTR	
5	7180-7536	4147 bbls water, 108 bbls acid, 75M lbs sd, 26749 TLTR	
5	6766-7096	4141 bbls water, 108 bbls acid, 75M lbs sd, 26809 TLTR	
5	6352-6720	4134 bbls water, 108 bbls acid, 75M lbs sd, 35297 TLTR	
5	5970-6293	4128 bbls water, 108 bbls acid, 75M lbs sd, 39448 TLTR	
5	5550-5894	4122 bbls water, 108 bbls acid, 75M lbs sd, 43384 TLTR	

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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	24	20	75	128	Pro Oilfield Services Cement	16	none
Surface	12.25	9.63	36	1183	Halliburton Extendacem and Swiftcem Systems	430	3% Calcium Chloride, .25 lbm Poly-E-Flake
Intermediate	8.75	7	26	5832	Halliburton Econocem and Halcem System	300	.4% Halad(R)-9, 2 lbm Kol-Seal, 2% Bentonite
Production	6.12	4.5	11.6	9735	Halliburton Econocem System	500	.4% Halad(R)-9, 2 lbm Kol-Seal, 2% Bentonite

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 26, 2012

Tiffany Golay
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: ACO1
API 15-057-20857-01-00
Stagecoach 2925 1-14H
SE/4 Sec.14-29S-25W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Tiffany Golay

DIRECTIONAL SURVEY CALCULATION

MINIMUM CURVATURE METHOD

Well Name		Target Direction	Slot	N / S	E / W	Hole Size	Calculation by	Date			
Stagecoach 2925		1.22	Coordinate					2/26/13			
Job Number		Type of Survey	Tie-in Point				Directional Co.				
0											
Measured Depth	Hole Angle	Hole Direction	Course Length	True Vertical Depth	Vertical Section	Total Coordinate		Dogleg Severity	Build Up %/100 ft	Walk/ %/100 ft	
						N + / S -	E + / W -				
0	0	0	0	0.00	0.00			<< TIE-IN POINT >>			
0	0	0		0.00	0.00	0.00	0.00				
238	0	0	238	238.00	0.00	0.00	0.00	0.00	0.00	0.00	
484	1	0	246	484.00	1.07	1.07	0.00	0.20	0.20	0.00	
730	0	0	246	729.99	2.79	2.79	0.00	0.08	-0.08	0.00	
980	0	0	250	979.99	3.88	3.88	0.00	0.04	-0.04	0.00	
1354	0	9	374	1,353.99	5.18	5.18	0.10	0.01	0.00	2.35	
1823	1	64	469	1,822.97	7.12	7.07	2.43	0.11	0.09	11.75	
2294	0	294	471	2,293.97	8.25	8.15	4.64	0.13	-0.13	48.81	
2760	0	290	466	2,759.96	8.76	8.70	3.11	0.09	0.09	-0.92	
3225	0	304	465	3,224.95	10.14	10.13	0.23	0.02	0.00	3.01	
3695	1	274	470	3,694.93	11.17	11.26	-4.00	0.09	0.06	-6.21	
4162	1	181	467	4,161.90	8.06	8.21	-6.88	0.23	0.02	-20.06	
4351	1	179	189	4,350.89	5.59	5.74	-6.87	0.05	-0.05	-1.01	
4412	1	180	61	4,411.88	4.84	4.99	-6.86	0.02	0.00	1.97	
4443	1	183	31	4,442.88	4.46	4.61	-6.87	0.12	0.00	9.68	
4474	0	123	31	4,473.88	4.25	4.39	-6.83	2.02	-1.61	-194.84	
4506	2	352	32	4,505.88	4.63	4.78	-6.84	5.11	4.06	717.81	
4537	3	349	31	4,536.85	5.93	6.08	-7.07	6.14	6.13	-9.35	
4569	6	349	32	4,568.74	8.44	8.61	-7.55	7.50	7.50	0.00	
4598	8	350	29	4,597.53	11.83	12.01	-8.16	7.25	7.24	3.10	
4631	10	350	33	4,630.11	16.98	17.18	-9.06	7.58	7.58	-0.30	
4661	13	349	30	4,659.50	22.87	23.09	-10.14	7.70	7.67	-3.33	
4693	15	350	32	4,690.57	30.36	30.62	-11.54	7.21	7.19	2.19	
4724	17	353	31	4,720.35	38.83	39.11	-12.84	7.52	7.10	9.03	
4755	19	356	31	4,749.80	48.44	48.74	-13.81	7.21	6.45	10.32	
4786	21	358	31	4,778.94	58.98	59.30	-14.39	5.32	4.84	6.45	
4818	22	359	32	4,808.70	70.72	71.05	-14.75	5.41	5.31	2.81	
4847	24	359	29	4,835.34	82.16	82.49	-14.99	5.87	5.86	0.69	
4878	26	360	31	4,863.38	95.37	95.71	-15.17	7.47	7.42	1.94	
4910	28	1	32	4,891.80	110.07	110.42	-15.16	6.11	5.94	#####	
4941	30	1	31	4,918.92	125.10	125.44	-14.97	4.58	4.52	1.61	
4973	32	1	32	4,946.42	141.46	141.80	-14.62	6.59	6.56	1.25	
5005	34	1	32	4,973.28	158.84	159.18	-14.32	7.01	6.88	-2.50	
5037	36	0	32	4,999.54	177.12	177.46	-14.23	5.42	5.31	-1.88	
5068	37	359	31	5,024.49	195.51	195.86	-14.34	4.71	4.52	1,159.03	
5099	39	359	31	5,048.94	214.56	214.92	-14.66	5.57	5.48	-1.61	
5131	41	359	32	5,073.43	235.13	235.50	-15.09	7.81	7.81	0.00	
5163	45	359	32	5,096.75	257.01	257.40	-15.59	11.88	11.87	-0.62	
5194	49	359	31	5,117.89	279.66	280.06	-15.98	12.40	12.26	2.58	
5226	51	0	32	5,138.57	304.07	304.48	-16.04	5.73	5.31	#####	
5258	51	0	32	5,158.83	328.83	329.25	-15.93	0.67	0.63	-0.31	
5289	51	0	31	5,178.36	352.90	353.32	-15.85	0.97	0.97	0.00	
5320	51	360	31	5,197.79	377.06	377.48	-15.83	0.99	0.65	1,160.32	
5351	51	360	31	5,217.15	401.26	401.69	-15.87	0.32	0.32	0.00	
5382	51	360	31	5,236.49	425.48	425.92	-15.95	0.50	0.00	-0.65	
5414	52	360	32	5,256.35	450.57	451.01	-16.09	1.56	1.56	0.00	
5446	54	359	32	5,275.58	476.13	476.58	-16.31	7.26	7.19	-1.25	
5478	57	359	32	5,293.61	502.54	503.01	-16.68	9.39	9.38	-0.62	
5509	60	359	31	5,309.88	528.91	529.40	-17.12	7.42	7.42	-0.32	
5540	61	359	31	5,325.16	555.86	556.36	-17.59	6.13	6.13	0.00	
5573	65	359	33	5,340.12	585.25	585.77	-18.02	10.03	10.00	0.91	
5605	67	360	32	5,353.18	614.45	614.97	-18.30	7.55	7.50	0.94	
5637	70	360	32	5,364.89	644.22	644.75	-18.54	9.07	9.06	-0.31	
5669	73	358	32	5,374.93	674.56	675.12	-19.23	11.64	10.63	-5.00	
5701	76	355	32	5,383.30	705.34	705.95	-21.07	11.98	9.06	-8.13	
5733	80	355	32	5,389.78	736.49	737.16	-23.74	12.56	12.50	-1.25	
5764	85	355	31	5,393.83	767.02	767.76	-26.58	14.25	14.19	-1.29	

DIRECTIONAL SURVEY CALCULATION

MINIMUM CURVATURE METHOD

Well Name		Target Direction		Slot		N / S		E / W		Hole Size		Calculation by		Date	
Stagecoach 2925		1.22		Coordinate										2/26/13	
Job Number		Type of Survey		Tie-in Point								Directional Co.			
0															
Measured Depth	Hole Angle	Hole Direction	Course Length	True Vertical Depth	Vertical Section	Total Coordinate		Dogleg Severity	Build Up °/100 ft	Walk/ °/100 ft					
						N + / S -	E + / W -								
0	0	0	0	0.00	0.00			<< TIE-IN POINT >>							
5881	93	357	117	5,396.07	883.33	884.28	-35.55	7.42	7.18	1.88					
5912	92	356	31	5,394.59	914.18	915.19	-37.46	2.77	-2.26	-1.61					
5944	91	357	32	5,393.55	946.06	947.11	-39.39	4.07	-3.44	2.19					
5975	91	358	31	5,393.07	976.98	978.07	-40.90	3.23	-2.58	1.94					
6006	91	358	31	5,392.77	1,007.92	1,009.04	-42.12	1.64	0.32	1.61					
6038	90	359	32	5,392.54	1,039.88	1,041.03	-43.01	2.79	-1.25	2.50					
6070	91	359	32	5,392.32	1,071.86	1,073.02	-43.57	1.77	1.25	1.25					
6101	90	360	31	5,392.13	1,102.84	1,104.02	-43.81	2.77	-1.61	2.26					
6133	90	1	32	5,392.13	1,134.84	1,136.02	-43.56	3.49	-0.62	#####					
6165	88	2	32	5,392.61	1,166.84	1,168.00	-42.67	6.00	-4.69	3.75					
6196	89	4	31	5,393.39	1,197.81	1,198.95	-41.13	4.30	0.97	4.19					
6228	89	4	32	5,393.95	1,229.78	1,230.88	-39.04	2.44	1.88	1.56					
6259	90	4	31	5,394.27	1,260.74	1,261.81	-37.01	1.74	0.65	-1.61					
6290	90	3	31	5,394.52	1,291.72	1,292.76	-35.25	1.64	0.32	-1.61					
6322	90	3	32	5,394.69	1,323.71	1,324.72	-33.66	1.13	0.63	-0.94					
6353	90	2	31	5,394.71	1,354.70	1,355.69	-32.28	1.37	0.97	-0.97					
6385	91	2	32	5,394.54	1,386.70	1,387.67	-31.02	1.56	1.25	-0.94					
6416	91	3	31	5,394.22	1,417.68	1,418.63	-29.65	2.97	0.65	2.90					
6448	91	3	32	5,393.77	1,449.67	1,450.59	-27.97	0.63	0.63	0.00					
6480	91	3	32	5,393.16	1,481.65	1,482.54	-26.35	1.40	1.25	-0.63					
6511	93	3	31	5,391.92	1,512.61	1,513.47	-24.76	6.52	6.45	0.97					
6543	95	4	32	5,389.74	1,544.51	1,545.34	-22.92	3.95	3.75	1.25					
6575	95	3	32	5,386.98	1,576.37	1,577.17	-21.03	2.88	2.81	-0.63					
6606	95	2	31	5,384.14	1,607.23	1,608.00	-19.58	3.97	-0.97	-3.87					
6638	94	1	32	5,381.71	1,639.13	1,639.90	-18.77	6.20	-4.69	-4.06					
6670	93	360	32	5,379.98	1,671.08	1,671.85	-18.57	4.20	-3.13	1,122.19					
6702	93	360	32	5,378.39	1,703.03	1,703.81	-18.71	1.82	1.56	-0.94					
6734	94	360	32	5,376.52	1,734.96	1,735.76	-18.94	1.56	1.56	0.00					
6765	93	0	31	5,374.82	1,765.91	1,766.71	-18.96	3.68	-2.90	#####					
6796	93	1	31	5,373.36	1,796.87	1,797.67	-18.75	0.64	0.00	0.65					
6828	92	1	32	5,372.02	1,828.84	1,829.64	-18.30	2.65	-1.87	1.88					
6860	92	1	32	5,370.82	1,860.82	1,861.61	-17.66	0.44	0.31	0.31					
6891	93	1	31	5,369.52	1,891.79	1,892.58	-17.04	1.33	1.29	-0.32					
6923	93	1	32	5,367.96	1,923.75	1,924.54	-16.54	1.77	1.25	-1.25					
6954	93	2	31	5,366.25	1,954.71	1,955.48	-15.91	3.06	0.97	2.90					
6986	94	2	32	5,364.16	1,986.63	1,987.40	-14.88	3.22	2.81	1.56					
7017	95	2	31	5,361.73	2,017.53	2,018.28	-13.75	1.94	1.94	0.00					
7049	95	1	32	5,359.11	2,049.43	2,050.16	-12.80	2.57	-0.63	-2.50					
7081	93	1	32	5,356.87	2,081.35	2,082.07	-12.08	3.75	-3.75	0.00					
7112	93	2	31	5,355.22	2,112.30	2,113.02	-11.19	3.19	-2.26	2.26					
7144	93	3	32	5,353.66	2,144.26	2,144.95	-9.91	1.97	0.63	1.87					
7176	93	2	32	5,352.01	2,176.21	2,176.88	-8.57	1.29	0.31	-1.25					
7207	94	3	31	5,350.15	2,207.14	2,207.79	-7.22	3.49	2.90	1.94					
7239	93	2	32	5,348.33	2,239.08	2,239.71	-5.83	4.47	-4.06	-1.87					
7271	92	1	32	5,346.97	2,271.05	2,271.67	-4.85	2.96	-0.94	-2.81					
7302	94	1	31	5,345.34	2,302.01	2,302.62	-4.17	4.53	4.52	-0.32					
7333	94	1	31	5,343.32	2,332.94	2,333.54	-3.50	0.46	0.32	0.32					
7365	94	1	32	5,341.08	2,364.87	2,365.46	-2.75	1.29	1.25	0.31					
7397	93	2	32	5,339.02	2,396.80	2,397.38	-1.88	3.26	-3.13	0.94					
7429	92	2	32	5,337.65	2,428.77	2,429.33	-0.88	4.73	-4.69	0.62					
7460	92	2	31	5,336.70	2,459.75	2,460.30	0.09	0.72	0.32	-0.65					
7491	92	2	31	5,335.76	2,490.73	2,491.27	1.07	0.72	-0.32	0.65					
7538	92	2	47	5,334.40	2,537.71	2,538.22	2.71	0.48	-0.21	0.43					
7586	90	2	48	5,333.69	2,585.70	2,586.18	4.55	3.15	-3.13	0.42					
7634	89	2	48	5,334.15	2,633.69	2,634.14	6.39	2.74	-2.71	-0.42					
7681	87	2	47	5,335.88	2,680.65	2,681.08	7.91	3.97	-3.83	-1.06					
7729	88	2	48	5,338.18	2,728.59	2,729.01	9.41	1.33	1.04	0.83					



P.O. BOX 3660
HOUMA, LA 70361-3660

Customer : SAN400

BILL TO : SANDRIDGE ENERGY
123 ROBERT S KERR AVENUE
OKLAHOMA CITY, OK 73102-6406
PHONE: (405) 753-5500 FAX: ()

Division : 0701
Delivery Ticket : 3146
Delivery Date : 11/20/2012
Office : 12/1/1901

Ordered By :
Lease/Well : STAGECOACH 2925 1-14H
Rig Name/Number : LARIAT 3
AFE Number :
Site Contact :
:
:
:

Qty	Description	Min / Standby / Usage Charge	Add Day	Unit Price	Start Date / Stop Date	Extended Line Total
1	STAGECOACH 2925 1-14H	\$24,570.00	\$0.00	\$24,570.00	11/14/2012 11/14/2012	\$24,570.00
120	DRILLED 30" CONDUCTOR HOLE	\$0.00	\$0.00	\$0.00	11/14/2012 11/14/2012	
120	20" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	11/14/2012 11/14/2012	
1	6'X6' CELLAR TINHORN WITH PROTECTIVE RING	\$0.00	\$0.00	\$0.00	11/14/2012 11/14/2012	
1	DRILL & INSTALL 6'X6' CELLAR TINHORN	\$0.00	\$0.00	\$0.00	11/14/2012 11/14/2012	
75	DRILLED 20" MOUSE HOLE (PER FOOT)	\$0.00	\$0.00	\$0.00	11/14/2012 11/14/2012	
75	16" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	11/14/2012 11/14/2012	
1	MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE	\$0.00	\$0.00	\$0.00	11/14/2012 11/14/2012	
1	WELDING SERVICES FOR PIPE & LIDS	\$0.00	\$0.00	\$0.00	11/14/2012 11/14/2012	
1	PROVIDED EQUIPMENT & LABOR FOR DIRT REMOVAL	\$0.00	\$0.00	\$0.00	11/14/2012 11/14/2012	
1	PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR THE MOUSEHOLE PIPE)	\$0.00	\$0.00	\$0.00	11/14/2012 11/14/2012	
16	CEMENT	\$0.00	\$0.00	\$0.00	11/14/2012 11/14/2012	
1	8' HAY FEEDER	\$0.00	\$0.00	\$0.00	11/14/2012 11/14/2012	
1	PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE	\$0.00	\$0.00	\$0.00	11/14/2012 11/14/2012	
Sub Total:		\$24,570.00	\$0.00			\$24,570.00

Print Name

Signature

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: UNKNOWN	Quote #:	Sales Order #: 900056064
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Hill, Richard	
Well Name: Stagecoach 2925	Well #: 1-14H	API/UWI #: 15-057-20857	
Field:	City (SAP): UNKNOWN	County/Parish: Ford	State: Kansas
Legal Description: Section 14 Township 29S Range 25W			
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: WADE, STEPHEN	MBU ID Emp #: 490458

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GARCIA, ADAM Joe	7.5	531492	MENDOZA, VICTOR	7.5	442596	WADE, STEPHEN Bruce	7.5	490458
WIFA, HENRY Neniebari	7.5	491916						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	85 mile	10741245	85 mile	10866807	85 mile	10924982	85 mile
11138994	85 mile	11149169	85 mile	11804860	85 mile	12064455	85 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12/6/2012	7.5	3						
TOTAL			Total is the sum of each column separately					

Job				Job Times			
Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone	
Formation Depth (MD)			On Location	06 - Dec - 2012	02:00	CST	
Form Type	BHST		Job Started	06 - Dec - 2012	08:00	CST	
Job depth MD	1188. ft	Job Depth TVD	Job Completed	06 - Dec - 2012	13:01	CST	
Water Depth	Wk Ht Above Floor		Departed Loc	06 - Dec - 2012	14:04	CST	
Perforation Depth (MD)	From	To			15:30	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25					850.		
12.25" Open Hole- Lower				12.25				850.	1150.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55		1150.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

1	Fresh Water		10.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	255.0	sacks	12.4	2.11	11.57		11.57
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.571 Gal	FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	175.0	sacks	15.6	1.2	5.32		5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
4	Displacement		86.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	88.1	Shut In: Instant		Lost Returns	0	Cement Slurry	133	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	30	Actual Displacement	88	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating	5	Mixing	5	Displacement	7	Avg. Job	5		
Cement Left In Pipe	Amount	47.27 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: UNKNOWN	Quote #:	Sales Order #: 900074096
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep:	
Well Name: Stagecoach 2925	Well #: 1-14H	API/UWI #: 15-057-20857	
Field:	City (SAP): UNKNOWN	County/Parish: Ford	State: Kansas
Legal Description: Section 14 Township 29S Range 25W			
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: AGUILERA, FABIAN	MBU ID Emp #: 442123

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN J	13	442123	GARCIA, ADAM Joe	13	531492	HEIDT, JAMES Nicholas	13	517102

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12/13/2012	2		12/14/2012	11	1.5			
TOTAL			<i>Total is the sum of each column separately</i>					

Job				Job Times			
Formation Name	Top	Bottom		Date	Time	Time Zone	
Formation Depth (MD)				Called Out	13 - Dec - 2012	17:00	CST
Form Type		BHST		On Location	13 - Dec - 2012	21:00	CST
Job depth MD	5832.8 ft	Job Depth TVD	5832.8 ft	Job Started	14 - Dec - 2012	09:09	CST
Water Depth		Wk Ht Above Floor	5. ft	Job Completed	14 - Dec - 2012	10:21	CST
Perforation Depth (MD)	From	To		Departed Loc	14 - Dec - 2012	12:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Open Hole				8.75				1150.	5824.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5824.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	1150.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,7,HWE,5.66 MIN/6.54 MAX CS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Spacer		30.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	200.0	sacks	13.6	1.53	7.24		7.24
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, 50 LB BAG (100064232)							
	2 %	BENTONITE, BULK (100003682)							
	7.24 Gal	FRESH WATER							
3	Tail Cement	HALCEM (TM) SYSTEM (452986)	100.0	sacks	15.6	1.19	5.08		5.08
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, 50 LB BAG (100064232)							
	5.076 Gal	FRESH WATER							
4	Displacement		219.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	219 BBL	Shut In: Instant		Lost Returns	0	Cement Slurry	75 BBL	Pad	
Top Of Cement	3145.82 FT.	5 Min		Cement Returns	0	Actual Displacement	219 BBL	Treatment	
Frac Gradient		15 Min		Spacers	30 BBL	Load and Breakdown		Total Job	
Rates									
Circulating	5	Mixing	6	Displacement	6	Avg. Job	5		
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2966933	Quote #:	Sales Order #: 900096430
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: ., RONNIE	
Well Name: Stagecoach 2925	Well #: 1-14H	API/UWI #: 15-057-20857	
Field:	City (SAP): BLOOM	County/Parish: Ford	State: Kansas
Legal Description: Section 14 Township 29S Range 25W			
Contractor: LARIAT		Rig/Platform Name/Num: Lariat 3	
Job Purpose: Cement Production Liner			
Well Type: Development Well		Job Type: Cement Production Liner	
Sales Person: NGUYEN, VINH		Srvc Supervisor: VILLARREAL, ARTURO	MBU ID Emp #: 106127

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ADAMS, JAMES Cody	16	535153	DALRYMPLE, BRIAN Kieth	16	456242	ORNELAS, KARIM	16	506950
STONESTREET, DANNY	16	511911	VILLARREAL, ARTURO	16	106127			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
11027051	85 mile	11515116	85 mile	11515195	85 mile	11689692	85 mile
11700017	85 mile	11706673	85 mile	11715921	85 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12-23-12	10	1	12-24-12	6	3			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	23 - Dec - 2012	09:45	CST
Form Type		BHST	Job Started	23 - Dec - 2012	14:00	CST
Job depth MD	9826. ft	Job Depth TVD	Job Completed	23 - Dec - 2012	00:00	CST
Water Depth		Wk Ht Above Floor	Departed Loc	23 - Dec - 2012	02:00	CST
Perforation Depth (MD)	From	To			00:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
6.125" Open Hole				6.125				5824.	9786.		
4.5" Production Liner	Unknown		4.5	4.	11.6	LTC	P-110	5420.	9786.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5824.		
4" Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	5420.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Rig Supplied Gel Spacer		30.00	bbl	8.3	.0	.0	.0		
2	Primary Cement	ECONOCEM (TM) SYSTEM (452992)	500.0	sacks	13.6	1.53	7.24		7.24	
	0.4 %	HALAD(R)-9, 50 LB (100001617)								
	2 lbm	KOL-SEAL, BULK (100064233)								
	2 %	BENTONITE, BULK (100003682)								
	7.24 Gal	FRESH WATER								
3	Displacement		115.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement	116	Shut In: Instant		Lost Returns	no	Cement Slurry	136	Pad		
Top Of Cement	4236	5 Min		Cement Returns	n	Actual Displacement	116	Treatment		
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job		
Rates										
Circulating		Mixing	5	Displacement	5	Avg. Job	5			
Cement Left In Pipe	Amount	80 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

Section 11
29S 25W

Section 12
29S 25W

698' FNL

658' FEL

BHL: 9780'
-100.0181 37.52981

Bottom Perf: 9302'
-100.01805 37.528524

Section 14
29S 25W

Section 13
29S 25W

Top Perf: 5550'
-100.01824 37.518219

Miss Entry: 5524'
-100.01823 37.518145

STAGECOACH 2925 1-14H

Section 23
29S 25W

Section 24
29S 25W



Actual Bottom-Hole Location of Stagecoach 2925 1-14H
Ford County, Kansas

T&R: 29S 25W
Section: 14, 658' FEL & 698' FNL
Long/Lat: -100.0181 37.52981

1 in = 719 ft

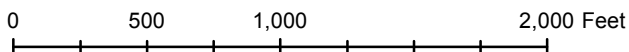


● Actual BH Location

* SandRidge Wells

--- Perf

□ Sections



Draftsman:

Aaron Birk

Draft Date: 3/5/2013

Drawing Name/Number:

Addendum_Stagecoach 2925 1-14H.mxd

Coordinate System:

NAD 1927 State Plane
Kansas South FIPS: 1502

* Total Water Volume sources may include fresh water, produced water, and/or recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

Remarks

Tiffany Golay
02/27/013 09:33 am

Conductor weight= 94 lbs/ft

Tiffany Golay
02/18/013 01:12 pm

TVD= 5,337'