Confidentiality Requested:
☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1105998

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 AVONDALE DR STE 212
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428
Contact Person: Christian Martin
Phone: (405) 810-0900
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: n/a
Purchaser: Coffeyville Resources

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

12/14/2012	12/17/2012	01/07/2013
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25640-00-00
Spot Description:
NE - SW - SW - SW Sec. 22 Twp. 20 S. R. 20 ☑ East ☐ West
4785 Feet from ☑ North / ☐ South Line of Section
495 Feet from ☐ East / ☑ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ NW ☐ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Anderson
Lease Name: Winfrey Well #: 5-T
Field Name: Garnett Shoestring
Producing Formation: Squirrel
Elevation: Ground: 968 Kelly Bushing: 0
Total Vertical Depth: 857 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 848
feet depth to: 0 w/ 114 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 01/21/2013
☑ **Confidential Release Date:** 01/21/2015
☑ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** NAOMI JAMES **Date:** 01/22/2013

1105998

Operator Name: Tailwater, Inc. Lease Name: Winfrey Well #: 5-T

Sec. 22 Twp. 20 S. R. 20 ☑ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Gamma Ray/Neutron

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
287	lime	base of the Kansas City
501	oil sand	green, ok bleeding
527	oil sand	green, good bleeding
734	broken sand	brown & grey, light show
807	sand	black, no oil show
815	broken sand	brown & grey; light oil sh

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.8750	7	17	22	Portland	6	
completion	5.6250	2.8750	6.45	848	Portland	114	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	640'-685'	75 gal 15% HCL acid	685'
		40 sx sand; 205 bbls H2O	

TUBING RECORD: Size: 2.8750 Set At: 848 Packer At:

Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 01/07/2013

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10				

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

December 27, 2012

Christian Martin
Tailwater, Inc.
6421 AVONDALE DR STE 212
OKLAHOMA CITY, OK 73116-6428

Re: ACO1
API 15-003-25640-00-00
Winfrey 5-T
SW/4 Sec.22-20S-20E
Anderson County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Christian Martin

CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 39028
LOCATION Ottawa
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-18-12	7806	Winfrey 5-T	NW 22	20	20	AN

CUSTOMER: Tailwater
MAILING ADDRESS: 6421 Avondale Dr
CITY: Oklahoma City | STATE: OK | ZIP CODE: 73116

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Ala Mad	Safety	Meet
368	Al Med	AM	
370	Ke: Car	KC	
510	Set Tuc	ST	

JOB TYPE long string | HOLE SIZE 5 5/8 | HOLE DEPTH 857 | CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 847 | DRILL PIPE | TUBING | OTHER
SLURRY WEIGHT | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING yes
DISPLACEMENT 4.9 | DISPLACEMENT PSI 800 | MIX PSI 200 | RATE 4 bpm

REMARKS: Held Meeting. Established rate. Mixed & pumped 100# gel followed by 114 sk 50/50 cement plus 2% gel. Circulated cement. Flushed pump. Pumped plug to casing TD Well held 800 PSI. Set float. Closed valve

Evans, Travis

Adam Mader

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368		1030.00
5406	25	MILEAGE	368		100.00
5402	847	Casing Footage	368		—
5407	1/2 min	ton miles	510		175.00
5502C	1 1/2	80 vac	370		135.00
1124	114	50/50 cement			1248.30
1118B	292#	gel			61.32
4402	1	2 1/2 plug			28.00
				SALES TAX	104.33
				ESTIMATED TOTAL	2881.95

Ravin 3737

AUTHORIZTION [signature] TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

255496

EVANS ENERGY DEVELOPMENT INC.
11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Winfrey #5-T
API#15-003-25,640
December 14 - December 17, 2012

Thickness of Strata	Formation	Total	
5	soil & clay	5	
84	shale	89	
26	lime	115	
70	shale	185	
10	lime	195	
5	shale	200	
36	lime	236	
6	shale	242	
21	lime	263	
3	shale	266	
21	lime	287	base of the Kansas City
170	shale	457	
3	lime	460	
6	shale	466	
3	lime	469	
5	shale	474	
8	lime	482	oil show
8	shale	490	
11	oil sand	501	green, ok bleeding
8	shale	509	
18	oil sand	527	green, good bleeding
4	shale	531	
1	coal	532	
7	shale	539	
6	lime	545	
15	shale	560	
8	lime	568	
33	shale	601	
7	lime	608	
31	shale	639	
6	broken sand	645	brown & green, ok bleeding
33	shale	678	
1	lime & shells	679	
6	oil sand	685	brown, good bleeding
4	shale	689	
3	sand	692	
38	shale	730	
4	broken sand	734	brown & grey, light show
3	sitly shale	737	

35	broken sand	772 brown & grey, light bleeding
5	silty shale	777
4	broken sand	781 brown & grey, ok bleeding
6	silty shale	787
4	oil sand	791 black, light bleeding
3	silty shale	794
2	oil sand	796 grey, light bleeding
9	shale	805
2	sand	807 black, no oil show
3	slty shale	810
5	broken sand	815 brown & grey, light oil show
5	slty shale	820
37	shale	857 TD

Drilled a 9 7/8" hole to 22.3'
Drilled a 5 5/8" hole to 857'

Set 22.3' of 7" surface casing cemented with 6 sacks of cement.

Set 847.5' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.