



1106254

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Bach, Jason dba Bach Oil Production
Well Name	McClain Unit 1
Doc ID	1106254

All Electric Logs Run

Dual Induction
Compensated Density
Sonic
Micro

Form	ACO1 - Well Completion
Operator	Bach, Jason dba Bach Oil Production
Well Name	McClain Unit 1
Doc ID	1106254

Tops

Name	Top	Datum
Stone Corral	1856	+356
Base Stone Corral	1865	+347
Topeka	3261	-1049
Heebner	3466	-1254
Toronto	3495	-1283
Lansing	3514	-1302
Muncie Creek	3631	-1419
Stark	3700	-1488
LTD	3749	-1537

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

BACH OIL PRODUCTION

WELL: MCCLAIN UNIT#1

**LOC.: 75' FSL & 850' FWL
SEC. 21-1-17W
PHILLIPS COUNTY, KANSAS
API: 15-147-20699-00-00**

**DRILLING CONTR.: MURFIN RIG #8
SPUD: 11-20-12 COMP: 11-24-12
MUD UP: 3100' TYPE MUD: CHEM.
DRILL TIME: 3100' to' RTD
RTD: 3747' LTD: 3749'
SAMPLES SAVED: 3150'-RTD
GEOLOGIST: ROBERT J. PETERSEN**

ELEVATION

KB: 2212
GL: 2207
LOG MEASURED
FROM: KB

SURFACE CASING

20# 8 5/8 "
Casing set @ 210'
w/180 SX

PRODUCTION CASING

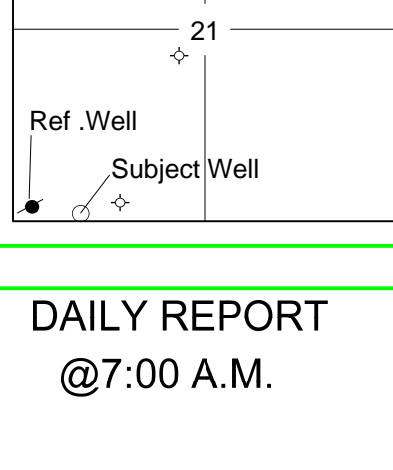
D & A

WELL LOG SURVEYS

DIL/CDL/MICRO/Sonic

ELECTRIC LOG TOPS

FORMATION	DEPTH	DATUM	REF
Stone Corral	1856	+356	+12
Base Stone Corral	1865	+347	+8
Topeka	3261	-1049	-14
Heebner	3466	-1254	Flat
Toronto	3495	-1083	Flat
Lansing	3514	-1302	Flat
Muncie Creek	3631	-1419	+1
Stark	3700	-1488	Flat
LTD	3749	-1537	N/A



REFERENCE WELL:

Westgate Greenlan Et Al
Rolland #1
SW SW SW
21-1-17W

REMARKS AND RECOMMENDATIONS

Zones of interest were tested and found to be non-productive.
This test was plugged by the operator.

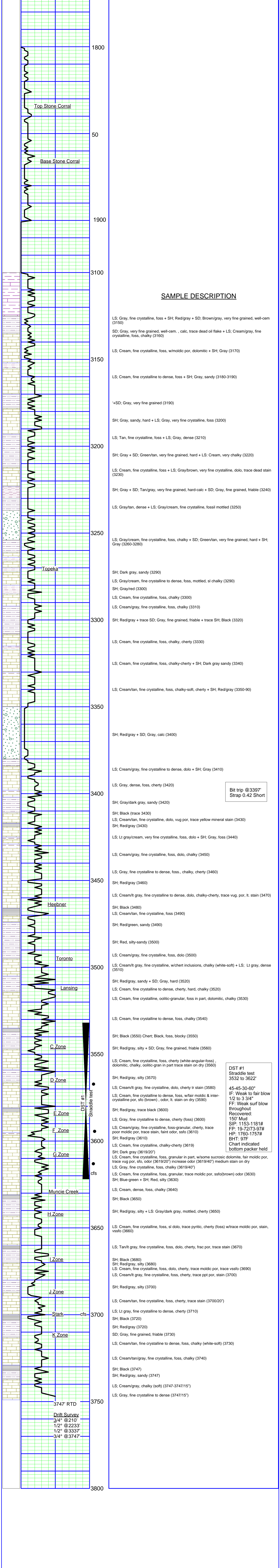
Respectfully submitted,

Robert J. Petersen
Robert Petersen

DAILY REPORT

@7:00 A.M.

11-20-12 MIRU/SPUD
11-21-12 440' Drilling
11-22-12 2180' Drilling
11-23-12 3210' Drilling
11-24-12 3743' Drilling (3' Above RTD)



SAMPLE DESCRIPTION

LS: Gray, fine crystalline, foss + SH; Red/gray + SD: Brown/gray, very fine grained, well-cem (3150)
SD: Gray, very fine grained, well-cem. , calc, trace dead oil flake + LS; Cream/gray, fine crystalline, foss, chalky (3160)
LS: Cream, fine crystalline, foss, w/moldic por, dolomitic + SH; Gray (3170)
LS: Cream, fine crystalline to dense, foss + SH; Gray, sandy (3180-3190)
+SD: Gray, very fine grained (3190)
SH: Gray, sandy, hard + LS; Gray, very fine crystalline, foss (3200)
LS: Tan, fine crystalline, foss + LS; Gray, dense (3210)
SH: Gray + SD; Green/tan, very fine grained, hard + LS: Cream, very chalky (3220)
LS: Cream, fine crystalline, foss + LS; Gray/brown, very fine crystalline, dolo, trace dead stain (3230)
SH: Gray + SD; Tan/gray, very fine grained, hard-calc + SD; Gray, fine grained, friable (3240)
LS: Gray/tan, dense + LS; Gray/cream, fine crystalline, fossil mottled (3250)
LS: Gray/cream, fine crystalline, foss, chalky + SD; Green/tan, very fine grained, hard + SH; Gray (3260-3280)
SH: Dark gray, sandy (3290)
LS: Gray/cream, fine crystalline to dense, foss, mottled, sl chalky (3290)
SH: Gray/red (3300)
LS: Cream, fine crystalline, foss, chalky (3300)
LS: Cream/gray, fine crystalline, foss, chalky (3310)
SH: Red/gray + trace SD; Gray, fine grained, friable + trace SH; Black (3320)
LS: Cream, fine crystalline, foss, chalky, cherty (3330)
LS: Cream, fine crystalline, foss, chalky-cherty + SH; Dark gray sandy (3340)
LS: Cream/tan, fine crystalline, foss, chalky-soft, cherty + SH; Red/gray (3350-90)
SH: Red/gray + SD; Gray, calc (3400)
LS: Cream/gray, fine crystalline to dense, dolo + SH; Gray (3410)
LS: Gray, dense, foss, cherty (3420)
SH: Gray/dark gray, sandy (3420)
SH: Black (trace 3430)
LS: Cream/tan, fine crystalline, dolo, vug por, trace yellow mineral stain (3430)
SH: Red/gray (3430)
LS: Lt gray/cream, very fine crystalline, foss, dolo + SH; Gray, foss (3440)
LS: Cream/gray, fine crystalline, foss, dolo, chalky (3450)
LS: Gray, fine crystalline to dense, foss, chalky, cherty (3460)
SH: Red/gray (3460)
LS: Cream/lit gray, fine crystalline to dense, dolo, chalky-cherty, trace vug. por, lt. stain (3470)
SH: Black (3480)
LS: Cream/tan, fine crystalline, foss (3490)
SH: Red/green, sandy (3490)
SH: Red, silty-sandy (3500)
LS: Cream/gray, fine crystalline, foss, dolo (3500)
LS: Cream/lit gray, fine crystalline, w/chert inclusions, chalky (white-soft) + LS; Lt gray, dense (3510)
SH: Red/gray, sandy + SD; Gray, hard (3520)
LS: Cream, fine crystalline to dense, foss, hard, chalky (3520)
LS: Cream, fine crystalline, oolitic-granular, foss in part, dolomitic, chalky (3530)
LS: Cream, fine crystalline to dense, foss, chalky (3540)
SH: Black (3550) Chert; Black, foss, blocky (3550)
SH: Red/gray, silty + SD; Gray, fine grained, friable (3560)
LS: Cream, fine crystalline, foss, cherty (white-angular-foss) , dolomitic, chalky, oolitic-gran in part trace stain on dry (3560)
SH: Red/gray, silty (3570)
LS: Cream/lit gray, fine crystalline, dolo, cherty tr stain (3580)
LS: Cream, fine crystalline to dense, foss, w/fair moldic & inter-crystalline por, sfo (brown) , odor, lt. stain on dry (3590)
SH: Red/gray, trace black (3600)
LS: Gray, fine crystalline to dense, cherty (foss) (3600)
SH: Cream/gray, fine crystalline, foss-granular, cherty, trace poor moldic por, trace stain, faint odor, sso (3610)
SH: Red/gray (3610)
LS: Cream, fine crystalline, chalky-cherty (3619)
SH: Dark gray (3619/20")
LS: Cream, fine crystalline, foss, granular in part, w/some sucrosic dolomite, fair moldic por, trace vug por, sfo, odor (3619/20") increase odor (3619/40") medium stain on dry
LS: Gray, fine crystalline, foss, chalky (3619/40")
LS: Cream, fine crystalline, foss, granular, trace moldic por, sso(brown) odor (3630)
SH: Blue-green + SH; Red, silty (3630)
LS: Cream, dense, foss, chalky (3640)
SH: Black (3650)
SH: Red/gray, silty + LS: Gray/dark gray, mottled, cherty (3650)
LS: Cream, fine crystalline, foss, sl dolo, trace pyritic, cherty (foss) w/trace moldic por, stain, vsfso (3660)
LS: Tan/lit gray, fine crystalline, foss, dolo, cherty, frac por, trace stain (3670)
SH: Black (3680)
SH: Red/gray, silty (3680)
LS: Cream, fine crystalline, foss, dolo, cherty, trace moldic por, trace vsfso (3690)
LS: Cream/lit gray, fine crystalline, foss, cherty, trace ppt por, stain (3700)
SH: Red/gray, silty (3700)
LS: Cream/tan, fine crystalline, foss, cherty, trace stain (3700/20")
LS: Lt gray, fine crystalline to dense, cherty (3710)
SH: Black (3720)
SH: Red/gray (3720)
SD: Gray, fine grained, friable (3730)
LS: Cream/tan, fine crystalline to dense, foss, chalky (white-soft) (3730)
LS: Cream/tan/gray, fine crystalline, foss, chalky (3740)
SH: Black (3747)
SH: Red/gray, sandy (3747)
LS: Cream/gray, chalky (soft) (3747-3747/15")
LS: Gray, fine crystalline to dense (3747/15")

Bit trip @3397'
Strap 0.42 Short

DST #1
Straddle test
3532 to 3622"
45-45-30-60"
IF: Weak to fair blow
1/2 to 3 3/4"
FF: Weak surf blow
throughout
Recovered:
150' Mud
SIP: 1153-1181#
FP: 19-72/73-97#
HP: 1760-1757#
BHT: 97F
Chart indicated
bottom packer held

3747' RTD
Drift Survey
3/4" @210'
1/2" @2233'
1/2" @3337'
3/4" @3747'



DRILL STEM TEST REPORT

Prepared For: **Bach Oil Production**

PO Box 723
Alma, NE 68920-0723

ATTN: Jason Bach

McClain Unit #1

21-1s-17w Phillips,KS

Start Date: 2012.11.24 @ 16:50:18

End Date: 2012.11.25 @ 00:03:27

Job Ticket #: 51501 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.11.26 @ 15:47:16



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Bach Oil Production
 PO Box 723
 Alma, NE 68920-0723
 ATTN: Jason Bach

21-1s-17w Phillips,KS

McClain Unit #1

Job Ticket: 51501 **DST#: 1**
 Test Start: 2012.11.24 @ 16:50:18

GENERAL INFORMATION:

Formation: **LKC**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:42:43
 Time Test Ended: 00:03:27
 Interval: **3532.00 ft (KB) To 3622.00 ft (KB) (TVD)**
 Total Depth: 3749.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Straddle (Initial)
 Tester: Ray Schwager
 Unit No: 42
 Reference Elevations: 2212.00 ft (KB)
 2207.00 ft (CF)
 KB to GR/CF: 5.00 ft

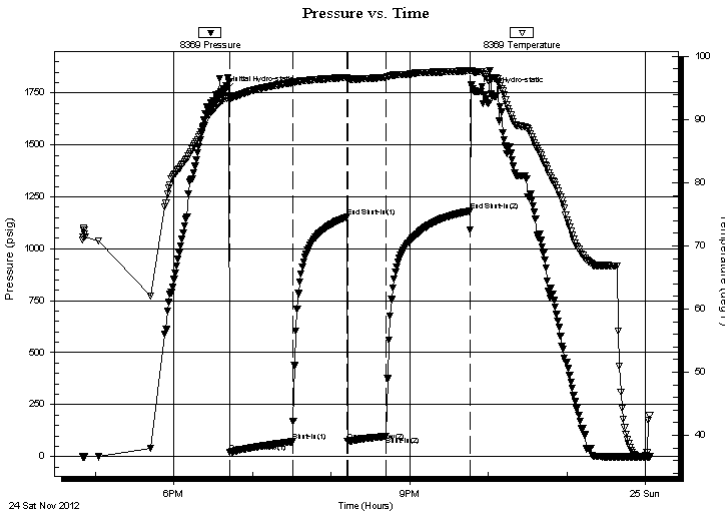
Serial #: 8369

Inside

Press @ Run Depth: 97.43 psig @ 3534.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.11.24 End Date: 2012.11.25 Last Calib.: 2012.11.25
 Start Time: 16:50:18 End Time: 00:03:27 Time On Btm: 2012.11.24 @ 18:39:13
 Time Off Btm: 2012.11.24 @ 21:50:27

TEST COMMENT: 45-IFP-w k to a fr bl 1/2" to 3 3/4" bl
 45-ISIP-no bl
 30-FFP-w k bl thru-out 1/4" to 1/2" bl
 60-FSIP-no bl

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1760.76	93.33	Initial Hydro-static
4	19.16	93.01	Open To Flow (1)
52	72.10	95.83	Shut-In(1)
93	1153.10	96.65	End Shut-In(1)
94	73.87	96.33	Open To Flow (2)
123	97.43	96.66	Shut-In(2)
187	1181.20	97.73	End Shut-In(2)
192	1757.72	97.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
150.00	Mud	0.74

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Bach Oil Production

21-1s-17w Phillips,KS

PO Box 723
Alma, NE 68920-0723

McClain Unit #1

Job Ticket: 51501

DST#: 1

ATTN: Jason Bach

Test Start: 2012.11.24 @ 16:50:18

Tool Information

Drill Pipe:	Length: 3330.00 ft	Diameter: 3.80 inches	Volume: 46.71 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 47.60 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3532.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	3622.00 ft			
Interval between Packers:	90.00 ft			
Tool Length:	250.00 ft			
Number of Packers:	2	Diameter: 6.85 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3505.00	
Shut In Tool	5.00			3510.00	
Hydraulic tool	5.00			3515.00	
Jars	5.00			3520.00	
Safety Joint	2.00			3522.00	
Packer	5.00			3527.00	28.00 Bottom Of Top Packer
Packer	5.00			3532.00	
Stubb	1.00			3533.00	
Perforations	1.00			3534.00	
Recorder	0.00	8369	Inside	3534.00	
Recorder	0.00	8700	Outside	3534.00	
Blank Spacing	64.00			3598.00	
Perforations	20.00			3618.00	
Blank Off Sub	1.00			3619.00	
Blank Spacing	3.00			3622.00	90.00 Tool Interval
Packer	5.00			3627.00	
Stubb	1.00			3628.00	
Recorder	0.00	8374	Below	3628.00	
Blank Spacing	123.00			3751.00	
Bullnose	3.00			3754.00	132.00 Bottom Packers & Anchor

Total Tool Length: 250.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Bach Oil Production

21-1s-17w Phillips,KS

PO Box 723
Alma, NE 68920-0723

McClain Unit #1

Job Ticket: 51501

DST#: 1

ATTN: Jason Bach

Test Start: 2012.11.24 @ 16:50:18

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
150.00	Mud	0.738

Total Length: 150.00 ft Total Volume: 0.738 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

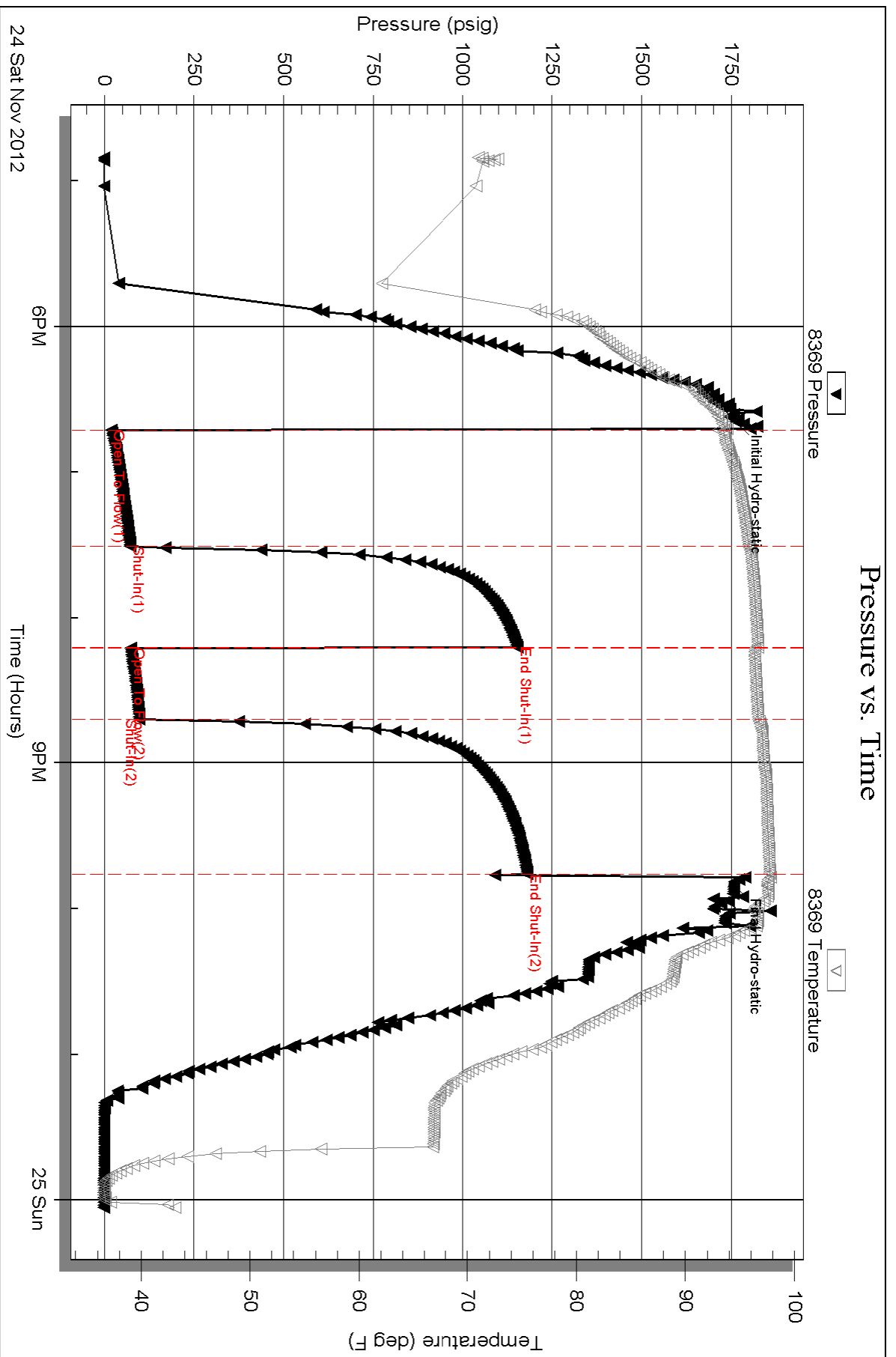
Serial #: 8369

Inside

Bach Oil Production

McClain Unit #1

DST Test Number: 1



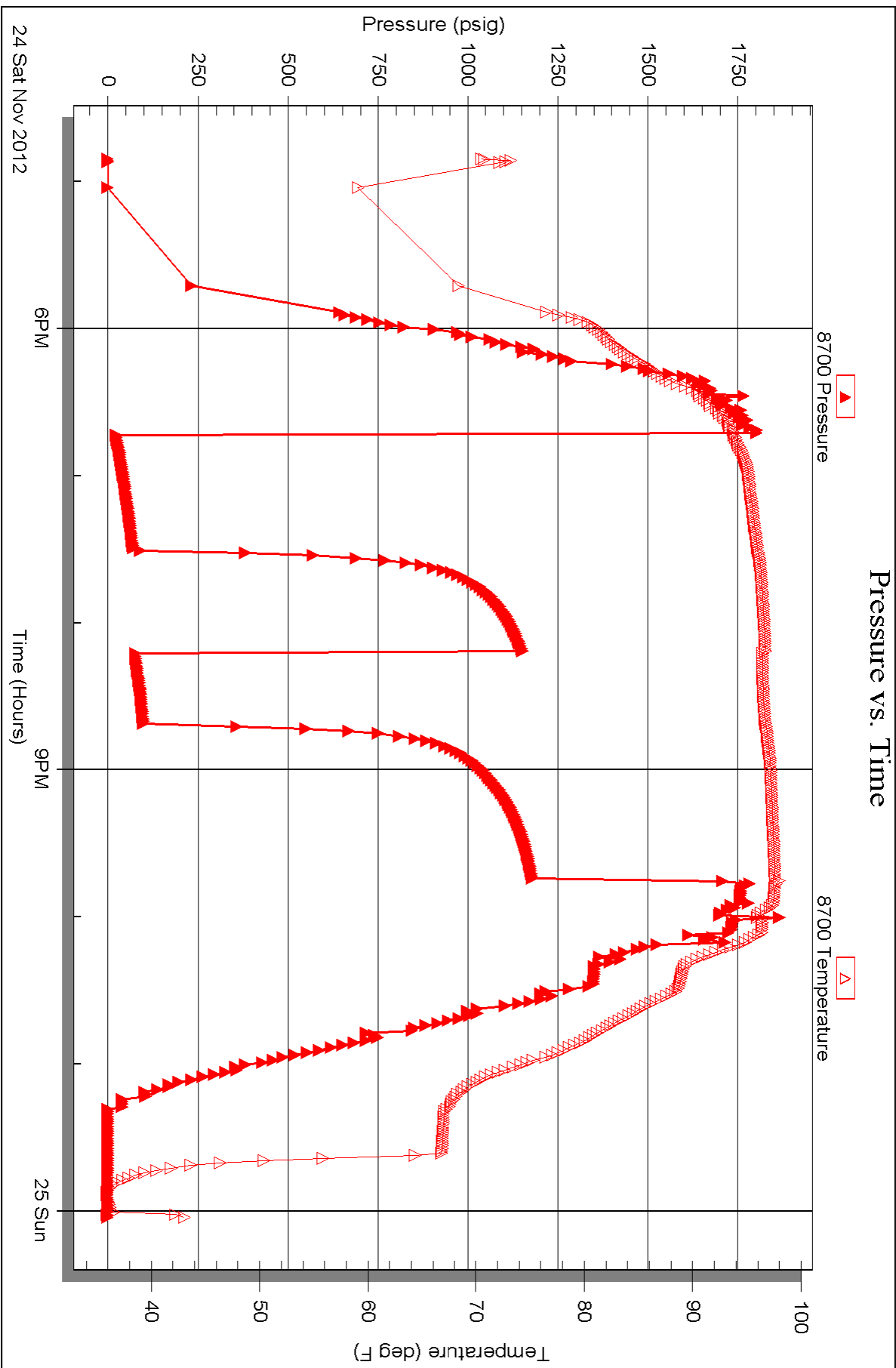
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Outside

Bach Oil Production

McClain Unit #1

DST Test Number: 1

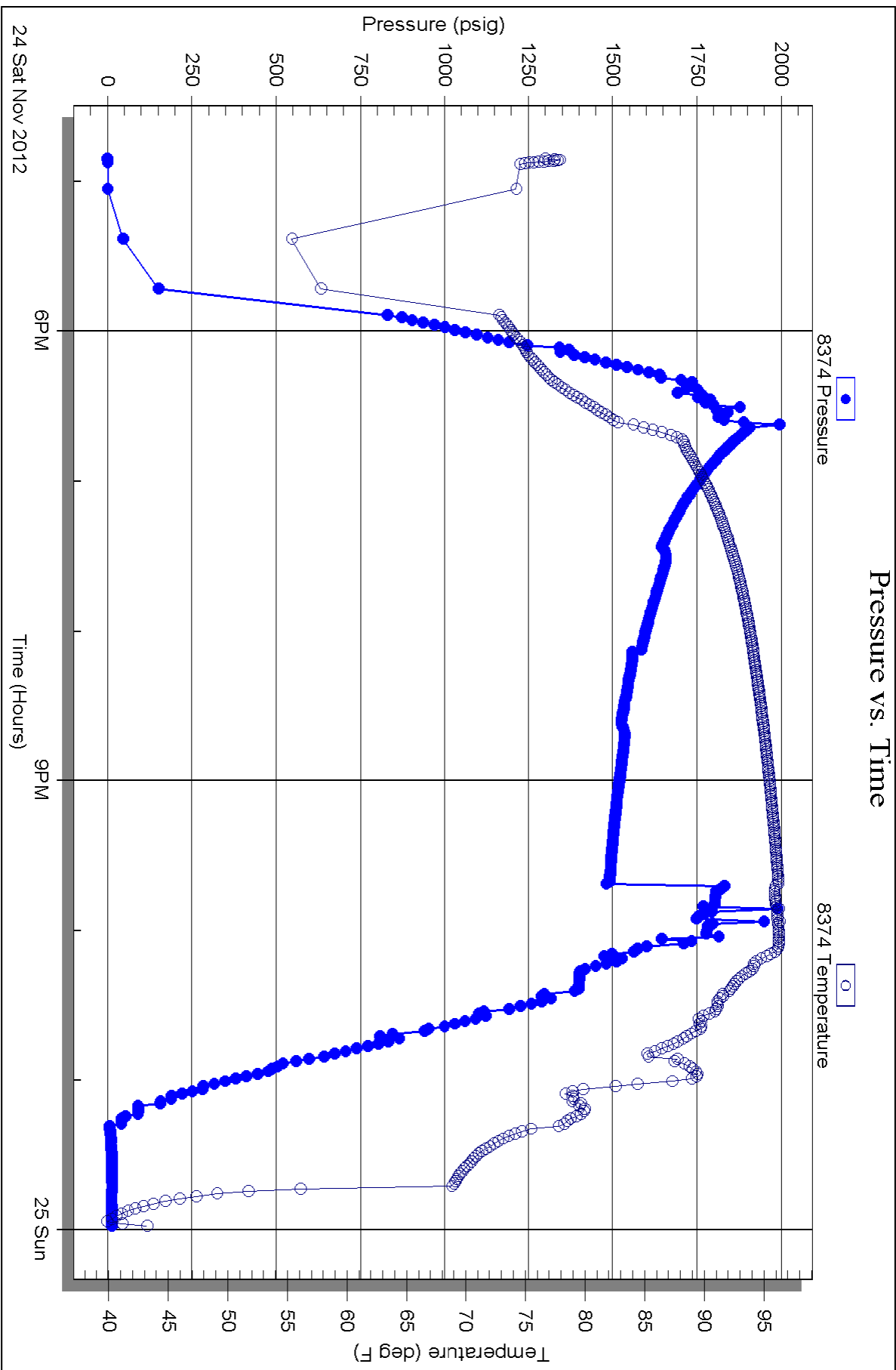


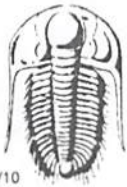
Serial #: 8374

Below (Stratate) PII Production

McClain Unit #1

DST Test Number: 1





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51501

4/10

Well Name & No. McClain Unit #1 Test No. 1 Date 11-24-12
 Company Back Oil Production Elevation 2212 KB 2207 GL
 Address PO Box 723 ALMA, NE 68920-0723
 Co. Rep / Geo. Bob Petersen Rig Murfinrig 8
 Location: Sec. 21 Twp. 1^s Rge. 17^w Co. Phillips State Ks

Interval Tested 3532-3622 Zone Tested ~~3532-3622~~ LKC
 Anchor Length 90 Drill Pipe Run 3330 Mud Wt. 9.3
 Top Packer Depth 3532-3527 Drill Collars Run 180 Vis 62
 Bottom Packer Depth 3622 Wt. Pipe Run — WL 6.4
 Total Depth 3749 Chlorides 800 ppm System LCM 2#
 Blow Description IFP - WEAK TO A FAIR BLOW 1/2" TO 3 3/4" BLOW
ISIP - NO BLOW
FFP - WEAK BLOW THRU-OUT
FSIP - NO BLOW

Rec	Feet of	%gas	%oil	%water	%mud
<u>150</u>	<u>Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 150 BHT 97 Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic <u>1760</u>	<input checked="" type="checkbox"/> Test 1150	T-On Location <u>1545</u>
(B) First Initial Flow <u>19</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>1650</u>
(C) First Final Flow <u>72</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>1840</u>
(D) Initial Shut-In <u>1153</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>2140</u>
(E) Second Initial Flow <u>73</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0003</u>
(F) Second Final Flow <u>97</u>	<input checked="" type="checkbox"/> Mileage <u>174 RT</u> 150rt 232.50	Comments
(G) Final Shut-In <u>1181</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1757</u>	<input checked="" type="checkbox"/> Straddle 600	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>45</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>2307.50</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>2307.50</u>	

Approved By _____ Our Representative RAY SCHWAGER *Thank you*

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 133682
Invoice Date: Nov 20, 2012
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361



Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Bach	McClain #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Nov 20, 2012	12/20/12

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Class A Common	17.90	3,222.00
6.00	MAT	Chloride	64.00	384.00
188.51	SER	Cubic Feet	2.48	467.51
739.50	SER	Ton Mileage	2.60	1,922.70
1.00	SER	Surface	1,512.25	1,512.25
85.00	SER	Pump Truck Mileage	7.70	654.50
85.00	SER	Light Vehicle Mileage	4.40	374.00
1.00	EQUIP OPER	Robert Yakubovich		
1.00	CEMENTER	Bobby Smith		
1.00	EQUIP OPER	Woody O'Neil		
1.00	OPER ASSIST	Kerry Tawater		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2287.90

ONLY IF PAID ON OR BEFORE
Dec 15, 2012

Subtotal	8,536.96
Sales Tax	245.21
Total Invoice Amount	8,782.17
Payment/Credit Applied	
TOTAL	8,782.17



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 133777
Invoice Date: Nov 25, 2012
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361



Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	McClain Unit #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Russell	Nov 25, 2012	12/25/12

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	17.90	2,362.80
88.00	MAT	Pozmix	9.35	822.80
8.00	MAT	Gel	23.40	187.20
50.00	MAT	Flo Seal	2.97	148.50
236.67	SER	Cubic Feet	2.48	586.93
840.22	SER	Ton Mileage	2.60	2,184.59
1.00	SER	Plug to Abandon	2,600.00	2,600.00
85.00	SER	Pump Truck Mileage	7.70	654.50
85.00	SER	Light Vehicle Mileage	4.40	374.00
1.00	EQP	8.5/8 Wooden Plug	107.64	107.64
1.00	CEMENTER	Tony Pfannenstiel		
1.00	CEMENTER	Bobby Smith		
1.00	OPER ASSIST	Kevin Rupp		
1.00	OPER ASSIST	Walter Keith		

Subtotal	10,028.96
Sales Tax	681.97
Total Invoice Amount	10,710.93
Payment/Credit Applied	
TOTAL	10,710.93

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3369.73

ONLY IF PAID ON OR BEFORE
Dec 20, 2012

ALLIED OIL & GAS SERVICES, LLC 056069

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell, Ks

DATE <u>11-25-12</u>	SEC <u>31</u>	TWP <u>1</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00</u>	JOB FINISH <u>10:30</u>
LEASE <u>McClain</u>	WELL # <u>Unit 1</u>		LOCATION <u>Phillipsburg, Ks</u>		COUNTY <u>Phillips</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>16 north 4 east 4 south east into</u>				

CONTRACTOR Murphy #8

TYPE OF JOB PTA

HOLE SIZE _____ T.D. #850

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1850'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Tony P. Bob S. 1

409 HELPER Kevin R. 3

BULK TRUCK

473 DRIVER Walker L. 3

BULK TRUCK

_____ DRIVER _____

REMARKS:

P1- 25sk @ 1850' - 6.27 ^{unit} ~~6.27~~

P2- 100sk @ 1475' - 25.11 ~~25.11~~

P3- 40sk @ 275' - 10.04 ~~10.04~~

P4- 10sk @ 40' + wooden plug - 2.51 ~~2.51~~

P5- 30sk Filling Rathole.

P6- 15sk Filling mouse hole.

CHARGE TO: BACK Oil Productions

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER _____

CEMENT AMOUNT ORDERED 220 sks 60/40

4% gel 1/4" # Fl seal

COMMON 132 sk @ 17.90 \$2,362.80

POZMIX 88sk @ 9.35 \$822.80

GEL 8sk @ 23.40 \$187.20

CHLORIDE _____ @ _____

ASC _____ @ _____

Fl seal 50" @ 2.97 148.50

HANDLING 236.67 ^{1/2} @ 2.48 \$586.93

MILEAGE 840.225 T/M 2.60 \$2,184.59

TOTAL \$6,292.82

SERVICE

DEPTH OF JOB 1850'

PUMP TRUCK CHARGE _____ \$2,600.00

EXTRA FOOTAGE _____ @ _____

MILEAGE Heavy 85 miles @ 7.70 \$654.50

MANIFOLD Light 85 miles @ 4.40 \$374.00

TOTAL \$3,628.50

PLUG & FLOAT EQUIPMENT

1 - Wooden Plug @ \$107.64

TOTAL 107.64

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cements and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Robert Farr

SIGNATURE Robert Farr

SALES TAX (If Any) 681.96

TOTAL CHARGES \$10,028.96

DISCOUNT \$3,369.73 IF PAID IN 30 DAYS

Net 6659.23 BS 11-25

before tax

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

March 04, 2013

Jason Bach
Bach, Jason dba Bach Oil Production
PO BOX 723
ALMA, NE 68920-0723

Re: ACO1
API 15-147-20699-00-00
McClain Unit 1
SW/4 Sec.21-01S-17W
Phillips County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jason Bach