ALLIED OIL & GAS SERVICES, LLC 053915 Fodoral Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT: Bedicing Lodge KS			
DATE 0 9/6/12: SEC. TWP. 235 RANGE 22 W	ALLED OUT	ON LOCATION	JOB START	108 FINISH 5 38 PM
	- LC 11 1	l	Hodgenon	STATE
OLD OR(NEW) Circle one) Rd 225 South				1 15
	15 mi, Nect		1.08	7,10
CONTRACTOR Patterson #172 TYPE OF JOB Infermediate	OWNER TW	, Hill		
HOLESIZE 4 T.D. 5239	CEMENT			
CASING SIZE 7 DEPTH 5240	AMOUNT ORD	ERED 300-1X	Slass 1+2	10 Cyp+ 2%
TUBING SIZE DEPTH DRILL PIPE DEPTH	AMOUNT ORD CALLS & EL-1 Class A.J. 5%	11+2% Gold	.5% FL-160.	+4+Defrage
TOOL DEPTH				ĺ
PRES. MAX ≥000 MINIMUM MEAS. LINE SHOE JOINT 41, 7	COMMON <u><!--</u--></u>	35 11 3 27 58	@ <u>17.79</u> @	1317.20
CEMENT LEFT IN CSG. 41.7	GEL			93.60
DISPLACEMENT 203 BBL Freek 11,0	CHLORIDE ASC		_@	
EQUIPMENT	Salt	65	@ 21.35	158.10
	FL-160 Perocuse		@ 18,90 @ 9.80	1283.80
PUMPTRUCK CEMENTER Sesan Thinesch	SAS	5414	@ 3,30	1861.20
#558/555 HELPER Direct Foundlin /			@	
#421/252 DRIVER Joe Halcomb			_@ 	
#356/290 DRIVER Scott Priddy?		F72 . CI	@ <u>2.48</u>	17(16.5)
	HANDLING MILEAGE	910 toloi X	2.60	2366
REMARKS:		,	TOTAL	21247.06
Oil not circ cenent	9	10		
		SERVI	CE 	
	DEPTH OF JOI			
		CHARGE		3099.25
	MILEAGE	J54	@ 7.70	269,50
	MANIFOLD±	Heed	_@	275.
	LV	354.	@ <u>4.40</u> @	154
CHARGE TO: Tag Hill	we also have been a second or the second of the second or the second or the second or the second or the second			***************************************
STREET			TOTAL	3757.75
CITYSTATEZIP				
ACK#17-0147	ار کسا آ	'LUG & FLOA'	I EQUIPME	NT
77 1 100 10	Too Rubber F	140 1	@99.45	99.45 1
Code# 830,18			_@	
To: Allied Oil & Gas Services, LLC.			@ @	
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or			_@	
contractor to do work as is listed. The above work was				L 99.45
done to satisfaction and supervision of owner agent or				r 1 1.42
contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (I	f Any) 13.0	3.36	
1) al Taxo	TOTAL CHAR	GES 25 14	4,26	
PRINTED NAME / JUSTIS / UKNEK	DISCOUNT _	35% 88	00,49 PA	ID IN 30 DAYS
7+1 -	Not_16.	343,77		
SIGNATURE (MI)	,			



Daily Drilling Report

12/4/2012 8:49 AM

Well Information							
Well Imel Unit 1-31H			AFE Number 12-0147			Report Date 9/17/2012	
Country USA	State KS	County Hodgeman		Field Unknown		Lease 200 FNL 660 FEL	
API / IPO UWI Hodgeman			Orig KB Elev (ft)		Ground Elevation (ft) 2342.0		KB-GRD (ft) -2342.0
Qtr/Qtr, Block, Sec, Town, ,31,23S,22W	Range				Spud Date 9/6/2012		Rig Release Date 9/23/2012

Daily Operations

RAN 127 JOINTS OF 7" 26# N-80 LTC CASING AND SET @ 5239'. CEMENTED W/ ALLIED CEMENTING, PUMP 300 SX LEAD CLASS A + 2% GYP +. &5% FL-160 +1/4# PS FLOSEAL & 1/4+ 1/4# PS OF DEFOAMER @ 11.4# AND YEILD 3.06, TAIL IN W/ 225 SX OF CLASS A +5% SALT , 2% GEL+.5% FL-160+# DEFOAMER. W/ YEILD OF 1.25 AND DENSITY OF 15#, FULL RETURNS DISPLACED HOLE W/ 203 BBL OF FRESH WATER. FULL RETURNS DURING JOB. PLUG DOWN @ 17:30,DID NOT CIRC. CEMENT TO SURFACE. BUMPED PLUG W/ 1300#, FLOAT EQIP. HELD. HANG 7" WITH GE LANDING JOINT.RIG DOWN ALLIED CEMENTERS. WOC, PICKUP LATERAL ASSEMBLY & TIH

TRIP IN HOLE W/ LATERAL ASSEMBLY AND DRILL LATERAL

Operations At Report Time
TRIPPING IN HOLE W/ LATERAL ASSEMBLY

Daily Total (Cost) \$221307.00

Cum Daily Total (cost) \$1038157.00

Total AFE (Cost) \$0.00

Daily Contacts

Wellsite Supervisor
CURTIS TURNER

Supervisor Phone 713-821-3942