

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 203143, Houston, TX 77216-3143

Wire Transfer Information

Account Number: Account 00032969

ABA Routing Number: 021000089

Invoice Date: September 30, 2012

Invoice Number: 98930384

DIRECT CORRESPONDENCE TO:
 8590 COUNTY ROAD 12 1/2
 PAMPA, TX 79065
 US
 Tel: 806-665-0005
 Fax: 806-663-5491

Rig Name:
Well Name: TUG HILL IMEL1 31H,HODGEMAN
Ship to: JETMORE, KS 67854
 HODGEMAN
Job Date: September 23, 2012
Cust. PO No.: NA
Payment Terms: Net 30 days from Invoice date
Quote No.:

TO:
 TUG HILL OPERATING LLC - EBUS
 DONOTMAIL - 550 BAILEY AVE STE 510
 FORT WORTH TX 76107

Sales Order No.: 9834877
Manual Ticket No.:
Shipping Point: PAMPA Shipping Point
Ultimate Destination Country: US
Customer Account No.: 366546

Contract No.:
Contract from:
Contract to:

4 1/2 liner

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7525	CMT PRODUCTION LINER BOM JP055	1.00	JOB					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	220.000 1	MI unit		5.76	1,267.20	925.06-	342.14
1	ZI-MILEAGE FROM NEAREST HES BA 000-117 Number of Units	220.000 1	MI unit		9.79	2,153.80	1,572.27-	581.53
16100	ZI CMTG LINER/SHORT CSG STRING 009-407 / CMTG LINER/SHORT CSG STRING,0-4HRS,ZI DEPTH FEET/METERS (FT/M)	1.000 9,200	EA FF		12,202.00	12,202.00	8,907.46-	3,294.54
141	RCM II W/ADC,/JOB,ZI 046-065 NUMBER OF UNITS	1.000 1	JOB each		1,990.00	1,990.00	1,452.70-	537.30
132	PORT. DAS W/CEMWIN;ACQUIRE W/H 045-050 NUMBER OF DAYS	1.000 1	JOB Days		1,649.00	1,649.00	1,203.77-	445.23
*452992	ECONOCEM (TM) SYSTEM CMT, EconoCem (TM) system	400.00	SK		27.82	11,128.00	8,123.44-	3,004.56
*100003682	BENTONITE CHEMICAL - BENTONITE (PER 100 LB)	8.000	SK		53.73	429.84	313.78-	116.06
*100001617	HALAD-9	179.000	LB		25.65	4,591.35	3,351.69-	1,239.66

INVOICE

Continuation

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Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMT'G MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	110.000	MI		3.35	6,894.64	5,033.09-	1,861.55
		18.71	ton					
3965	HANDLE&DUMP SVC CHRG. CMT&ADDI 500-207 NUMBER OF EACH	429.000	CF		5.49	2,355.21	1,719.30-	635.91
		1	each					
86954	ZI FUEL SURCHG-CARS/PICKUPS< 1 FUEL SURCHG-CARS/PICKUPS< 1 1/2TON/PER/MI Number of Units	220.000	MI		0.17	37.40		37.40
		1	unit					
86955	ZI FUEL SURCHG-HEAVY TRKS > 1 1 FUEL SURCHG-HEAVY TRKS > 1 1/2 TON/PER MI Number of Units	220.000	MI		0.51	112.20		112.20
		1	unit					
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	110.000	MI		0.17	349.88		349.88
		18.71	ton					
372867	Cmt PSL - DOT Vehicle Charge. Cmt PSL - DOT Vehicle Charge, CMT	2.000	EA		241.00	482.00	351.86-	130.14
	Taxable							4,360.28
	Non-Taxable							8,327.82
	Total					45,642.52	32,954.42-	12,688.10
	Due on October 30, 2012					45,642.52	32,954.42-	12,688.10
	Sales Tax - State -KS							274.70
	Sales Tax - County -HODGEMAN							50.14
	Invoice Total							13,012.94
								US Dollars

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729



Daily Drilling Report

12/4/2012 8:49 AM

Well Information

Well Imel Unit 1-31H			AFE Number 12-0147		Report Date 9/23/2012	
Country USA	State KS	County Hodgeman	Field Unknown		Lease 200 FNL 660 FEL	
API / IPO UWI Hodgeman			Orig KB Elev (ft)	Ground Elevation (ft) 2342.0		KB-GRD (ft) -2342.0
Qtr/Qtr, Block, Sec, Town, Range .31,23S,22W				Spud Date 9/6/2012		Rig Release Date 9/23/2012

Daily Operations

24 Hour Summary
 RAN 114 JOINTS OF 4.5" 11.6# N-80 LINER, RIG DOWN LAYDOWN MACHINE, TIH W/ LINER, SET @ 4799'-9193', CIRC, RIG UP HALLIBURTON CEMENTERS, & CEMENT LINER W/ 400 SX ECOCEM, 2% BENTONITE, 0.5% HALAD, 13.8#, YIELD 1.47, DISPLACED W/ 109 BBL OF FRESH WATER. SET LINER PACKER. RIG DOWN HALLIBURTON, RIG UP LAYDOWN MACHINE AND LAYDOWN DRILLPIPE

24 Hr Forecast
 FINISH LAYING DOWN DRILLPIPE, NIPPLE DOWN, RIGDOWN TOPDRIVE, RIGDOWN RIG

Operations At Report Time
 LAYING DOWN DRILLPIPE

Daily Total (Cost) \$149867.00	Cum Daily Total (cost) \$1386727.00	Total AFE (Cost) \$0.00
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Daily Contacts

Wellsite Supervisor CURTIS TURNER	Supervisor Phone 713-821-3942
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Time Log

Start Time	End Time	Hours	Log Start Depth	Log End Depth	Activity Code	Description
6:00	6:30	0.50	9193.0	9193.0	LUBE	RIG SERVICE
6:30	13:00	6.50	9193.0	9193.0	TIH	RIGDOWN LAYDOWN MACHINE & TRIP IN WITH LINER
13:00	14:00	1.00	9193.0	9193.0	COND	CIRCULATE
14:00	17:30	3.50	9193.0	9193.0	CMNT	CEMENT LINER W/ HALLIBURTON
17:30	19:00	1.50	9193.0	9193.0	TEST	SET PACKER AND TEST, RIG DOWN CEMENTERS
19:00	6:00	11.00	9193.0	9193.0	POOH	LAYDOWN DRILLPIPE

Mud Checks

Type WATER	Depth (ftKB) 9193.0	Source SUCTION	Density (lb/gal) 8.600	Funnel Viscosity (s/qt) 28.000	Filtrate (mL/30min)			
HTHP Filtrate (ml/30min)		Mud Lost Hole (bbl) 540.000	Mud Lost (Surf) (bbl) 0.000	PV(cp)	YP (lb/100ft ²) pH			
Vis 6rpm	Lime (lb/bbl)	Gel 30 min (lb/100ft ²)	Gel 30 min (lb/100ft ²)	Gel 10 sec (lb/100ft ²)	Gel 10 min (lb/100ft ²)			
Calcium (mg/L)	Ca CL (wt%)	Solids (%)	LGS (%)	Sand (%)	Percent Oil (%)	Oil Water Ratio	Electric Stab (V)	MBT (lb/bbl)

Bit Record

Bit Number	Size	Make	Model	Serial No.	Depth In	Depth Out	Footage
2	8.75	HUGHES	DPD505F	JG0936	855.0	4,090.0	3,235.0

BHA

BHA # 4	Item Number	Component Type	OD	ID	Length	Cumulative Length	Fishing Neck	Top Connection
	2	BHA	4.750		23.07	23.07		3.5 IFB
	3	BHA	4.688	2.313	5.46	28.53		3.5IFB
	4	BHA	4.625	2.250	2.69	31.22		3.5IFB
	5	BHA	4.750	2.688	31.00	62.22		3.5IFB
	6	BHA	4.813	2.688	30.82	93.04		3.5IFB
	7	BHA	4.688	2.250	1.79	94.83		4XT-39B
	8	BHA	4.875	2.563	2521.02	2615.85		4XT-39B
	9	BHA	4.875	2.000	10.91	2626.76		4XT-39B
	10	BHA	4.875	2.000	10.85	2637.61		4XT-39
	11	BHA	4.875	2.563	2583.07	5220.68		4XT-39
	12	BHA	4.875	2.563	1844.42	7065.10		4XT39