

Customer Victory Operating Inc.		Lease No.	Date	
Lease ILS. Land T-21		Well # 1-21	9-18-12	
Field Order # #06576A	Station Pratt KS	Casing	Depth	County Pawnee
Type Job PTA	CNW	Formation TP 4165	Legal Description 21-22-16	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
	4 1/2"			210 SKS 60/40 Poz 4%		7 1/2	9.2	14'
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative GUALDO TP	Station Manager SCOTTY	Treater ALLEN
Service Units 28443 33768 20920 70959 19918		
Driver Names Allen Eric Wright Dale Pbye		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:15 AM					On Loc Discuss Safety Setup Plan Job
					Rig Running Plugging Stand.
11:50			15	5	1st Plug 4025' 50 SKS 60/40 Poz 4%
			12.7	4	Pump 15 BBL H ₂ O
			3	3	mix + pump 50 SKS @ 13.78 #/gal
					Pump 3 BBL H ₂ O
					Disp w/ 50 BBL mud.
12:08 PM					Pull Drill Pipe.
2:00			15	4	2nd Plug 1050' 50 SKS 60/40 Poz 4%
			12.7	4	Pump 15 BBL H ₂ O
			4	4	mix + pump 50 SKS @ 13.78 #/gal
					Pump 4 BBL H ₂ O
					Pull Drill Pipe
2:16			3	3	3rd Plug 240' 40 SKS 60/40 Poz 4%
2:40			10	4	Pump 3 BBL H ₂ O
			1	2	mix + pump 40 SKS @ 13.78 #/gal
					pump 1 - BBL H ₂ O
					Pull Drill Pipe.
2:55			5	2	4th Plug .60' to surface 20 SKS
3:00			7 1/2	2	5th Plug Rathole 30 SKS
3:15			5	2	6th Plug mouse hole 20 SKS
2:30					wash up + RACK UP Job complete
4:30					



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06576 A

DATE _____ TICKET NO. _____

DATE OF JOB 9-18-12 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Victory Operating Inc		LEASE ILS Land 1-21 WELL NO.:							
ADDRESS		COUNTY Pawnee 21-22 STATE Ks							
CITY STATE		SERVICE CREW Allen, Eric, Dale							
AUTHORIZED BY		JOB TYPE: PTA CNW							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
# 28443	4						9-18-12		800
20708-20920	4						9-18-12		1015
20959-19918	4						9-18-12		1130
							9-18-12		330
							9-18-12		430
						MILES FROM STATION TO WELL 5-miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 Poz	SK	210		\$ 2520.00
CC 200	cement Gel	lb	362		\$ 90.50
E 101	Heavy Equip. Mileage	mi	110		\$ 770.00
CE 240	Blending & mixing service chg	SK	210		\$ 294.00
F 113	Bulk Del. Chg.	Tm	498		\$ 796.00
CF 205	Depth Chg. 4001-5000'	4-hr	1		\$ 2520.00
S 003	Service Supervisor first 8hrs	EA	1		\$ 125.00
F 100	Unit mileage chg. Pickup.	M.	55		\$ 233.25

SUB TOTAL **DLS \$5,179.76**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *Allen F. Ward*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>VICTORY OPERATING</i>	Lease No.	Date <i>9-12-12</i>
Lease <i>ILS Land</i>	Well # <i>1-21</i>	
Field Order # <i>6607</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
		Depth <i>1001</i>
Type Job <i>CNW 8 5/8 SF</i>	Formation	County <i>Pawnee</i>
		State <i>KS</i>
		Legal Description <i>21-22S-164</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 5/8</i>				Pre Pad	Max		5 Min.
Depth <i>1001</i>	Depth	From	To	Pad	Min		10 Min.
Volume	Volume	From	To	Frac	Avg		15 Min.
Max Press <i>500</i>	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth <i>957</i>	Packer Depth	From	To				

Customer Representative <i>Roscoe Mendenhall</i>	Station Manager <i>D. SCOTT</i>	Treater <i>JOE MELSON</i>
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Service Units	<i>27463</i>	<i>19531</i>	<i>19867</i>	<i>37900</i>				
Driver Names	<i>McGraw</i>	<i>Pierson</i>	<i>Melson</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:00</i>					<i>on loc - safety meeting</i>
					<i>Run 23 JTS 8 5/8 casing 20# casing</i>
					<i>Guide shoe on 1st JTS</i>
					<i>centralizer on 1, 11, 22</i>
					<i>Basket 19</i>
<i>1:15</i>					<i>casing on BOTTOM</i>
<i>1:30</i>					<i>Break circ. with Big</i>
<i>1:45</i>	<i>200</i>		<i>85</i>	<i>5</i>	<i>mix 200SK A-con @ 12#</i>
			<i>44</i>	<i>5</i>	<i>mix 200SK common @ 15.6#</i>
			<i>1</i>		<i>shut down</i>
			<i>1</i>		<i>Release Plug</i>
<i>2:33</i>	<i>300</i>		<i>0</i>	<i>5</i>	<i>start H2O Disp.</i>
			<i>1</i>	<i>5</i>	<i>cement to surface</i>
<i>2:45</i>	<i>500</i>		<i>59</i>	<i>5</i>	<i>Plug Down</i>
					<i>circ. 59 BAL OS cement to PIT</i>
					<i>JOB COMPLETE</i>
					<i>Thank you</i>
					<i>JOE</i>

