

Customer Osage Resources, LLC		Lease No.		Date 11-8-12	
Lease Osage 3313		Well # 18-07HC			
Field Order # 7298	Station Pratt, Kansas	Casing 13 7/8"	Depth 54.5Lb. 202 Feet	County Barber	State Kansas
Type Job C.N.W.-Conductor			Formation	Legal Description 18-335-13W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 7/8"	Tubing Size 54.5Lb./ft.	Shots/Ft 250	Acid 250 sacks	Rate	Press	ISIP		
Depth 202 Feet	Depth	From	To 28	Max Calcium Chloride, .25 Lb/stk. cell plate	Min	5 Min.		
Volume 32.7 Bbl.	Volume	From	To 15.6Lb. 1 Gal., 5.23 Gal. / 5K, 1.20 Cu.F.T. / 5K	Avg	10 Min.			
Max Press. 300 P.S.I.	Max Press	From	To	HHP Used	15 Min.			
Well Connection Wedge and 2 Valve	Annulus Vol.	From	To	Gas Volume	Annulus Pressure			
Plug Depth 202 Feet	Packer Depth	From	To	Flush 31 Bbl. Fresh Water	Total Load			

Customer Representative Scott	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	37,216	19,903	19,905	19,826	19,860				
Driver Names	Messick	Mattal	Lawrence						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					Trucks on location and hold safety meeting.
12:43					Dulte Drilling start to run 5 Joints new 54.5Lb/Ft. 13 7/8" casing.
1:30					Casing in well. Circulate for 15 minutes.
1:45	250			5	Start Fresh water Pre-Flush.
			10	5	Start Mixing 250 sacks commencement.
			62	5	Start Fresh water Displacement and
			93		Wash up pump truck on the plug.
2:05	300				Pump Plug Down. Shut in well.
					Circulated 10 sacks cement to the pit.
2:30					Job Complete.
					Thank You.
					Clarence, Mite, Mite

Customer Dango Resources	Lease No.	Date 11-17-12	
Lease OSAGE 3313 18-07 11c	Well #		
Field Order # 7501	Station Pint	Casing 7"	Depth
Type Job Cnw-7" L.S.	Formation	County Barber	State KS
		Legal Description 18-33-13	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	150 shots	Acid	AA2 cement	RATE	PRESS	ISIP
Depth	Depth	From	To 1.43	Pre Pad		Max		5 Min.
Volume	Volume	From	To 2520	Pad	10% Salt	Min		10 Min.
Max Press	Max Press	From	To 520	Frac	320 FIA-322	Avg		15 Min.
Well Connection	Annulus Vol.	From	To 1/4" / 10k cells		190 WCA-1	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager Dave Scott	Treater Steve Orlando
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Service Units	02283	19903	19905	19826	19860				
Driver Names	Orlando	Mathis	Lawrence						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00 AM					On location - Safety Meeting
					Casing circulation
					Break Circ w/ Rig - No Circulation
4:12	300		0	5	Mix 150 shots AA2 cement
4:16	300		38	5	Shut Down - Release Plug
4:37	0		0	6	Start H ₂ O Displacement
5:07	600		170	5	Loss Pressure
5:12	900		170	4	Slow Rate
5:15 PM	1700		203	"	Plug Down - H ₂ O
					No Circulation This Job
					Job complete
					Thanks Steve

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energy services, L.P.

TREATMENT REPORT

Customer <i>OSAGE RESOURCES LLC</i>	Lease No. <i>OSAGE 3313 18-07 HC</i>	Date <i>11-30-12</i>
Lease <i>01165</i>	Well # <i>PRATT 165</i>	
Field Order # <i>01165</i>	Station <i>PRATT 165</i>	Casing <i>4 1/2</i>
		Depth <i>11,804</i>
Type Job <i>CNW- 4 1/2 LAMER</i>	Formation <i>TA-11,917</i>	County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>18-33-13</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>4 1/2</i>	Shots/Ft		Acid <i>30 SK H' SCAVENGER</i>	RATE	PRESS	ISIP	
Depth <i>11,804</i>	Depth	From	To	Pre Pad <i>970 SK H' TAIL</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative *SCOTT* Station Manager *SCOTT* Treater *H. GUNDLEY*

Service Units <i>87586</i>	<i>19907</i>	<i>19889</i>	<i>19843</i>	<i>19903</i>	<i>19905</i>	<i>19960</i>	<i>21010</i>	<i>20959</i>	<i>19918</i>	<i>19831-1986</i>
Driver Names <i>KEVIN KEVIN</i>	<i>MAITAL</i>	<i>EDMUNDO</i>	<i>YOUNG</i>	<i>DAVE</i>	<i>M. LAWRENCE</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0530</i>					<i>ONLOCATION - SAFETY MEETING</i>
					<i>11,804' - BOTTOM OF 4 1/2 LAMER</i>
					<i>4938' - TOP OF 4 1/2 LAMER</i>
					<i>2794' OF 4" S.P. - .010590</i>
					<i>2122' OF 4" HWDP - .006460</i>
					<i>HOOK UP TO 4" DP</i>
<i>0750</i>		<i>1200</i>	<i>80</i>	<i>2</i>	<i>BREAK CIRC WITH H2O</i>
		<i>2-500</i>			<i>PUMP 80 bbl H2O</i>
					<i>HOOK UP W/ WINTERFORD CEMENT HEAD</i>
<i>0910</i>		<i>1800</i>	<i>12</i>	<i>2</i>	<i>PUMP 12 bbl. MUD FEEL 3H</i>
			<i>5</i>	<i>2</i>	<i>PUMP 5 bbl H2O</i>
			<i>10</i>	<i>2</i>	<i>PUMP 30 SK SCAVENGER CEMENT</i>
	<i>1500</i>		<i>215</i>	<i>3</i>	<i>PUMP 970 SK TAIL CEMENT</i>
					<i>LAST CIRC WHILE PUMPING</i>
					<i>LAST 200 SK TAIL CEMENT</i>
<i>1025</i>					<i>WASH LINE CLEAN</i>
					<i>DROP D.P. PLUG</i>
<i>1030</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>2</i>	<i>START DESP. w/ 10 H/SUGAR H2O</i>
	<i>2800</i>		<i>38</i>	<i>2</i>	<i>SLOW DOWN FOR DP PLUG</i>
					<i>TO LAND ON TOP OF LAMER</i>
<i>1044</i>	<i>4000</i>		<i>43</i>	<i>1</i>	<i>STEADY PLUG - RELEASE LAMER PLUG</i>
					<i>NEXT PAGE</i>

Taylor Printing, Inc. 620-672-3656

Customer USAGE PROPERTIES LLC	Lease No.	Date 11-30-12
Lease USAGE 3313 18-07 H#	Well #	
Field Order # 0165	Station FLAT, KS	Casing 4 1/2
		Depth 11804
Type Job CWIN - 4 1/2" LAMER	Formation TD-11917	Legal Description 18-33-13
		County BARBER
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager	Treater
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Service Units								
Driver Names								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
		3100	44		CONTINUE DISPLACEMENT NO CALCULATION
1110		2000	140	2	140 bbl - SLOW RATE
		2000	145	1	145 bbl - SLOW RATE
1115		2600	150 1/2	1	150.5 bbl - LAMINAR PLUG RELEASE - NO FLOW BACK PSE UP TO BURST PRESSURE
1118		2800		1	BURST - 2800 PSE
		2200	10	2	RAMP 10 bbl SLOWLY TO 0 SHUT DOWN RELEASE S.P. OFF LAMINAR
					CALCULATE HOLE CLEAN WITH 150 bbl H2O
1145		1250	150	4	
					DOTS NOT CIRC. MOVEMENT
1300					JOB COMPLETE - HOVER