

Customer <i>Shelby Resources</i>	Lease No.	Date <i>2-9-2012</i>	
Lease <i>F-N UNIT</i>	Well # <i>1</i>		
Field Order # <i>5075</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>3888'</i>
Type Job <i>CNW 5 1/2 LS</i>	Formation	County <i>Pawnee</i>	State <i>KS</i>
		Legal Description <i>13-21-10</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>3888'</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>42</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>2,000</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>3801.33</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert J. [unclear]</i>
Service Units <i>33708 20920</i>	<i>19460 14918</i>	<i>37900</i>
Driver Names <i>Melton</i>	<i>Phye</i>	<i>Sullivan</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:20</i>					<i>on loc safety meeting</i>
					<i>Run 93 JTS 5 1/2 155 CS9</i>
					<i>Centralizers 1, 3, 5, 7, 9</i>
					<i>Basket</i>
<i>6:40</i>					<i>Casing on bottom</i>
<i>6:50</i>					<i>Hook by circ</i>
<i>7:55</i>	<i>200</i>		<i>5</i>	<i>4</i>	<i>at spacer</i>
			<i>12</i>	<i>5.5</i>	<i>mix 50 sk Seawater cont / 600/1002 @ 14,000</i>
			<i>36</i>		<i>mix 150 sk AA2 cont @ 15,300</i>
			<i>3</i>		<i>shut down, wash pump, lines</i>
					<i>Release Plug</i>
				<i>6</i>	<i>at Pump</i>
	<i>400</i>		<i>67</i>		<i>Lift PS</i>
	<i>450</i>			<i>3.5</i>	<i>slow rate</i>
<i>8:30</i>	<i>1850</i>		<i>92</i>		<i>plug down</i>
			<i>7</i>	<i>2</i>	<i>plug fill w/ 20 sk water cont</i>
			<i>5</i>	<i>2</i>	<i>plug fill w/ 20 sk water cont</i>
					<i>500 Gals water</i>
					<i>Back up</i>