



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

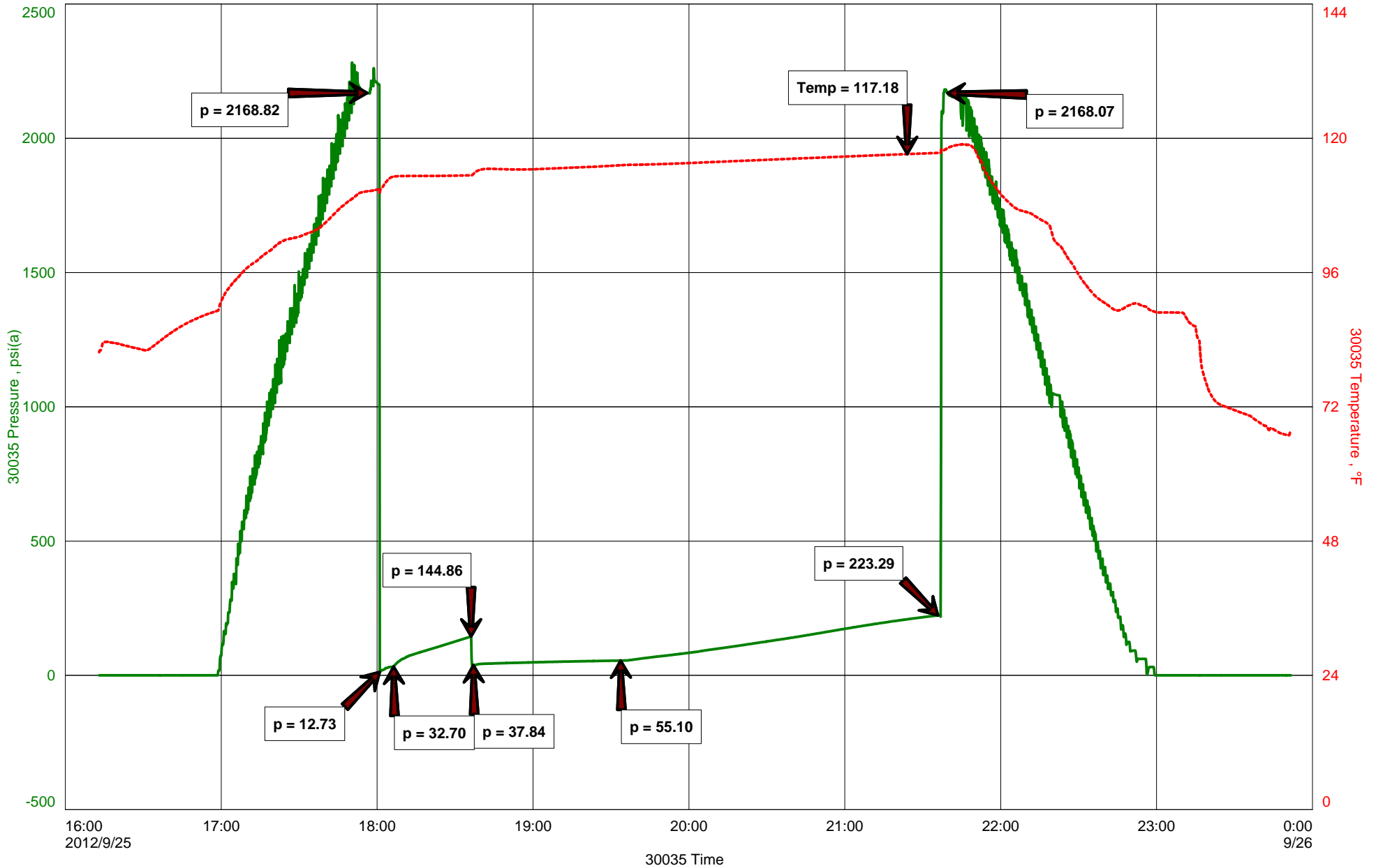
Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Mull Drilling Co. Inc.
DST #6 Johnson 4530-4620'
Start Test Date: 2012/09/25
Final Test Date: 2012/09/25

Eaton #1-35
Formation: DST #6 Johnson 4530-4620'
Pool: Wildcat
Job Number: S0218

Eaton #1-35





Pressure Survey Report

General Information

Company Name	Mull Drilling Co. Inc.	Contact	Mark Shreve	
Well Name		Well Name	Eaton #1-35	
Unique Well ID	DST #6 Johnson 4530-4620'	KB Elevation (SL)		m
Surface Location	SEC 35-16S-32W Scott County	CF Elevation (SL)		m
Well License Number		GL Elevation (SL)		m
Field	Wildcat	KB-CF Offset		m
Well Type	Vertical	KB-GL Offset		m

Test Information

Test Type	Drill Stem Test	Job Number	S0218
Formation	DST #6 Johnson 4530-4620'	Representative	Jacob McCallie
Well Fluid Type	01 Oil	Well Operator	Mull Drilling Co. Inc.
Test Purpose (AEUB)	Initial Test	Report Date	2012/09/25
H2S	ppm	Prepared By	Jacob McCallie

Test/Production Interval

Top(Log KB)	m	Top(TVD KB)	m
Bottom(Log KB)	m	Bottom(TVD KB)	m
MPP(Log KB)	m	MPP(TVD KB)	m

Start Test Date	2012/09/25	Start Test Time	16:13:00
Final Test Date	2012/09/25	Final Test Time	23:52:00
Date Well Shut-In		Time Well Shut-In	
Flow Duration		Shut-In Duration	

Tubing Pressure: Initial	kPa(a)	Casing Pressure: Initial	kPa(a)
Tubing Pressure: Final	kPa(a)	Casing Pressure: Final	kPa(a)

Wellbore Information

Flow Path		Completion Type	
Tubing ID	mm	Casing ID	mm
Tubing OD	mm	Casing OD	mm
Tubing Depth(Log KB)	m	Tubing Depth(TVD KB)	m
Casing Depth(Log KB)	m	Casing Depth(TVD KB)	m
Packer Depth(Log KB)	m	Packer Depth(TVD KB)	m
PBTD(Log KB)	m	PBTD(TVD KB)	m

RECOVERED:

15	GIP	
48	GC OC Mud	3% G 5% O 92% M
63	Gassy Oily Mud	11% G 18% O 71% M
111	TOTAL FLUID	

TOOL SAMPLE:

2% G 28% O 70% M