

Petroleum Geologist (KS #228)

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Scale 1:240 (5"=100') Imperial **Measured Depth Log** 

Well Name: ELLIS #1-20(NW)

Location: Section 20-T30S-R22W Clark County, KS

License Number: API #15-025-21,546-00-00

Region: Clark Spud Date: 9/4/2112 Drilling Completed: 9/16/2012

Surface Coordinates: 1520' FNL & 690' FWL

(Approx NW NE SW NW)

Bottom Hole Coordinates: Same as above (Vertical well w/minimal deviation)

Ground Elevation (ft): 2424' K.B. Elevation (ft): 2434'

Logged Interval (ft): 2650' To: 4084' (RTD) Total Depth (ft): RTD - 6086' LTD - 6082'

Formation: Chase Group through Mississippian Osage

Type of Drilling Fluid: Chemical/Polymer (Mudco - Mud Engineer Justin Whiting)

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

## **OPERATOR**

Company: Falcon Exploration, Inc.

Address: 125 N. Market

**Suite 1252** 

Wichita, KS 67202

## **GEOLOGIST**

Name: Steven P. Murphy, P.G.

Company: Consulting Petroleum Geologist (KS License #228)

Address: 3365 C.R. 390

Otis, KS 67565

### **LOG TOPS**

Log-Tech, Inc. performed the open-hole wireline logging with a stacked Dual Compensated Porosity Log & Dual Induction Log. The final run included a Microresistivity Log & Borehole Compensated Sonic Log. The following are log tops of formations with associated datums (in parentheses) referenced to sea level. The reference well is Falcon's Swayze Land #1-19 (SE) located in Section 19-T30S-R22W

Subject Well: Reference Well (Datum)

-1789 King Hill - 4216 (-1782) 7' High Heebner - 4422 (-1988) -1982 6' Low Douglas - 4459 (-2025) 5' Low -2020 Lansing - 4595 (-2161) 5' High -2166 Stark - 4945 (-2511) -2527 16' High -2647 Marmaton - 5071 (-2637) 10' High -2724 Pawnee - 5147 (-2713) 11' High Cherokee - 5199 (-2765) 8' High -2773 Mrw-/Atoka -5310 (-2876) 4' High -2880 **Morrow Sand - Absent** N/A Absent Miss - 5362 (-2928) 11' Low -2917 Cowley - 5871 (-3437) 7' High -3444

## **DSTs**

At TD, the operator elected to drillstem test the Mississippian. DST #1 was performed by Diamond Testing (Jake Farenbruch - Pratt Shop). The following summarizes this test:

**DST #1 5950-6086 (Mississippian)** 

5:90:90:180

IF: Blow built to 6", no return FF: BOB in 15 min, no return

Recovery: 120; WCM (25% W, 75% M), 240' MW (50% W, 50% M), 740' SW

IHP: 2853 FHP: 2851 IFP: 76-125 ISIP: 1738 FFP: 137-542 FSIP: 1891

BHT - 127 F

SW Chlorides: 78,000 ppm

# **COMMENTS**

Val Energy - Rig #1 (Toolpusher Walt Purcell)

Deviation surveys were taken at the following depths:

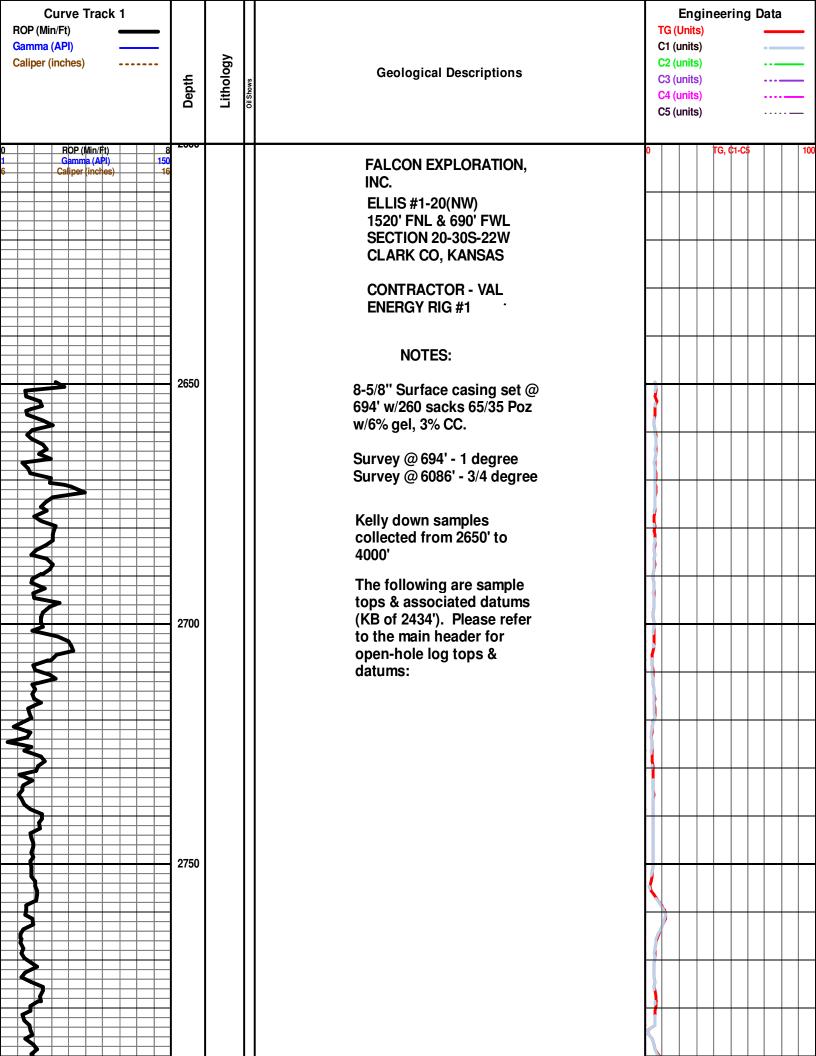
694' - 1 degree 6084' - 3/4 degree

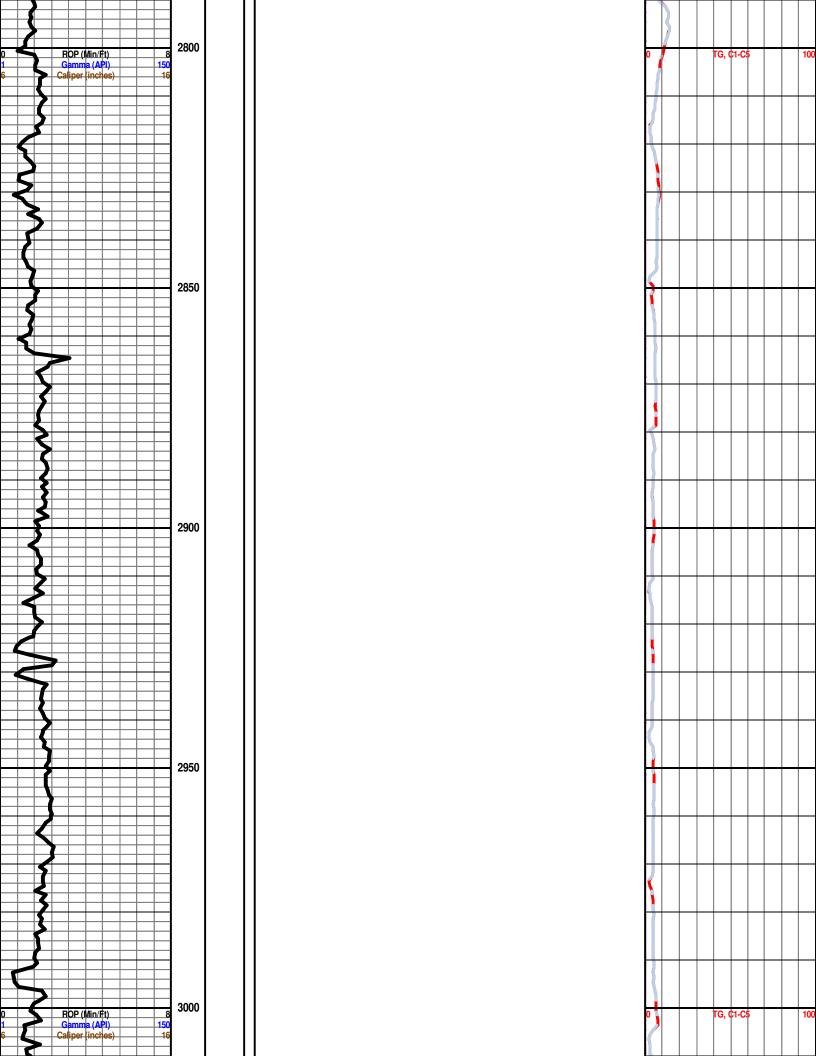
Based on the results of DST #1, and sample & log analysis, it was recommended that this test be plugged and abandoned.

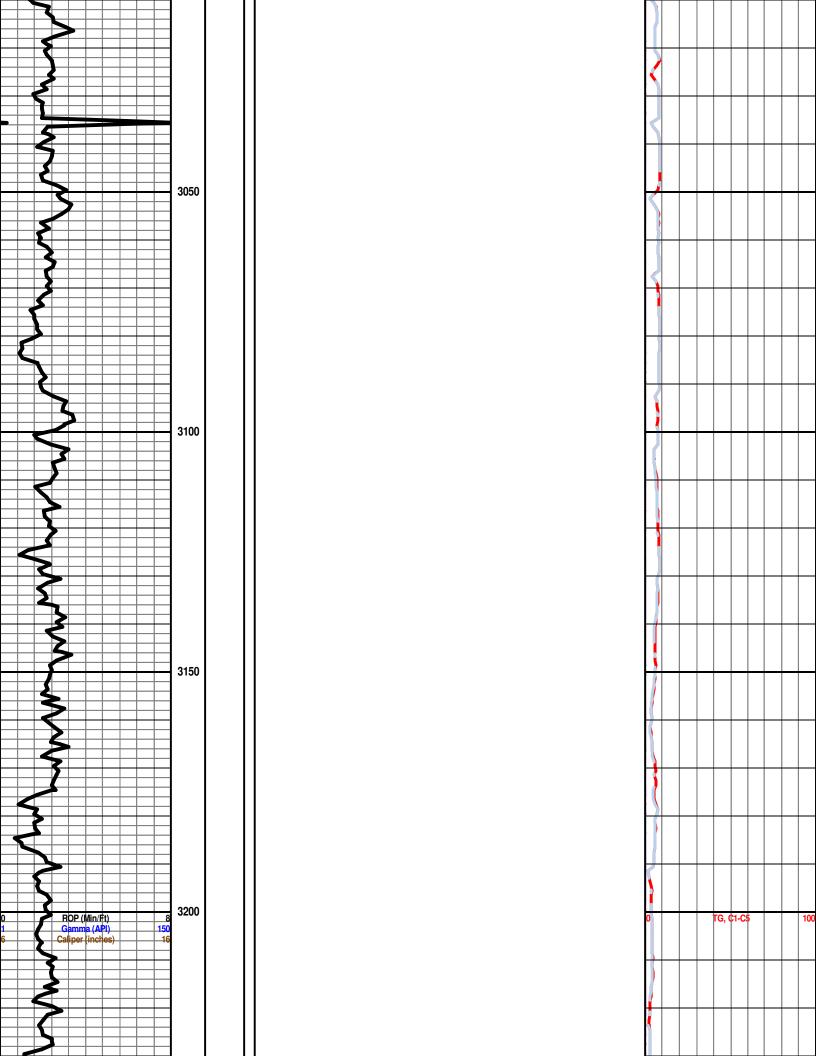
Well samples were collected and forwarded to the Kansas Geological Survey Well Sample Library in Wichita, Kansas.

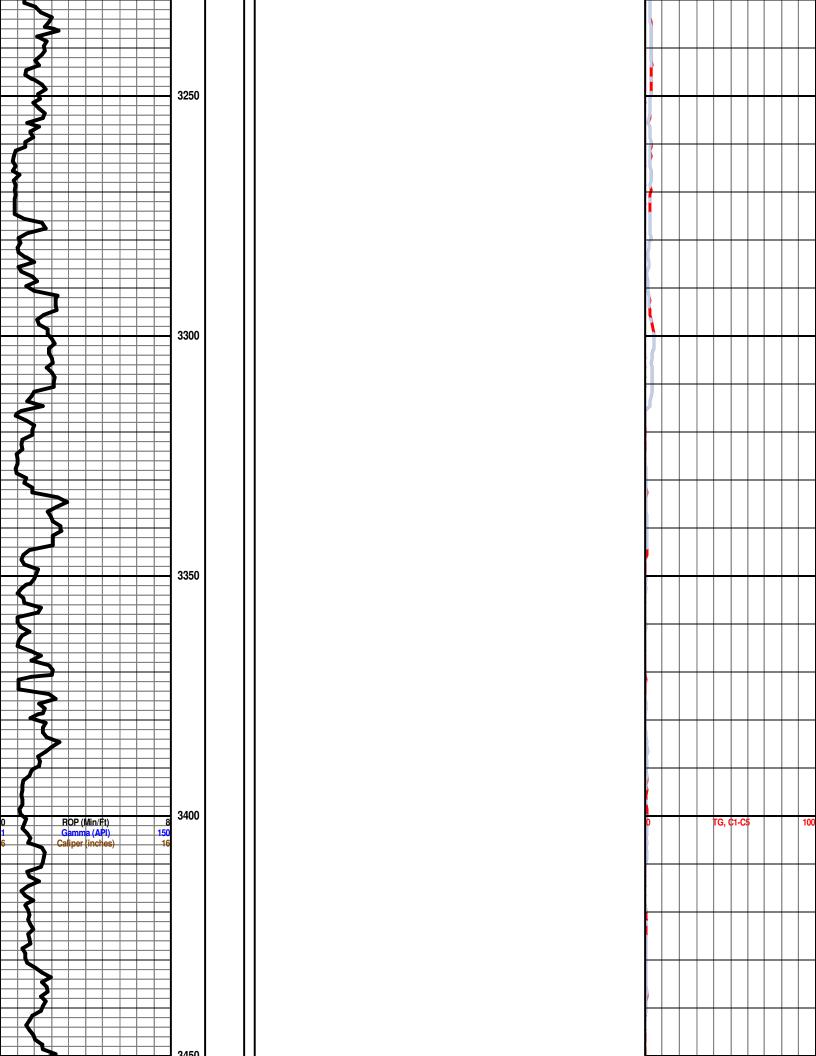
Respectfully submitted,

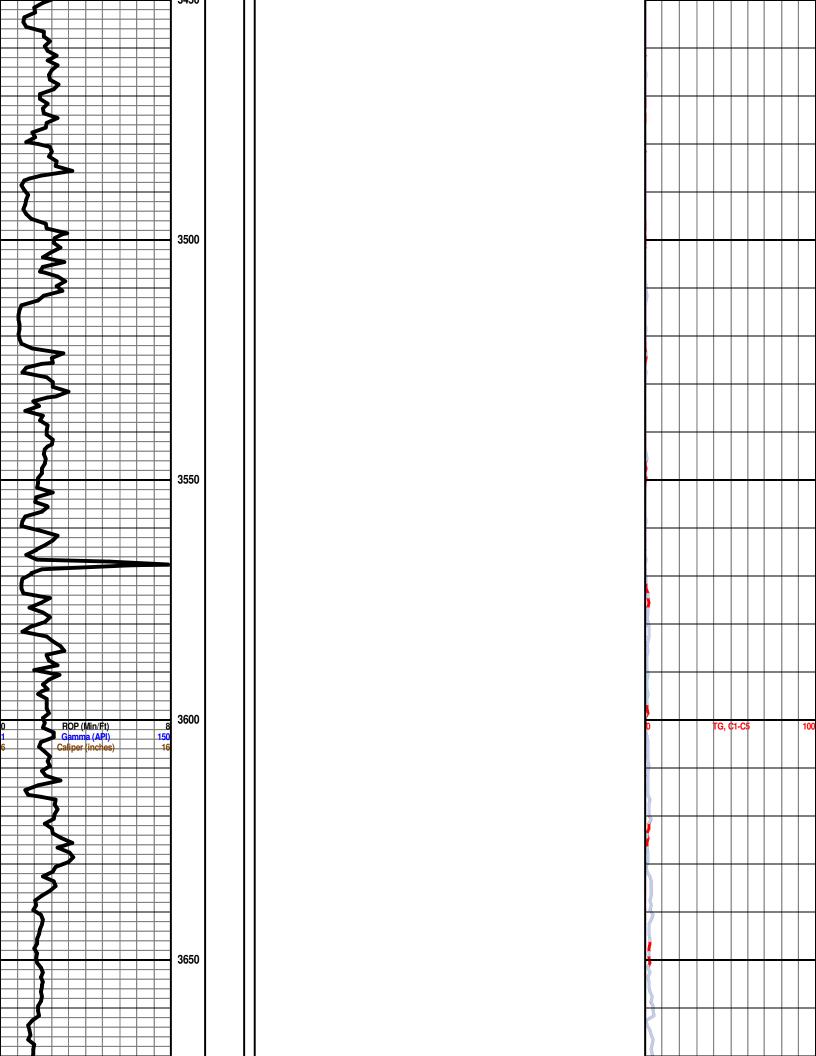
Steven P. Murphy, PG

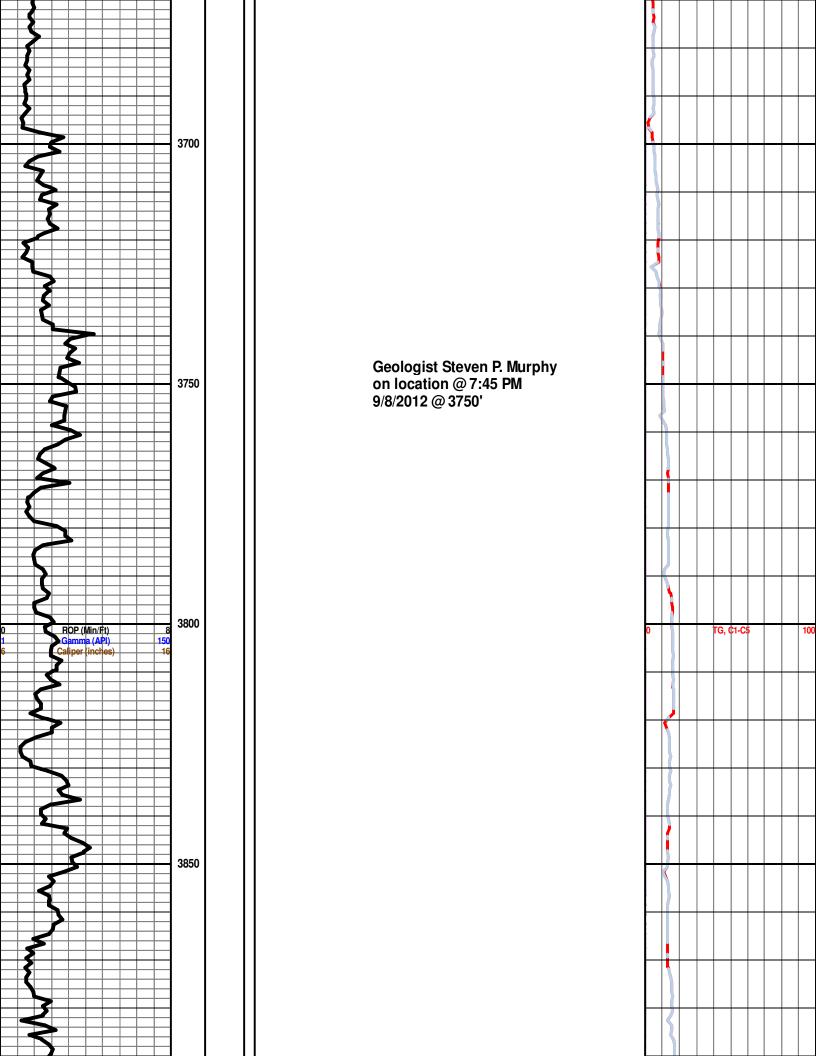


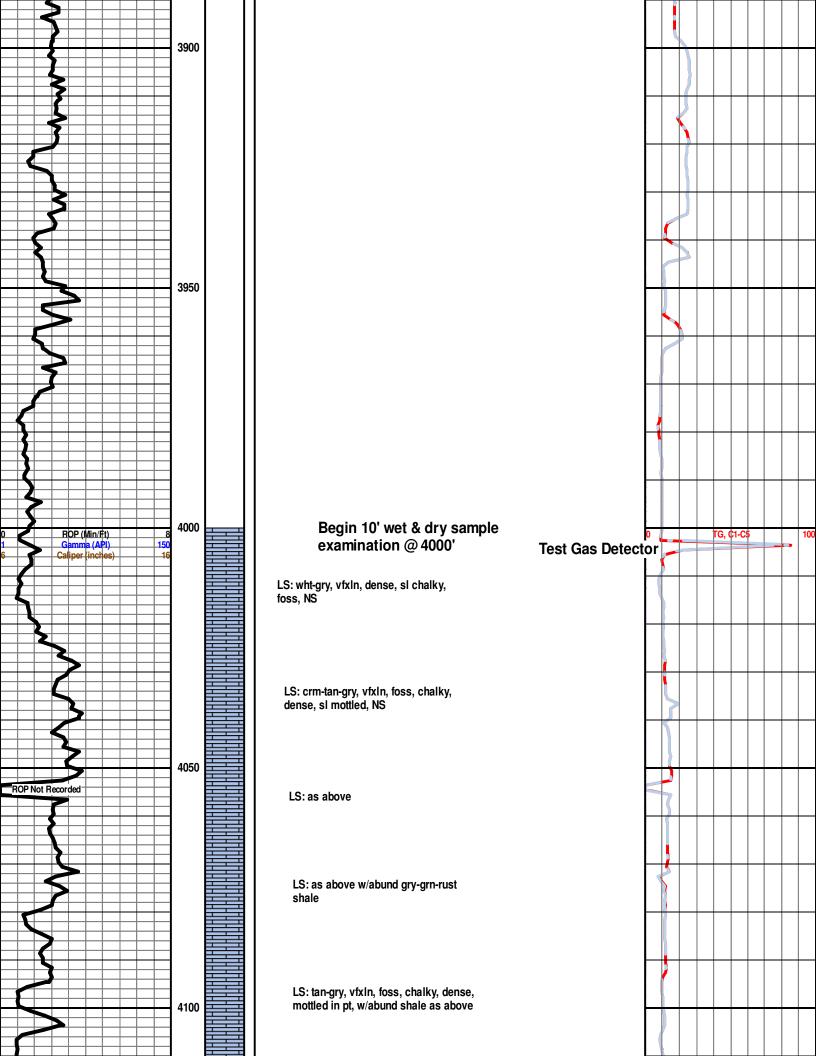


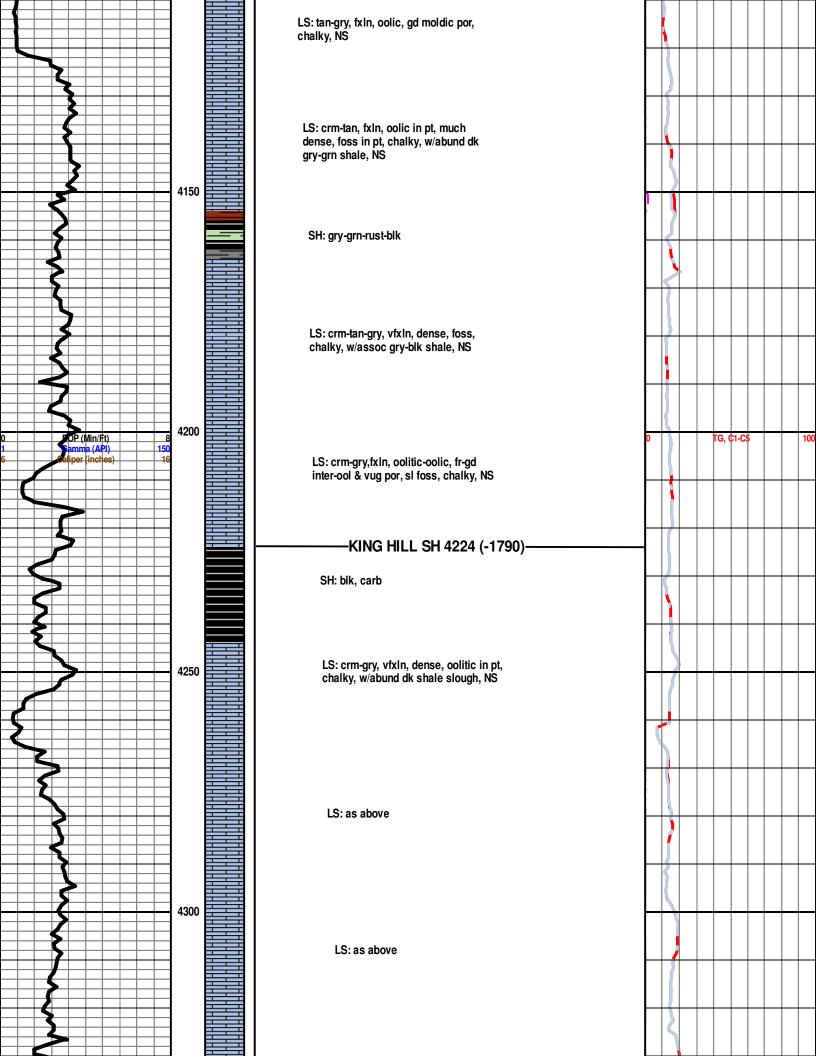


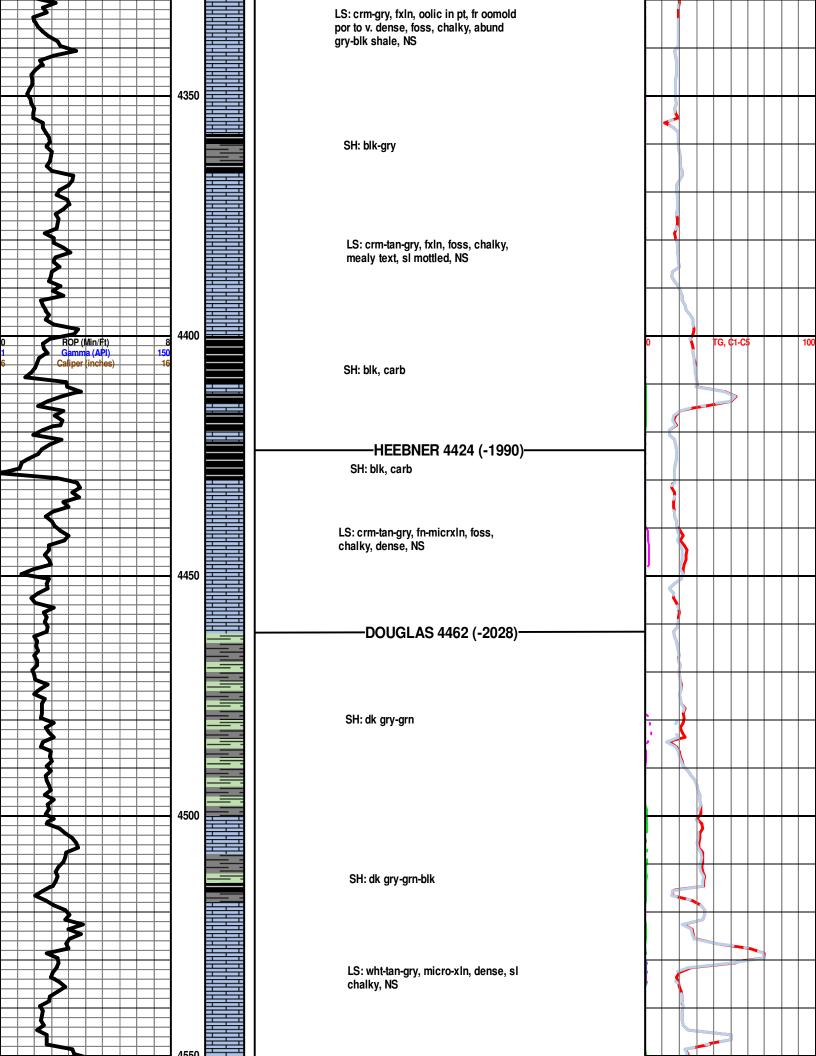


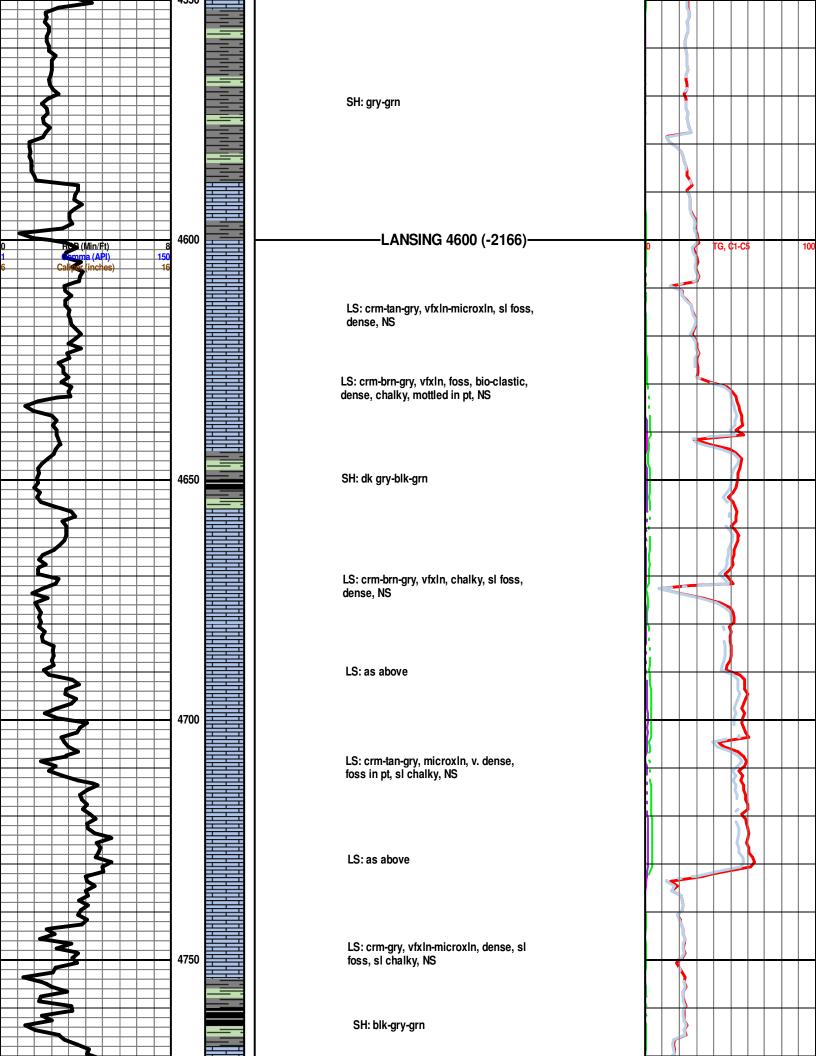


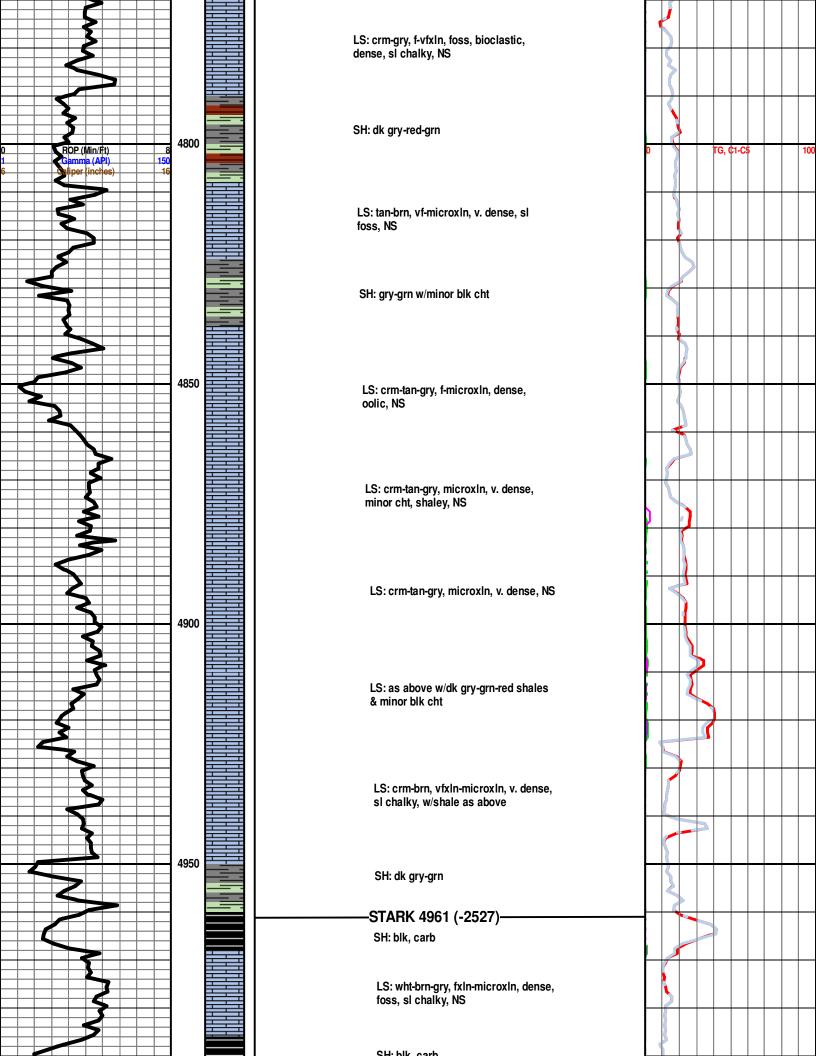


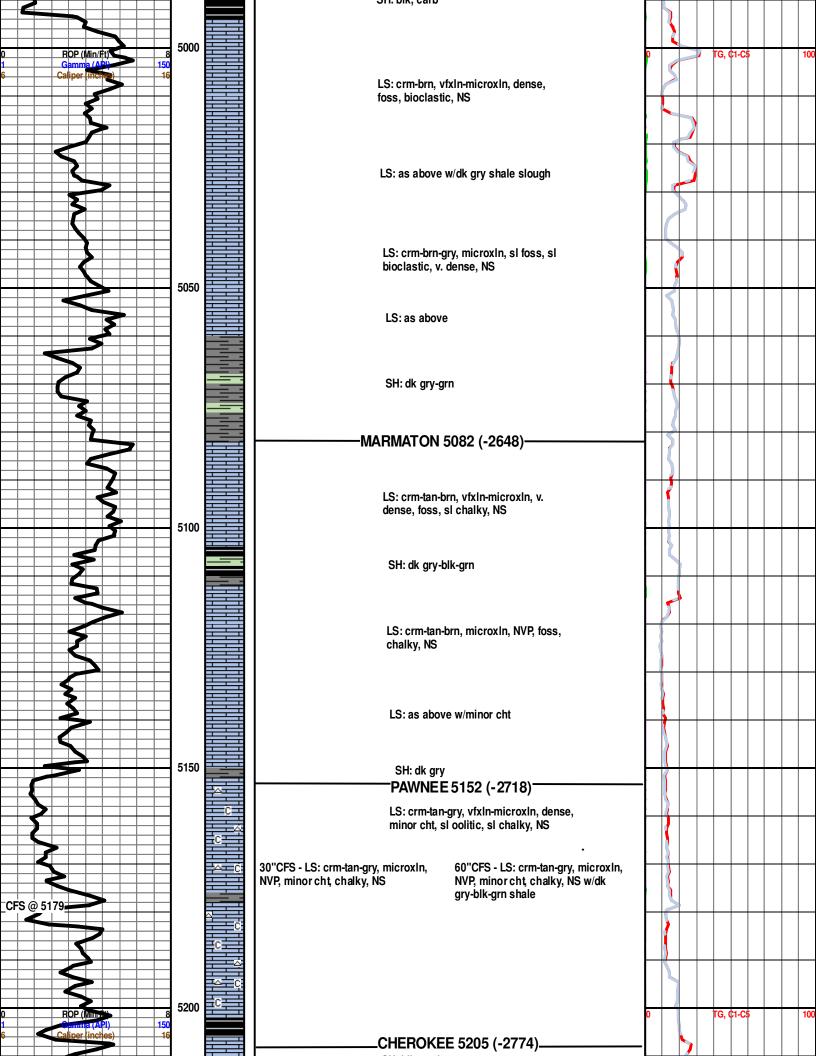


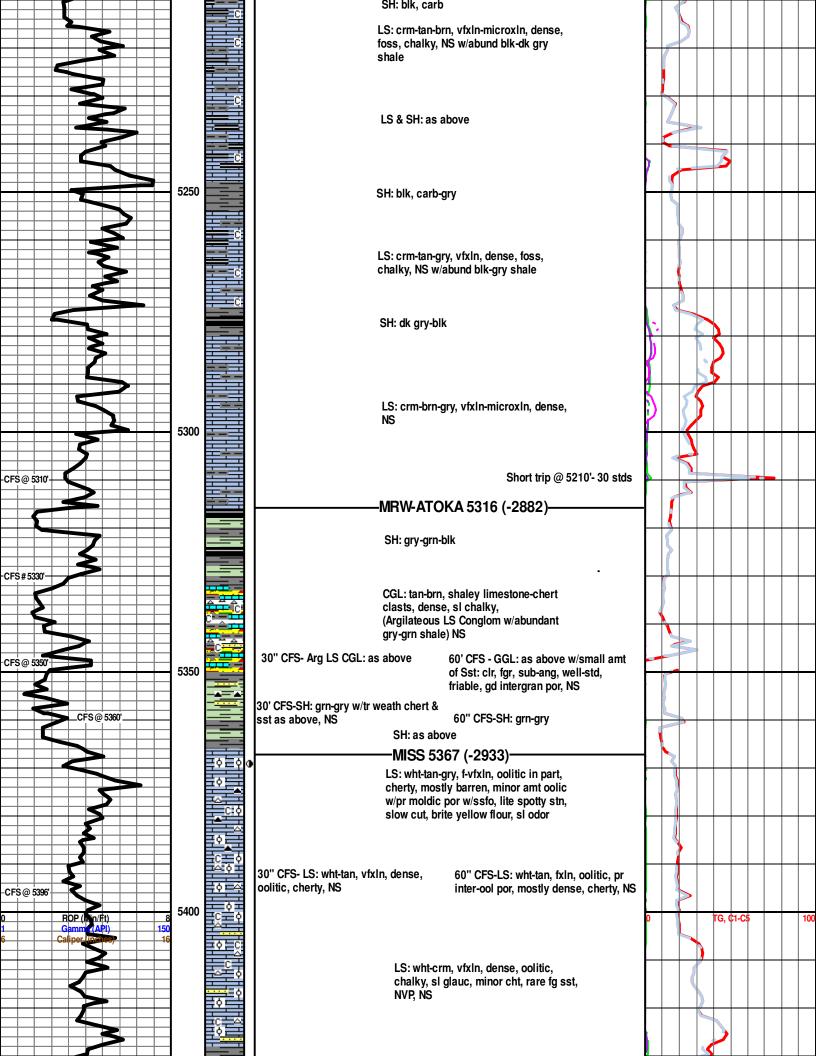


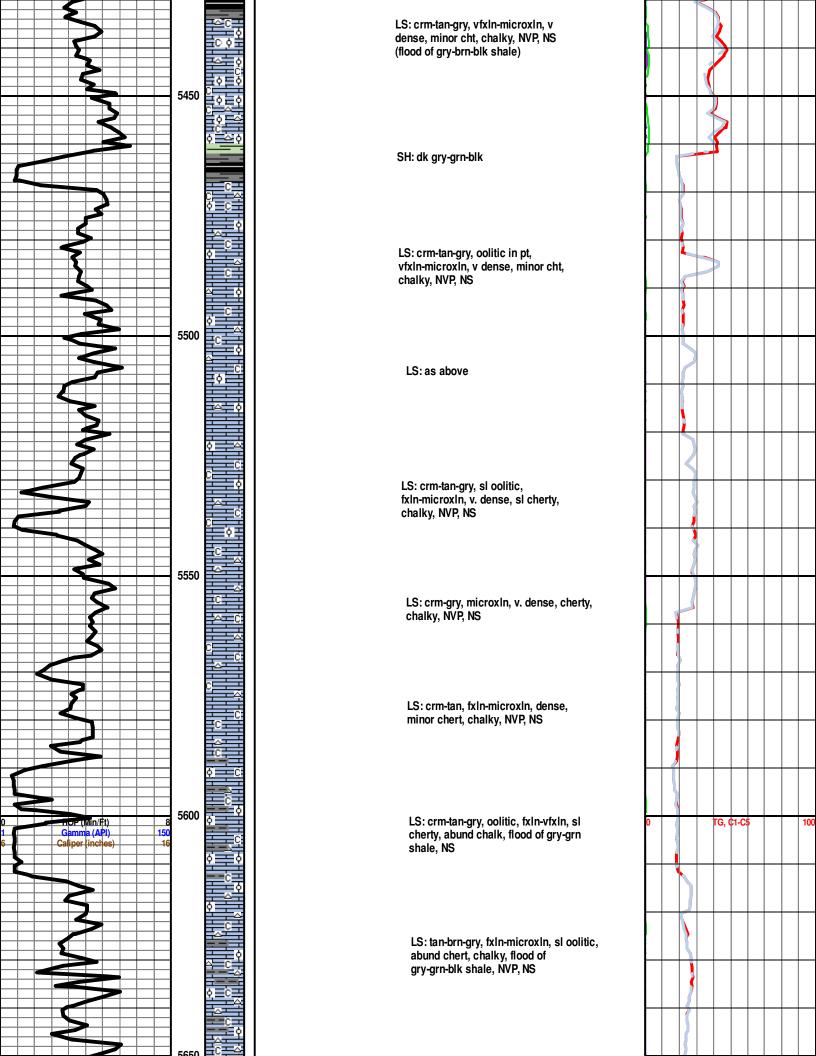


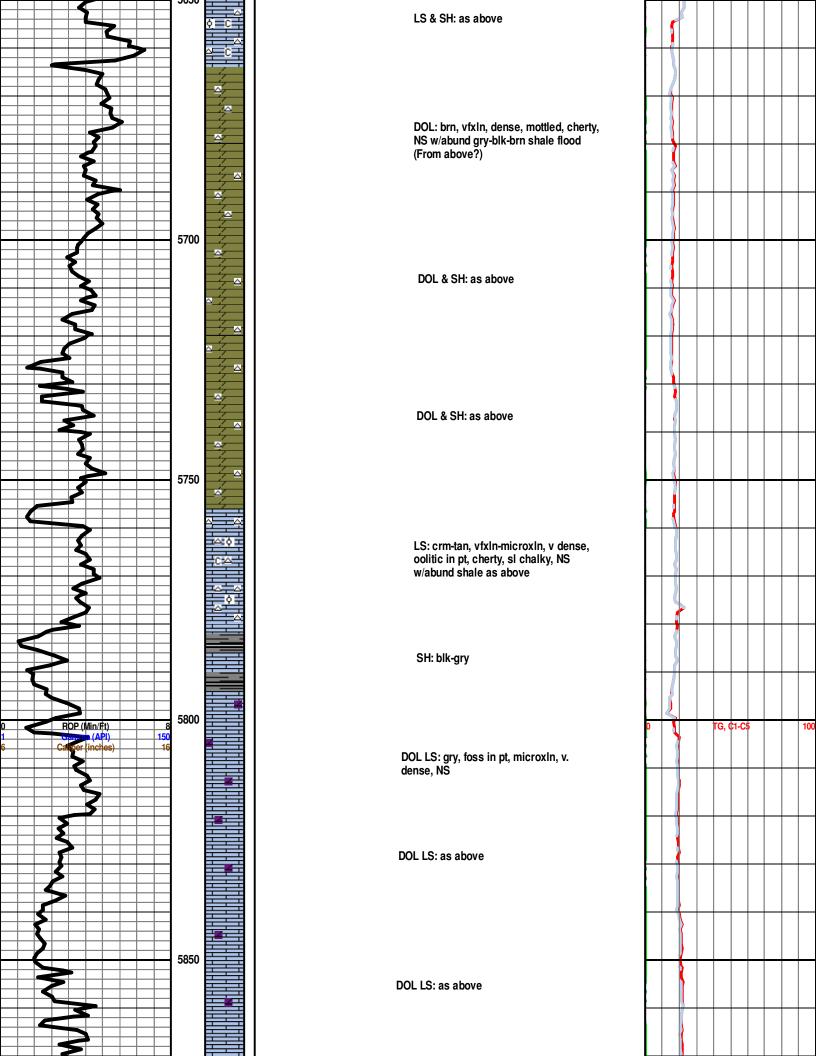


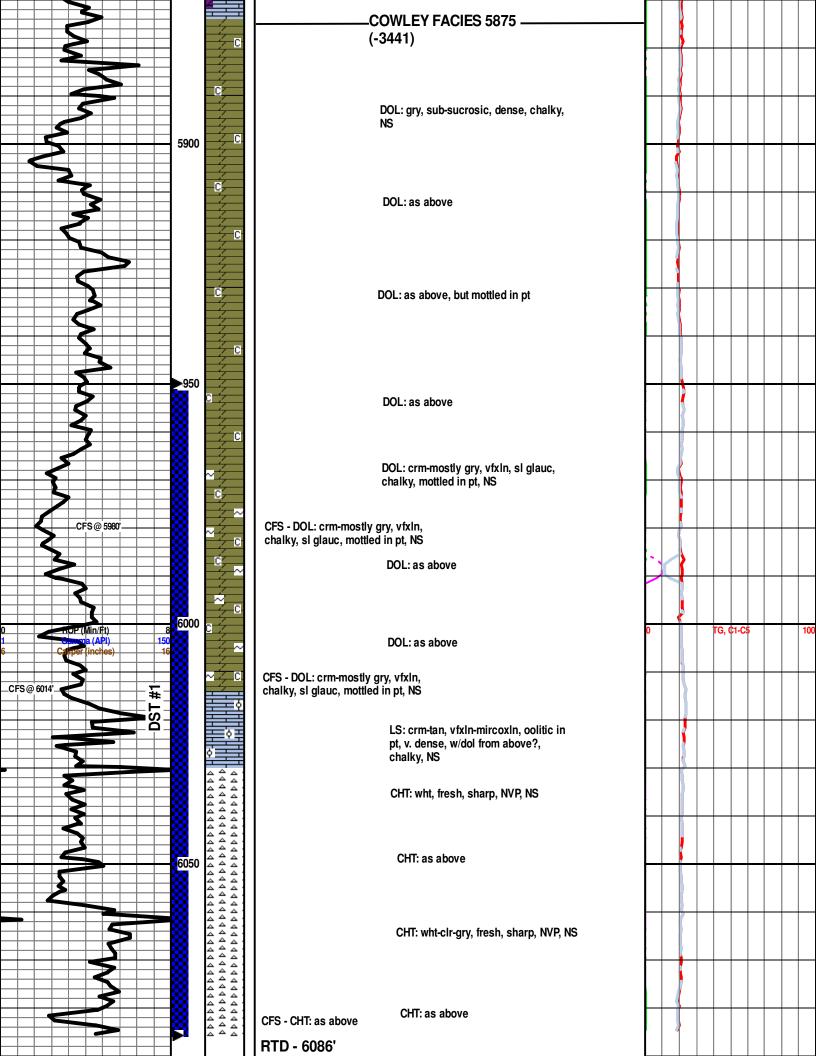












		LTD - 6084'				
	6100					
	0100					