

Customer LB EXPLORATION		Lease No.		Date	
Lease STRONG		Well # 1		1-18-2012	
Field Order #	Station PRATT, Ks.	Casing 5 1/2"	Depth	County BARBER	State Ks.
Type Job CNW - 5 1/2" L.S.			Formation TD - 4944'	Legal Description 35-32-13	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2" x 14'	Pipe Size	Shots/Ft	CMT -	Acid 175SK AAA	RATE	PRESS	ISIP	
Depth 4427.83	Depth	From	To	Pre Pad @ 1.54 CWT	Max SHOE	39.3	5 Min.	
Volume 120.28 BBL	Volume	From	To	Pad	Min 185 BBL	TO DO JOB	10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.L.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4312.49	Packer Depth	From	To	Flush 119 BBL @ 2% KCL	Gas Volume		Total Load	

Customer Representative MICHAEL PETERMAN	Station Manager D. SCOTT	Treater K. LESLEY
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Service Units	375 Bbl	274 bbl	19826	19860					
Driver Names	LESLEY	LAURENCE BOWERS							

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
6:30 AM					ON LOCATION - SAFETY MEETING
2:00 PM					RUN 5 1/2" x 14" CSG. / INSERT = 1ST JNT.
					TURBO - 1, 3, 4, 5, 7, 9, 11, 12, 13, 14, 15, 16, 19, 20, 26, 27
					BASKET - NONE
					CSG. ON BOTTOM
4:10 PM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
5:45 PM	300		20	6	2% KCL H ₂ O AHEAD
5:59 PM	250		12	6	MUD FLUSH
6:01 PM	250		5	6	H ₂ O SPACER
6:02 PM	200		48	6	MIX 175SK AAA @ 14.8 PPG
6:10 PM					CLEAR PUMP & LINE - DROP PLUG
6:15 PM	0		0	75	START DISPLACEMENT W/ 2% KCL
6:36 PM	250		88	64	LIFT PRESSURE
6:39 PM	500		100	63	SLOW RATE
6:45 PM	1500		119	63	PLUG DOWN - HELD
					CIRC. THRU JOB
			6, 4		PLUG R.H. @ M.H.
					JOB COMPLETE,
					THANKS -
					KEVIN LESLEY