



376
771 CARR 2
6438

PAGE 1 of 1	CUST NO 1007589	INVOICE DATE 10/11/2012
INVOICE NUMBER 1718 - 91023793		

Pratt (620) 672-1201
 B HERMAN L LOEB LLC
 I PO Box: 838
 L LAWRENCEVILLE
 TI, US 62439
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME CARR 2-34
 O LOCATION
 B COUNTY Pawnee
 S STATE KS
 I JOB DESCRIPTION Cement New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40521635	27463		Net - 30 days	11/10/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/10/2012 to 10/10/2012</i>				
0040521635				
171807302A Cement New Well Casing/Pi 10/10/2012 Cement 8 5/8" Surface				
A-Con Blend Common	200.00	EA	13.50	2,700.00 T
Common Cement	200.00	EA	12.00	2,400.00 T
Cellofakc	100.00	EA	2.78	277.50 T
Calcium Chloride	940.00	EA	0.79	740.25 T
Sugar	50.00	EA	1.50	75.00 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	168.75	168.75
"8 5/8"" Guide Shoe (Red)"	1.00	EA	412.50	412.50
Flapper Type Ins Float Valve 8 5/8" (Blue	1.00	EA	210.00	210.00
"Unit Mileage Chg (PU, cars one way)"	55.00	MI	3.19	175.31
Heavy Equipment Mileage	110.00	MI	5.25	577.50
"Proppant & Bulk Del. Chgs., per ton mil	1,034.00	EA	1.20	1,240.80
Depth Charge; 501'-1000'	1.00	EA	900.00	900.00
Blending & Mixing Service Charge	400.00	BAG	1.00	420.00
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

PAID
34328
OCT 26 2012
SCANNED

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,616.36
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	514.00
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	11,130.36
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



TREATMENT REPORT

Customer <i>Hanna Lumber</i>	Lease No	Date <i>11/10/12</i>
Loose <i>Curr</i>	Well # <i>2-34</i>	
Field/Order # <i>7303</i>	Station <i>Pratt</i>	Casing <i>3 1/2"</i>
	Depth <i>1006'</i>	County <i>Pratt</i>
Type Job <i>C.N.W. - 7 1/8 Surfactant</i>	Formation	Legal Description <i>34-01-16</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>2 1/2"</i>		<i>2120</i>		<i>Acid - 8.5%</i>				
Depth <i>1006'</i>	Depth	From	To	Pro Pad <i>247-1-10'</i>	Max <i>3200</i>	<i>1/4" (11/16)</i>	5 Min.	
Volume <i>11.3</i>	Volume	From	To	Pad <i>1000'</i>	Min		10 Min.	
Max Press <i>3200</i>	Max Press	From	To	Frac <i>30</i>	Avg <i>2700</i>	<i>1/4" (11/16)</i>	15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>114'</i>	Packer Depth	From	To	Flush <i>617</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Dave Scott</i>	Treater <i>Steve Orlando</i>
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Service Units <i>27783 27465 17801/17860</i>								
Driver Names <i>Olivero Melina Giff</i>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:00</i>					<i>On location, start up of...</i>
					<i>Run 247-1 8 1/8 C... 2 1/2"</i>
					<i>Change</i>
					<i>Change to ...</i>
					<i>Break down ...</i>
<i>4:44</i>	<i>300</i>		<i>5</i>		<i>HT - All ...</i>
<i>4:41</i>	<i>300</i>		<i>88</i>		<i>10 - 2000' ... 17' / ...</i>
<i>5:00</i>	<i>100</i>		<i>40.7</i>		<i>1000' ... 15 1/2' / ...</i>
					<i>Rate ...</i>
<i>5:15</i>					<i>10 - 1100' ...</i>
<i>5:20</i>	<i>1100</i>		<i>47</i>	<i>4 1/2</i>	<i>... 7 Slow Rate</i>
<i>5:30</i>			<i>1</i>	<i>3 1/2</i>	<i>Flow ... - 1100'</i>
					<i>... 1000'</i>
					<i>... 5/2h ...</i>
					<i>... 5/2h ...</i>