



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Tailwater, Inc.

Simons Bros. Farms #15-IW

API#15-003-25,596

December 6 - December 7, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
11	soil & clay	11
3	clay & gravel	14
67	shale	81
28	lime	109
63	shale	172
10	lime	182
5	shale	187
37	lime	224
6	shale	230
22	lime	252
3	shale	255
20	lime	275 base of the Kansas City
170	shale	445
3	lime	448
16	shale	464
9	lime	473 oil show
11	shale	484
7	oil sand	491 green, good bleeding
1	coal	492
28	shale	520
1	coal	521
7	shale	528
6	lime	534
15	shale	549
8	lime	557
33	shale	590
7	lime	597
29	shale	626
6	broken sand	632 brown & green, ok bleeding
36	shale	668
1	lime & shells	669
6	oil sand	675 brown, good bleeding
4	shale	679
3	sand	682 black, no oil
32	shale	714
5	broken sand	719 brown & grey, light bleeding
77	silty shale	796

15	oil sand	811 brown, good bleeding
51	shale	862 TD

Drilled a 9 7/8" hole to 24.1'

Drilled a 5 5/8" hole to 862'

Set 24.1' of 7" surface casing cemented with 6 sacks of cement.

Set 852.1' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 38955  
LOCATION Ottawa  
FOREMAN Alan Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-6-12	7806	Simon Bros. 15FW	NW 27	20	30	AN
CUSTOMER Tail water			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 6421 Avondale Dr.			376	Ala Mad	Safety	Meet
CITY Oklahoma City			368	Al Mad	AM	
STATE OK			369	Der Mas	DM	
ZIP CODE 73116			510	Set Inc	ST	

JOB TYPE long string HOLE SIZE 5 3/8 HOLE DEPTH 862 CASING SIZE & WEIGHT 2 7/8  
CASING DEPTH 852 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
DISPLACEMENT 6 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Held meeting. Established rate. Mixed & pumped 100# gel followed by 113 sk 50150 cement plus 290 gel. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI for 30 minute MIT. Set float. Closed valve.

Evans Energy, Travis

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1030.00
5406		MILEAGE	368	
5402	852	casing footage	368	
5407	1/2 min	ton miles	510	175.00
55026	1 1/2	80 val	369	135.00
1124	113	50150 cement		1237.35
1118B	290	gel		60.90
4402	1	2 1/2 plug		28.00
				SALES TAX
				ESTIMATED
				TOTAL

**Job completed!**

SALES TAX 103.44  
ESTIMATED TOTAL 2769.69

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

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