



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER 39024  
LOCATION Ottawa  
FOREMAN Alan Mader

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-13-12	7806	Simon Bros 19IW	NW 27	20	20	AN
CUSTOMER <u>Tail water</u>			TRUCK #			
MAILING ADDRESS <u>6421 Avondale Dr</u>			DRIVER			
CITY <u>Oklahoma City</u>			TRUCK #			
STATE <u>OK</u>			DRIVER			
ZIP CODE <u>73116</u>			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 865 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 855 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
 DISPLACEMENT 5 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: held meeting, Established rate. Mixed + pumped 100# gel followed by 119 sk 50/50 cement plus 290 gal. Circulated cement. Flushed pump. Pumped plug to casing TD. well held 800 PRT for 30 minutes. MIT. Set float. Closed valve.

Evans Energy, Tracts.  
Alan Mader

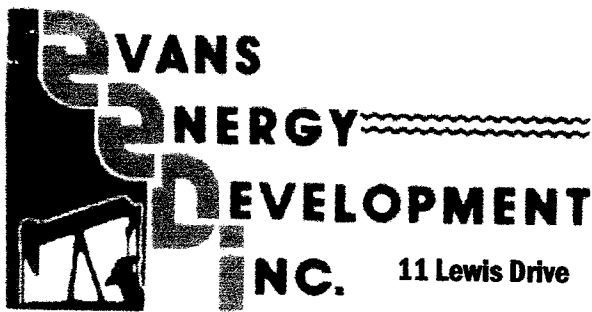
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1030.00
5406	—	MILEAGE	368	—
5402	855	casing footage	368	—
5407	1/2 min	ton miles	510	175.00
5502C	1/2	80 vac	369	135.00
1124	119	50/50 cement		1303.05
1118B	300#	gel		63.00
4402	1	2 1/2 plug		28.00
				SALES TAX
				ESTIMATED
				TOTAL

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

255402



**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

**11 Lewis Drive**

**Paola, KS 66071**

**Phone: 913-557-9083**

**Fax: 913-557-9084**

**WELL LOG**

Tailwater, Inc.

Simons Bros. Farms #19-IW

API#15-003-25,608

December 12 - December 13, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
17	soil & clay	17
3	clay & gravel	20
49	shale	69
31	lime	100
59	shale	159
10	lime	169
6	shale	175
38	lime	213
6	shale	219
24	lime	243
3	shale	246
23	lime	269 base of the Kansas City
177	shale	446
3	lime	449
6	shale	455
7	lime	462 oil show
10	shale	472
6	oil sand	478 green, good bleeding
1	shale	479
1	coal	480
29	shale	509
1	coal	510
7	shale	517
6	lime	523
15	shale	538
8	lime	546
33	shale	579
7	lime	586
37	shale	623
6	broken sand	629 brown & grey, light show
2	shale	631
20	broken sand	651 brown & grey, light show
9	oil sand	660 brown, ok bleeding
9	oil sand	669 brown, good bleeding
6	shale	675
3	sand	678 black, no oil
111	shale	789

5	sand	794 white, no oil show
8	oil sand	802 black & white, no oil show
63	shale	865 TD

Drilled a 9 7/8" hole to 20.9'

Drilled a 5 5/8" hole to 865'

Set 20.9' of 7" surface casing cemented with 6 sacks of cement.

Set 855.1' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.