



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 39028
LOCATION Ottawa
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-18-12	7806	Winfrey 5-T	NW 22	20	20	AN
CUSTOMER Tailwater						
MAILING ADDRESS 6421 Avondale Dr			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Oklahoma City			516	Alamad	Safety	Med
STATE OK	ZIP CODE 73116			368	Alamad	AKM
			370	Kei Car	KG	
			510	Set Mc	ST	
JOB TYPE <u>long string</u>	HOLE SIZE <u>5 5/8</u>	HOLE DEPTH <u>857</u>	CASING SIZE & WEIGHT <u>2 7/8</u>			
CASING DEPTH <u>847</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>yes</u>			
DISPLACEMENT <u>4.9</u>	DISPLACEMENT PSI <u>800</u>	MIX PSI <u>200</u>	RATE <u>4 bpm</u>			
REMARKS: <u>Held meeting. Established rate. Mixed & pumped 100# gel followed by 114 sk 50/150 cement plus 290 gal. Circulated cement. Flushed pump. Pumped plug to casing TD Well held 800 PSI. Set float. Closed valve.</u>						

Evans, Travis

Alan Mader

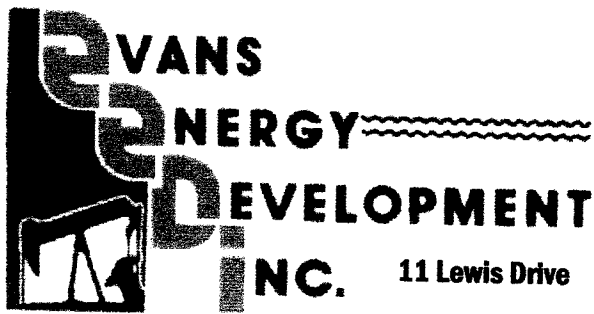
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1030.00
5406	25	MILEAGE	368	100.00
5402	847	Casing footage	368	
5407	1/2 mi	ton miles	510	175.00
5502C	1 1/2	50 vac	370	135.00
1124	114	50/150 cement		1248.30
1118B	292 #	gel		61.32
4402	1	2 1/2 plug		28.00
SALES TAX				104.33
ESTIMATED TOTAL				2881.95

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

255496



EVANS ENERGY DEVELOPMENT INC. 11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Winfrey #5-T

API#15-003-25,640

December 14 - December 17, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
84	shale	89
26	lime	115
70	shale	185
10	lime	195
5	shale	200
36	lime	236
6	shale	242
21	lime	263
3	shale	266
21	lime	287 base of the Kansas City
170	shale	457
3	lime	460
6	shale	466
3	lime	469
5	shale	474
8	lime	482 oil show
8	shale	490
11	oil sand	501 green, ok bleeding
8	shale	509
18	oil sand	527 green, good bleeding
4	shale	531
1	coal	532
7	shale	539
6	lime	545
15	shale	560
8	lime	568
33	shale	601
7	lime	608
31	shale	639
6	broken sand	645 brown & green, ok bleeding
33	shale	678
1	lime & shells	679
6	oil sand	685 brown, good bleeding
4	shale	689
3	sand	692
38	shale	730
4	broken sand	734 brown & grey, light show
3	silty shale	737

35	broken sand	772 brown & grey, light bleeding
5	silty shale	777
4	broken sand	781 brown & grey, ok bleeding
6	silty shale	787
4	oil sand	791 black, light bleeding
3	silty shale	794
2	oil sand	796 grey, light bleeding
9	shale	805
2	sand	807 black, no oil show
3	silty shale	810
5	broken sand	815 brown & grey, light oil show
5	silty shale	820
37	shale	857 TD

Drilled a 9 7/8" hole to 22.3'

Drilled a 5 5/8" hole to 857'

Set 22.3' of 7" surface casing cemented with 6 sacks of cement.

Set 847.5' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.