# **GEOLOGIST'S REPORT** DRILLING TIME AND SAMPLE LOG

# **BACH OIL PRODUCTION**

WELL: MCCLAIN UNIT#1

LOC.: 75' FSL & 850' FWL SEC. 21-1-17W PHILLIPS COUNTY, KANSAS API: 15-147-20699-00-00

DRILLING CONTR.: MURFIN RIG #8 SPUD: 11-20-12 COMP: 11-24-12 MUD UP: 3100' TYPE MUD: CHEM. DRILL TIME: 3100' to' RTD RTD: 3747' LTD: 3749' SAMPLES SAVED: 3150'-RTD GEOLOGIST: ROBERT J. PETERSEN **ELEVATION** 

KB: 2212 GL: 2207 LOG MEASURED FROM: KB

### SURFACE CASING

20# 8 5/8 " Casing set @ 210' w/180 SX

## **PRODUCTION CASING**

D & A

## WELL LOG SURVEYS

DIL/CDL/MICRO/Sonic

# ELECTRIC LOG TOPS

<b>FORMATION</b>	<u>DEPTH</u>	DATUM	<u>REF</u>
Stone Corral	1856	+356	+12
Base Stone Corral	1865	+347	+8
Topeka	3261	-1049	-14
Heebner	3466	-1254	Flat
Toronto	3495	-1083	Flat
Lansing	3514	-1302	Flat
Muncie Creek	3631	-1419	+1
Stark	3700	-1488	Flat
LTD	3749	-1537	N/A



#### **REFERENCE WELL:**

Westgate Greenlan Et Al Rolland #1 SW SW SW 21-1-17W

#### REMARKS AND RECOMMENDATIONS

Zones of interest were tested and found to be non-productive. This test was plugged by the operator.

Respectfully submitted,

Robert Theters Robert Petersen



