



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/487-8676
Fax 620/431-0012

INVOICE

Invoice # 254285

Invoice Date: 11/12/2012 Terms: 10/10/30, n/30

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QUESTA ENERGY CORPORATION
C/O BADGER RESOURCES, INC
P.O. BOX 578
PERRYTON TX 79070
(806) 358-8161

RENNER 1-22
37276
22-9-32
11-08-2012
KS

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	160.00	22.5500	3608.00
1110A	KOL SEAL (50# BAG)	800.00	.5600	448.00
1131	60/40 POZ MIX	500.00	15.1000	7550.00
1118B	PREMIUM GEL / BENTONITE	3440.00	.2500	860.00
1107	FLO-SEAL (25#)	125.00	2.8200	352.50
1144G	MUD FLUSH (SALE)	500.00	1.0000	500.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	413.0000	413.00
4104	CEMENT BASKET 5 1/2"	1.00	276.0000	276.00
4136	TURBOLIZER 5 1/2"	9.00	72.0000	648.00
4283	DV TOOL W/ LATCH DOWN	1.00	3850.0000	3850.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-1850.55
9995-130	CEMENT EQUIPMENT DISCOUNT	-355.43

Description	Hours	Unit Price	Total
T-118 SINGLE PUMP	1.00	3020.00	3020.00
T-118 EQUIPMENT MILEAGE (ONE WAY)	10.00	5.00	50.00
T-129 TON MILEAGE DELIVERY	1.00	242.15	242.15
566 TON MILEAGE DELIVERY	1.00	242.15	242.15

Renner # 1

NOV 16 2012

Amount Due 23410.69 if paid after 12/12/2012

Parts:	18505.50	Freight:	.00	Tax:	1215.80	AR	21069.62
Labor:	.00	Misc:	.00	Total:	21069.62		
Sublt:	-2205.98	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/563-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/838-6269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8878

FIELD TICKET & TREATMENT REPORT
CEMENT

WELL NUMBER 37276
LOCATION Oakley 45
FOREMAN Miles Seal
Walt Dinkel

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-8-12	new	Banner #1-22	22	9	32	Thomas
CUSTOMER <u>Questa Energy Corp</u>			Oakley N1/4 S1/4 1 west S+E int			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			456 T11	Jerry Y		
STATE			566	Tim W		
ZIP CODE			587129	M.H. M		

JOB TYPE 2 stage HOLE SIZE 7 7/8 HOLE DEPTH 4752 CASING SIZE & WEIGHT 8 1/2" 14 #
 CASING DEPTH 4737 DRILL PIPE _____ TUBING _____ OTHER DUT tool @ 26.50'
 SLURRY WEIGHT 13.8/12 SLURRY VOL 1.42/1.69 WATER gal/sk _____ CEMENT LEFT in CASING 21.38'
 DISPLACEMENT 115' DISPLACEMENT-PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on Val # Float Equipment Purch. 2 @ 1.36, 9, 11, 12, 14, 17, 50. Basket on bottom of 61' DUT tool on top of 51'. Rig up and circulate casing for 1 hr. Pump 500 gal mud. Flush 5 bbls water mix 160 SWS OWC with # Kolsal. Clear pump & lines. Displaced 50 bbls water - 65 bbls mud 800 psi. Lift pressure plus land @ 1500 psi. Drop pump after 10 min open pool @ Durasi. Circulate 3 hrs. Pump 500 gal water mix 20 SWS M # 30 SWS RH. Mixed 450 SWS 60/40 per 80 gal 14" flow. Clear pump line display 65 bbls water 700 psi. Lift plus land @ 1500 psi. Cement did circulate 30 bbls to pit
 (Miles & Crew)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	3000.00	3000.00
5406	10	MILEAGE	5.00	50.00
5407A	29 TON	Ton Material delivery	1.67	484.30
1126	160 SWS	OWC	22.53	3608.00
110A	800 #	Kolsal	.56	448.00
1131	500 SWS	60/40 Per Cement	15.10	7550.00
1118B	3440 #	Bentonite gel	.25	860.00
1107	125 #	Flo Seal	2.82	352.50
1144G	500 gal	Mud Flush	1.00	500.00
4159	1	5 1/2" AFU Float Shoe "W"	413.00	413.00
4104	1	5 1/2" Basket "W"	276.00	276.00
4136	9	5 1/2" Turbulizers (W)	72.00	648.00
4283	1	DUT Tool 5 1/2" with latch down	3950.00	3950.00
		Subtotal		22059.80
		1-551080		
		Subtotal		22059.80
		Subtotal		19953.82

SALES TAX _____
 ESTIMATED TOTAL _____
 AUTHORIZATION: Paul McQuay TITLE _____ DATE 11/8/12

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



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P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
820/431-9210 - 1-800/467-8876
Fax 620/431-0012

INVOICE

Invoice # 254122

Invoice Date: 10/30/2012 Terms: 10/10/30,n/30

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QUESTA ENERGY CORPORATION
C/O BADGER RESOURCES, INC
P.O. BOX 578
PERRYTON TX 79070
(806) 358-8161

RENNER 1-22
37263
22-9-32
10-29-2012
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	200.00	17.6500	3530.00
1102	CALCIUM CHLORIDE (50#)	564.00	.8900	501.96
1118B	PREMIUM GEL / BENTONITE	376.00	.2500	94.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-412.60
9995-130	CEMENT EQUIPMENT DISCOUNT	-154.50

Description	Hours	Unit Price	Total
399 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
399 EQUIPMENT MILEAGE (ONE WAY)	10.00	5.00	50.00
566 MIN. BULK DELIVERY	1.00	410.00	410.00

Renner # 1

NOV - 2 2012

[Handwritten Signature]

Amount Due 5972.15 if paid after 11/29/2012

Parts:	4125.96	Freight:	.00	Tax:	271.07	AR	5374.93
Labor:	.00	Misc:	.00	Total:	5374.93		
Sublt:	-567.10	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0908

EL DORADO, KS
318/322-7022

EUREKA, KS
620/583-7654

PONCA CITY, OK
580/782-2303

OAKLEY, KS
785/872-2227

OTTAWA, KS
785/242-4844

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 37263
LOCATION Oakley, KS
FOREMAN Kelly Gabe

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-29-12	6609	Renner 1-22	22	9	32	Thomas
CUSTOMER <u>Quest Energy Corp</u>			OAKLEY			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			399	Jerry		
STATE			566	Travis		
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 352 CASING SIZE & WEIGHT 8 5/8 24 #
 CASING DEPTH 352 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 148 SLURRY VOL _____ WATER gal/ak _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 21 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, rigged up on Val drilling rig #4
hooked up to circulate, mixed 200SKS Com 32 acc 5% g.e.l, displaced with 21 bbl water, shut in,
washed out pumps & lines, rigged down.

APPRX 5661 top it Cement did circulate

of Hank of Val Kelly & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1085.00	1085.00
5406	10	MILEAGE	5.00	50.00
11045	200SKS	Class A cement	17.65	3530.00
1102	564#	Calcium chloride	.89	501.96
117B	376#	Bentonite	.25	94.00
5407	9.4	Tan mileage delivery	107	1006.80
				5670.96
				2000.00 disc
				567.00
				5103.96
				SALES TAX 271.07
				ESTIMATED TOTAL 5374.93

Rev'n 3737
 9:30 PM AUTHORIZATION [Signature] TITLE _____ DATE 10-29-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form