



P.O. BOX 3660  
HOUMA, LA 70361-3660

Customer : SAN400

**BILL TO :** SANDRIDGE ENERGY  
123 ROBERT S KERR AVENUE  
OKLAHOMA CITY, OK 73102-6408  
PHONE: (405) 753-5500 FAX: ()

Division : 0701  
Delivery Ticket : 3156  
Delivery Date : 11/26/2012  
Office : 12/1/1901

Ordered By :  
Lease/Well : SCOTT 3119 1-29H  
Rig Name/Number : LARIAT 45  
AFE Number :  
Site Contact :  
:  
:  
:

Qty	Description	Min / Standby / Usage Charge	Add Day	Unit Price	Start Date / Stop Date	Extended Line Total
1	SCOTT 3119 1-29H	\$24,570.00	\$0.00	\$24,570.00	11/21/2012 11/21/2012	\$24,570.00
120	DRILLED 30" CONDUCTOR HOLE	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
120	20" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
1	6'X6' CELLAR TINHORN WITH PROTECTIVE RING	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
1	DRILL & INSTALL 6'X6' CELLAR TINHORN	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
80	DRILLED 20" MOUSE HOLE (PER FOOT)	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
80	16" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
1	MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
1	WELDING SERVICES FOR PIPE & LIDS	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
1	PROVIDED EQUIPMENT & LABOR FOR DIRT REMOVAL	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
1	PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR THE MOUSEHOLE PIPE)	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
14	CEMENT 8 SACK GROUT	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
1	8' HAY FEEDER	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
1	PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE	\$0.00	\$0.00	\$0.00	11/21/2012 11/21/2012	
<b>Sub Total:</b>		\$24,570.00	\$0.00			\$24,570.00

Print Name

Signature

<b>JOB SUMMARY</b>			PROJECT NUMBER <b>SOK 2168</b>	TICKET DATE <b>11/28/12</b>
COUNTY <b>Comanche</b>	State <b>Kansas</b>	COMPANY <b>Sandridge Exploration &amp; Production</b>	CUSTOMER REP <b>Tommy Whitlow</b>	
LEASE NAME <b>Scott 3119</b>	Well No. <b>1-29H</b>	JOB TYPE <b>Surface</b>	EMPLOYEE NAME <b>Daniel Wells</b>	

EMP NAME					
Daniel Wells					
Scott Woods					
Cheryl Newton					
Flo Helkena					

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At **0**  
 Bottom Hole Temp. **80** Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth **1,000'**

Date	Called Out <b>11/28/2012</b>	On Location <b>11/28/2012</b>	Job Started <b>11/28/2012</b>	Job Completed <b>11/28/2012</b>
Time	<b>0800</b>	<b>1400</b>	<b>1950</b>	<b>2130</b>

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data		New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	36#	9 5/8"	Surface	1010'	1,500		
Liner								
Liner								
Tubing			0					
Drill Pipe								
Open Hole				12 1/4"	Surface	1015'	Shots/Ft.	
Perforations								
Perforations								
Perforations								

Materials			
Mud Type	WBM	Density	<b>9</b> Lb/Gal
Disp. Fluid	Fresh Water	Density	<b>8.33</b> Lb/Gal
Spacer type	resh Water	BBL.	<b>10</b> <b>8.33</b>
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	ln	
NE Agent	Gal.	ln	
Fluid Loss	Gal/Lb	ln	
Gelling Agent	Gal/Lb	ln	
Fric. Red.	Gal/Lb	ln	
MISC.	Gal/Lb	ln	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
11/28	7.0	11/28	1.5	Surface
Total	7.0	Total	1.5	

Perfpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_

MAX <b>1,500</b>		AVG. <b>100</b>	
MAX <b>8 BPM</b>		AVG <b>5</b>	
Feet <b>44'</b>		Reason <b>SHOE JOINT</b>	

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	300	EX Lite Premium Plus 65	(6% Gel) 2% Calcium Chloride - 1/4pps Cello-Flake - .5% C-41P	10.88	1.84	12.70
2	150	Premium Plus (Class C)	2% Calcium Chloride - 1/4pps Cello-Flake	6.32	1.32	14.80
3						

Summary					
Preflush Breakdown	Type: _____	MAXIMUM <b>1,500</b> PSI	Preflush: BBI <b>10.00</b>	Type: <b>Fresh Water</b>	
	Lost Returns- <b>N</b>	<b>NO/FULL</b>	Load & Bkdn: Gal - BBI <b>N/A</b>	Pad:Bbl -Gal <b>N/A</b>	
	Actual TOC <b>Surface</b>		Excess /Return BBI <b>20</b>	Calc. Disp Bbl <b>75</b>	
Average <b>5</b> Min.	Bump Plug PSI: <b>920</b>	Final Circ. PSI: <b>350</b>	Calc. TOC: <b>Surface</b>	Actual Disp. <b>75.00</b>	
<b>15</b> Min.	10 Min _____	15 Min _____	Cement Slurry: BBI <b>134.0</b>	Disp:Bbl <b>75.00</b>	
			Total Volume BBI <b>219.00</b>		

CUSTOMER REPRESENTATIVE \_\_\_\_\_ SIGNATURE \_\_\_\_\_

<b>JOB SUMMARY</b>			PROJECT NUMBER <b>SOK 2183</b>	TICKET DATE <b>12/02/12</b>
COUNTY <b>Comanche</b>	State <b>Kansas</b>	COMPANY <b>Sandridge Exploration &amp; Production</b>	CUSTOMER REP <b>Tommy Whitlow</b>	
LEASE NAME <b>Scott 3119</b>	Well No. <b>1-29H</b>	JOB TYPE <b>Intermediate</b>	EMPLOYEE NAME <b>Matt Wilson</b>	

EMP NAME							
Matt Wilson		0					
Jared Green							
Emmit Brock							
Dustin Odum							

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At **4,357'**

Bottom Hole Temp. **155** Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth **5722**

Date	Called Out	On Location	Job Started	Job Completed
	<b>12/3/2012</b>	<b>12/3/2012</b>	<b>12/3/2012</b>	<b>12/4/2012</b>
Time	<b>2:30 pm</b>	<b>7:00 pm</b>	<b>10:58 pm</b>	<b>12:30 am</b>

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	26#	7"		Surface	5,742	5,000
Liner						
Liner						
Tubing		0				
Drill Pipe						
Open Hole		8 3/4"		Surface	5,742	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	<b>9</b> Lb/Gal
Disp. Fluid	Fresh Water	Density	<b>8.33</b> Lb/Gal
Spacer type	fresh Water	BBL.	<b>20</b>
Spacer type	Caustic	BBL.	<b>10</b>
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
12/3	5.0	12/3	4.0	Intermediate
Total	5.0	Total	4.0	

Perfpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Pressures			
MAX	5,000 PSI	AVG	400
Average Rates in BPM			
MAX	8 BPM	AVG	5
Cement Left in Pipe			
Feet	81	Reason	SHOE JOINT

Cement Data							
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal	
1	185	50/50 POZ PREMIUM	4% Gel - 0.4% C-12 - 0.1% C-37 - 0.5% C-41P - 2 lb/sk Phenoseal	6.77	1.44	13.60	
2	100	Premium	0.4% C-12 - 0.1% C-37	5.20	1.18	15.60	
3	0	0		0	0.00	0.00	

Summary								
Preflush	<b>10</b>	Type:	Caustic	Preflush:	BBI	<b>30.00</b>	Type:	WEIGHTED SP.
Breakdown		MAXIMUM	5,000 PSI	Load & Bkdn:	Gal - BBI	N/A	Pad:Bbl -Gal	N/A
		Lost Returns-N	NO/FULL	Excess /Return	BBI	N/A	Calc. Disp Bbl	217
		Actual TOC		Calc. TOC:		4,034	Actual Disp.	217.00
Average		Bump Plug PSI:		Final Circ.	PSI:	820	Disp:Bbl	
isip	5 Min.	10 Min.	15 Min.	Cement Slurry:	BBI	68.0		
				Total Volume	BBI	315.00		

CUSTOMER REPRESENTATIVE Bill Jandt SIGNATURE

<b>JOB SUMMARY</b>			PROJECT NUMBER <b>SOK 2221</b>	TICKET DATE <b>12/15/12</b>
COUNTY <b>Comanche</b>	State <b>Kansas</b>	COMPANY <b>Bridge Exploration &amp; Produc</b>	CUSTOMER REP <b>Bill Torbett</b>	
LEASE NAME <b>Scott 3119</b>	Well No. <b>1-29H</b>	JOB TYPE <b>Liner</b>	EMPLOYEE NAME <b>Johnny Breeze</b>	

EMP NAME	Johnny Breeze	Vontray Watkins				
	Arthur Setzar					
	Cheryl Newton					
	Flo Helkena					

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At **5,702**

Bottom Hole Temp. **150** Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth **11396**

Date	Called Out <b>12/15/2012</b>	On Location <b>12/15/2012</b>	Job Started <b>12/15/2012</b>	Job Completed <b>12/15/2012</b>
Time	<b>0600</b>	<b>1400</b>	<b>2015</b>	<b>2300</b>

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	<b>Weatherford</b>
Insert Float Val	0	
Centralizers	0	
Top Plug	0	
HEAD	0	
Limit clamp	0	
Weld-A	0	
Texas Pattern Guide Shoe	0	
Cement Basket	0	

Well Data							
	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		11.6	4	1/2	11399	5,304	5,000
Liner Tool							
HWDP			4		5,304	3,526	
Drill Pipe		14.0	4		3,526	surfce	
Drill Collars							
Open Hole			6 1/8"		Surface	11,396	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
	WBM	Density	Lb/Gal
Mud Type		<b>9.1</b>	
Disp. Fluid	Fresh Water	<b>8.33</b>	
Spacer type	resh Watr BBL.	<b>20</b>	8.33
Spacer type	Caustic BBL.	<b>10</b>	8.40
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		ln
NE Agent	Gal.		ln
Fluid Loss	Gal/Lb		ln
Gelling Agent	Gal/Lb		ln
Fric. Red.	Gal/Lb		ln
MISC.	Gal/Lb		ln

Perfpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
12/15		12/15	4.0	Liner
Total	<b>0.0</b>	Total	<b>4.0</b>	

Pressures		
MAX	5000	AVG 400
Average Rates in BPM		
MAX	6 BPM	AVG 5
Cement Left in Pipe		
Feet	87	Reason SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	700	50/50 Premium Poz	(4%Gel) - .4% C12 - .1% C37 - 0.5% C-41P - 2 Lb/Sk Phenoseal	6.77	1.44	13.60
2	0	0		0	0.00	0.00
3	0	0		0	0.00	0.00

Summary					
Preflush Breakdown	_____	Type: _____	Preflush: BBI	30.00	Type: 8,59#SPACER
	_____	MAXIMUM 5,000	Load & Bkdn: Gal - BBI	N/A	Pad:Bbl -Gal N/A
	_____	Lost Returns-N	Excess /Return BBI	N/A	Calc. Disp Bbl 142
	_____	Actual TOC 4,376	Calc. TOC:	4,376	Actual Disp. 142.00
Average	_____	Bump Plug PSI: _____	Final Circ. PSI:	300	Disp:Bbl _____
ISIP	5 Min. _____	10 Min. _____	Cement Slurry: BBI	120.5	
		15 Min. _____	Total Volume BBI	292.54	

CUSTOMER REPRESENTATIVE Bill Torbett SIGNATURE