



INVOICE

DATE	INVOICE #
11/16/2012	3581

BILL TO
SANDRIDGE ENERGY, INC. ATTN: PURCHASING MANAGER 123 ROBERT S. KERR AVENUE OKLAHOMA CITY, OK 73102

REMIT TO
EDGE SERVICES, INC. BILLING DEPARTMENT PO BOX 4201 OKLAHOMA CITY, OK 73113

COUNTY	STARTING D...	WORK ORDER	RIG NUMBER	LEASE NAME	Terms
HARPER, KS	11/14/2012	2912	UNIT 310	LANIE 3408 1-32H	Due on rec...

Description	
DRILLED 90' OF 30" CONDUCTOR HOLE DRILLED 6' OF 76" HOLE FURNISHED AND SET 6' X 6' TINHORN CELLAR FURNISHED 90' OF 20" CONDUCTOR PIPE FURNISHED 1 LOAD(S) MUD FURNISHED WELDER AND MATERIALS FURNISHED 11 YARDS OF GRADE A CEMENT FURNISHED GROUT PUMP DRILL MOUSE HOLE FURNISHED 80' OF 14" CONDUCTOR PIPE FOR MOUSE HOLE TOTAL BID \$ 17,000.00	
Sales Tax (6.3%) \$295.48	
TOTAL \$17,295.48	

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2964628	Quote #:	Sales Order #: 900014907
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Webster, John	
Well Name: Lanie 3408	Well #: 1-32H	API/UWI #:	
Field:	City (SAP): WALDRON	County/Parish: Harper	State: Kansas
Legal Description: Section 32 Township 34S Range 8W			
Contractor: UNIT		Rig/Platform Name/Num: 310	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: TORRES, DIEGO	MBU ID Emp #: 390647

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CRESS, JOHNNY Leneil	6	511390	STILL, ERIC Dean	6	523897	TORRES, DIEGO Lopez	6	390647

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-21-12	6	2						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	Job depth MD	739. ft	Job Depth TVD	739. ft	Job Started	21 - Nov - 2012	00:00
Water Depth	Wk Ht Above Floor	4. ft	Job Completed	21 - Nov - 2012	02:00	CST	
Perforation Depth (MD)	From	To	Departed Loc	21 - Nov - 2012	00:00	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Surface Open Hole	Unknown			19.124					765.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55		765.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug		1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container		1	
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

Stage/Plug #: 1

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0		
2	HLC STANDARD	EXTENDACEM (TM) SYSTEM (452981)	200.0	sacks	12.4	2.11	11.64		11.64	
3 %		CALCIUM CHLORIDE, PELLET, 50 LB (101509387)								
0.25 lbm		POLY-E-FLAKE (101216940)								
11.637 Gal		FRESH WATER								
3	STANDARD	SWIFTCEM (TM) SYSTEM (452990)	200.0	sacks	15.6	1.2	5.32		5.32	
2 %		CALCIUM CHLORIDE, PELLET, 50 LB (101509387)								
0.125 lbm		POLY-E-FLAKE (101216940)								
5.319 Gal		FRESH WATER								
4	Displacement		54.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement	54	Shut In: Instant		Lost Returns	NO	Cement Slurry	128	Pad		
Top Of Cement	735	5 Min		Cement Returns	40	Actual Displacement	54	Treatment		
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	192	
Rates										
Circulating	4	Mixing	4	Displacement	4	Avg. Job	4			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2964628	Quote #:	Sales Order #: 900026806
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Webster, John	
Well Name: Lanie 3408	Well #: 1-32H	API/UWI #:	
Field:	City (SAP): WALDRON	County/Parish: Harper	State: Kansas
Legal Description: Section 32 Township 34S Range 8W			
Contractor: Unit Drilling *		Rig/Platform Name/Num: Unit 310	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: VILLANUEVA, EDUARDO	MBU ID Emp #: 341956

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GARCIA, DAVID F	13	519312	LANGLEY, HIRAM J	13	532099	VILLANUEVA, EDUARDO	13	341956

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10012808C	70 mile	10804587	70 mile	10825440	70 mile	10866495	70 mile
11706682	70 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-25-12			11-26-12	9	5			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	26 - Nov - 2012	02:00	CST
Job depth MD	5537. ft	Job Depth TVD	Job Started	26 - Nov - 2012	07:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	26 - Nov - 2012	09:00	CST
Perforation Depth (MD) From		To	Departed Loc	26 - Nov - 2012	11:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Intermediate Open Hole				8.75				765.	5211.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5211.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	765.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Spacer		30.00	bbl	8.33	.0	.0	.0	
2	50/50 POZ STANDARD (w/ 2% extra gel)	ECONOCEM (TM) SYSTEM (452992)	120.0	sacks	13.6	1.53	7.24		7.24
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.24 Gal	FRESH WATER							
3	Premium	HALCEM (TM) SYSTEM (452986)	190.0	sacks	15.6	1.19	5.08		5.08
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	5.076 Gal	FRESH WATER							
4	Displacement		197.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	197	Shut In: Instant		Lost Returns	PRTAL	Cement Slurry	73	Pad	
Top Of Cement	2800	5 Min		Cement Returns		Actual Displacement	197	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	
Rates									
Circulating	4	Mixing	5	Displacement	6	Avg. Job	5		
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

API No.
OTC/OCC Operator No.

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev. 1996

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

ATTENTION: IMPORTANT REGULATORY DOCUMENT
Retain for your records and file with
appropriate agency.

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name				OCC District
*Operator	SANDRIDGE ENERGY INC EBUSINESS			OCC/OTC Operator No
*Well Name/No.	Lanie 3408 1-32H			County Harper
*Location	1/4	1/4	1/4	1/4
	Sec	32	Twp	34S
			Rge	8W

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date						12/2/2012
*Size of Drill Bit (Inches)						6.125
*Estimated % wash or hole enlargement used in calculations						50
*Size of Casing (inches O.D.)						4.5
*Top of Liner (if liner used) (ft.)						4837
*Setting Depth of Casing (ft.) from ground level						9129
Type of Cement (API Class) In first (lead) or only slurry						50/50 POZ Standard
In second slurry						
In third slurry						
Sacks of Cement Used In first (lead) or only slurry						750
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry						1192.5
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)						4297
Cement left in pipe (ft)						95.27

*Amount of Surface Casing Required (from Form 1000) _____ ft.

*Was cement circulated to Ground Surface?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
*Was Cement Bond Log run?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth?	_____ ft	

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items **not** so designated shall be completed by the Cementing Company.


Remarks
Stage #1/Slurry #1: Rig Supplied Gel Spacer
Stage #1/Slurry #2: 50/50 POZ STANDARD (w/ 2% extra gel) w/ ECONOCHEM (TM) SYSTEM, 2 % Bentonite, 10 lbm Kol-Seal, 0.4 % Halad(R)-9, 2 % Bentonite, 0.25 lbm Poly-E-Flake, 0.2 % CFR-3.

Stage #1/Slurry #3: Displacement
Stage #1/Slurry #4: Optional Liner Top Squeeze 50/50 POZ STANDARD (w/ 2% extra gel) w/ ECONOCHEM (TM) SYSTEM, 2 % Bentonite, 10 lbm Kol-Seal, 0.4 % Halad(R)-9, 2 % Bentonite, 0.25 lbm Poly-E-Flake, 0.2 % CFR-3.

*Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.



 Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

 Signature of Operator or Authorized Representative

Name & Title Printed or Typed	
SCOTTY WALTON, Service Supervisor	
Halliburton Energy Services	
Address	
701 Dispensary RD.	
City	
Burns Flat	
State	Zip
Oklahoma	73624
Telephone (AC) Number	
580-562-1500	
Date	
12/2/2012	

*Name & Title Printed or Typed	
*Operator	
*Address	
*City	
*State	*Zip
*Telephone (AC) Number	
*Date	

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
 B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
 C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. **IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.**