



P.O. BOX 3660  
HOUMA, LA 70361-3660

Customer : SAN400

BILL TO : SANDRIDGE ENERGY  
123 ROBERT S KERR AVENUE  
OKLAHOMA CITY, OK 73102-6406  
PHONE: (405) 753-5500 FAX: ()

Division : 0701  
Delivery Ticket : 3155  
Delivery Date : 11/28/2012  
Office : 12/1/1901

Ordered By :  
Lease/Well : SADIE 3119 1-36H  
Rig Name/Number : LARIAT 38  
AFE Number :  
Site Contact :

:  
:  
:

Qty	Description	Min / Standby / Usage Charge	Add Day	Unit Price	Start Date / Stop Date	Extended Line Total
1	SADIE 3119 1-36H	\$24,570.00	\$0.00	\$24,570.00	11/23/2012 11/23/2012	\$24,570.00
120	DRILLED 30" CONDUCTOR HOLE	\$0.00	\$0.00	\$0.00	11/23/2012 11/23/2012	
120	20" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	11/23/2012 11/23/2012	
1	6'X6' CELLAR TINHORN WITH PROTECTIVE RING	\$0.00	\$0.00	\$0.00	11/23/2012 11/23/2012	
1	DRILL & INSTALL 6'X6' CELLAR TINHORN	\$0.00	\$0.00	\$0.00	11/23/2012 11/23/2012	
75	DRILLED 20" MOUSE HOLE (PER FOOT)	\$0.00	\$0.00	\$0.00	11/23/2012 11/23/2012	
75	16" CONDUCTOR PIPE (.375 WALL)	\$0.00	\$0.00	\$0.00	11/23/2012 11/23/2012	
1	MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE	\$0.00	\$0.00	\$0.00	11/23/2012 11/23/2012	
1	WELDING SERVICES FOR PIPE & LIDS	\$0.00	\$0.00	\$0.00	11/23/2012 11/23/2012	
1	PROVIDED EQUIPMENT & LABOR FOR DIRT REMOVAL	\$0.00	\$0.00	\$0.00	11/23/2012 11/23/2012	
1	PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR THE MOUSEHOLE PIPE)	\$0.00	\$0.00	\$0.00	11/23/2012 11/23/2012	
14.5	CEMENT 10 SACK GROUT	\$0.00	\$0.00	\$0.00	11/23/2012 11/23/2012	
1	8' HAY FEEDER	\$0.00	\$0.00	\$0.00	11/23/2012 11/23/2012	
Sub Total:		\$24,570.00	\$0.00			\$24,570.00

\_\_\_\_\_

Print Name

\_\_\_\_\_

Signature

<b>JOB SUMMARY</b>			PROJECT NUMBER <b>SOK 2187</b>	TICKET DATE <b>12/05/12</b>
COUNTY <b>Comanche</b>	State <b>Kansas</b>	COMPANY <b>Bridge Exploration &amp; Produc</b>	CUSTOMER REP <b>Felix Ortiz Jr</b>	
LEASE NAME <b>Sadie 3119</b>	Well No. <b>1-36H</b>	JOB TYPE <b>Surface</b>	EMPLOYEE NAME <b>Billy Taff</b>	

EMP NAME <b>Billy Taff</b>	<b>Jayson seyfried</b>				
<b>John Hall</b>					
<b>Wallace Berry</b>					
<b>Kevin Johnson</b>					

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At **0**  
 Bottom Hole Temp. **80** Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth **1000**

Date	Called Out <b>12/5/2012</b>	On Location <b>12/5/2012</b>	Job Started <b>12/5/2012</b>	Job Completed <b>12/5/2012</b>
Time	<b>9:30pm</b>	<b>12:30am</b>	<b>3:30am</b>	<b>6:00pm</b>

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

New/Used		Weight	Size	Grade	From	To	Max. Allow
Casing		36#	9 5/8"		Surface		1,500
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			12 1/4"		Surface	1,000	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	WBM	Density	<b>9</b> Lb/Gal
Disp. Fluid	Fresh Water	Density	<b>8.33</b> Lb/Gal
Spacer type	Fresh Water BBL.		<b>10</b> 8.33
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
12/5	9.0	12/5	2.0	Surface
Total	9.0	Total	2.0	

Pressures			
MAX	1,500 PSI	AVG.	150
Average Rates in BPM			
MAX	6 BPM	AVG.	5
Cement Left in Pipe			
Feet	46	Reason	SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	380	EX Lite Premium Plus 65	(6% Gel) 2% Calcium Chloride - 1/4pps Cello-Flake - .5% C-41P	10.88	1.84	12.70
2	160	Premium Plus (Class C)	2% Calcium Chloride - 1/4pps Cello-Flake	6.32	1.32	14.80
3	*100	Premium Plus (Class C)	*2% Calcium Chloride on side to use if necessary	*6.32	*1.32	*14.8

Summary					
Preflush	<b>10.00</b>	Type:	Fresh Water	Preflush:	BBI
Breakdown		MAXIMUM		Load & Bkdn:	Gal - BBI
		Lost Returns-N		Excess /Return	BBI
		Actual TOC		Calc. TOC:	
Average		Bump Plug PSI:	<b>300</b>	Final Circ.:	PSI:
ISIP	5 Min.	10 Min.	15 Min.	Cement Slurry:	BBI
				Total Volume	BBI
					<b>242.00</b>

CUSTOMER REPRESENTATIVE *Felix Ortiz* SIGNATURE

# JOB SUMMARY

<b>COUNTY</b> Comanche	<b>State</b> Kansas	<b>COMPANY</b> Sandridge Exploration & Production	<b>PROJECT NUMBER</b> SOK 2212	<b>TICKET DATE</b> 12/12/12
<b>LEASE NAME</b> Sadie 3119			<b>CUSTOMER REP</b> Roger Barber	
<b>Well No.</b> 1-36H			<b>EMPLOYEE NAME</b> Billy Taff	
<b>JOB TYPE</b> Intermediate				

<b>EMP NAME</b>	Billy Taff	0			
John Hall					
Wallace Berry					
Kevin Johnson					

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At 4,268

Bottom Hole Temp. 165 Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth 5630

	Called Out	On Location	Job Started	Job Completed
Date	12/11/2012	12/12/2012	12/12/2012	12/12/2012
Time	8:00pm	12:00am	8:45am	11:00am

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data					
New/Used	Weight	Size	Grade	From	To
Casing	26#	7"		Surface	
Liner					
Liner					
Tubing		0			
Drill Pipe					
Open Hole		8 3/4"		Surface	5,630
Perforations					Shots/Ft.
Perforations					
Perforations					

Materials			
Mud Type	WBM	Density	Lb/Gal
Disp. Fluid	Fresh Water	8.33	
Spacer type	resh Water BBL.	20	8.33
Spacer type	Caustic BBL.	10	8.40
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
12/11	10.0	12/12	2.0	Intermediate
Total	10.0	Total	2.0	

MAX 5,000 PSI		AVG. 400	
Average Rates in BPM			
MAX 8 BPM		AVG 6	
Cement Left in Pipe			
Feet 82	Reason SHOE JOINT		

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	120	50/50 POZ PREMIUM	4% Gel - 0.4% C-12 - 0.1% C-37 - 0.5% C-41P - 2 lb/sk Phenoseal	6.77	1.44	13.60
2	100	Premium	0.4% C-12 - 0.1% C-37	5.20	1.18	15.60
3	0	0		0	0.00	0.00

Summary						
Preflush Breakdown	10	Type: Caustic	Preflush: BBI	30.00	Type: WEIGHTED SP.	
		MAXIMUM	Load & Bkdn: Gal - BBI	N/A	Pad:Bbl -Gal	N/A
		Lost Returns-N	Excess /Return BBI	N/A	Calc. Disp Bbl	211
		Actual TOC	Calc. TOC:	4,268	Actual Disp.	211.00
Average ISIP	5 Min.	Bump Plug PSI: 10 Min	Final Circ. PSI:	800	Disp:Bbl	
		15 Min	Cement Slurry: BBI	51.0		
			Total Volume	BBI	292.00	

CUSTOMER REPRESENTATIVE \_\_\_\_\_ SIGNATURE \_\_\_\_\_

