



Original

Received 12/11/2012

TREATMENT REPORT

Acid Stage No. _____

Date: 12/7/12 District: G.B F. O. No. C41667
 Company: LOSSO ENERGY
 Well Name & No.: Anderson #6
 Location: _____ Field: _____
 County: Barton State: KS
 Casing: Size 5 1/2" Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size - Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No _____ Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. 2 1/8" Spung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T. D. _____ ft. P. H. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Shutdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal. _____
 Pump Trucks No. Used: 370 Sp. _____ Twin _____
 Auxiliary Equipment 317/310
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____

Company Representative Mike Kelso Treater Nathan W.

TIME a.m. (p.m.)	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
1:00	2 1/8"	5 1/2"		On location.
:				
:				Port collar = 1391.
:				Pressure up to 600# Open tool.
:				Accept circulation w/ water.
:				Mix 350 sts. 65/35 pvc. 60% cel.
:				Circulated cement to surface.
:				Displace w/ 7 1/2 bbls. Shut tool.
:				Pressure test to 1,000#
3:30				Run 3 jts Reverse out w/ 70 bbls
:				
:				
:				Thank You!
:				Nathan W.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 07038 AA

DATE _____ TICKET NO. _____

DATE OF JOB 11-20-12 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER LASSO Energy LLC		LEASE ANDERSON # 9 WELL NO.:								
ADDRESS		COUNTY Barton 08-20-12 STATE Ks								
CITY STATE		SERVICE CREW Allen, Mike M., Jessie.								
AUTHORIZED BY		JOB TYPE: 8-5/8 Surface CNUW								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
28443 P.U.	1						11-20-12			300
27463 Pt.	1					ARRIVED AT JOB	11-20-12			520
19959-19862	1					START OPERATION	11-20-12			1040
						FINISH OPERATION	11-20-12			1100
						RELEASED	11-20-12			1200
						MILES FROM STATION TO WELL	50 m. / es			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	A-Serv Lite	SK	175		\$ 2275 00
CP100C	Common	SK	150		\$ 2400 00
CC102	cell FLAKE	lb	81		\$ 299 70
CC109	Calcium Chloride	lb	741		\$ 778 05
CF153	WOODEN Cement Plug 8-5/8"	EA	1		\$ 160 00
CC131	Sugar	lb	50		NC
E100	Unit Mileage Charge P.U.	mi	50		\$ 212 50
E101	HEAVY Equip Mileage	mi	100		\$ 700 00
E113	BULK Delivery Charge	TM	7.35		\$ 1176 00
CE200	Depth Charge 0-500'	4hr	1		\$ 1000 00
CE240	Blending & mixing service chg.	SK	325		\$ 455 00
CE504	Plug container Utilization chg	Job	1		\$ 250 00
S003	Service Supervisor first 8hrs	EA	1		\$ 125 00

SUB TOTAL **\$ 7,185 94**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL **7410 94**

SERVICE REPRESENTATIVE **Allen Wood** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **Sica Davidson**
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer LASSO Energy LLC	Lease No.	Date 11-20-12
Lease ANDERSON	Well # #9	
Field Order # 07038A	Station Pratt	County Barton
Type Job 8 5/8" Surface Pipe	Casing 8 5/8"	Depth 435
	Formation TD435	Legal Description 20-20-12
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8"	Tubing Size	Shots/Ft	175 SKs	Acid	A-serve Life	RATE	PRESS	ISIP
Depth 435	Depth	From	To 150 SKs	Pre Pad	2% CC, 1/4" C.F.	Max	5 Min	15.6"
Volume 26 1/2	Volume	From	To	Pad		Min	10 Min.	
Max Press 200	Max Press	From	To	Frac		Avg	15 Min.	
Well Connection PS	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 415	Packer Depth	From	To	Flush Disp H 20		Gas Volume		Total Load

Customer Representative Greg TP	Station Manager Scotty	Treater Allen
Service Units 28443 27463 19959 19862		
Driver Names Allen Mike Jessie Picco		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:20 AM					Onloc. Discuss Safety, Setup Plan Job
					start 8 5/8 csg. 23#
					CAN'T find 8 5/8 Shims.
6:30					Run BACK IN Hole w/ O.P.
7:39					BACK OUT OF Hole
7:48					start csg 23#
10:00					CASING @ 435 CIR w/ Rig.
10:15	200#		52	4 1/2	start mix 175 SKs A serve Life 13.3#
					start mix 150 SKs common
			32		2% CC, 1/4" C.F. @ 15.6#
					FINISH MIT
					Release wooden Plug 8 5/8"
				4 1/2	start Disp.
10:45	300#		26 1/2	3	Plug down
					shut in @ well
					Release PSI
					Washup + Rackup Equip.
					Job complete
					thanks
					Allen
					Mike M.
					Jessie

Cement To P.T. Allen
Mike M.
Jessie

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energy services, L.P.

TREATMENT REPORT

Customer Lasso Energy, LLC	Lease No.	Date 11-29-12
Lease Anderson	Well # 9	
Field Order # 2434	Station Pratt, Kansas	Casing 5 1/2 17LB
Type Job C.N.W - Longstring	Depth 5,495 Feet	County Barton
	Formation	State Kansas
		Legal Description 28-205-12W

PIPE DATA		PERFORATING DATA		MATERIAL USED		TREATMENT RESUME			
Casing Size 5 1/2 17LB	Tubing Size 4 1/2 17LB	Shots/Ft 100	From 28'	To 60'	Material AA-2 with 9% FLA	RATE 322	PRESS 32	ISIP Friction Reducer	
Depth 3,495 Feet	Depth	From 28'	To 60'		Material 10% Salt, 5 LB/ST Gilsonite	Max 4 Gal/ST		ISIP 5 Min.	
Volume 81 BBL	Volume	From	To		Material 15.3 LB/ST, 5.4 Gal/ST	Min 1.36 CU FT		ISIP 10 Min.	
Max Press 1,500 PSIG	Max Press	From	To			Avg		ISIP 15 Min.	
Well Connection 1 1/2" Cont. Liner	Annulus Vol.	From 50	To 40		Material Poz to Ply, Rat (30 sacks) and Mouse (20 sacks)	HHR Used		Annulus Pressure	
Plug Depth 3,495 Feet	Packer Depth	From	To		Flush 80.6 BBL Fresh Water	Gas Volume		Total Load	

Customer Representative Bruce Kelso	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	37,216	19,903	19,905	19,860	19,918				
Driver Names	Messick	Mattal	Callaway						
Time PM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
8:00					Trucks on location and hold safety meeting.				
9:45					Val Drilling start to run Auto Fill float shoe, shoe joint with Latch Down Baffle screwed into collar and total of 99 joints now 17LB/FT 5 1/2 casing A Basket was installed on top of collar #54 A Turbulizer was installed on collar #29.68				
12:15					10 joints of 12 A/B collar was installed on top of collar #55 or 140 feet down from surface				
1:29		3600			Casing pressure well casing hole and R. tub. F. I. H. well				
1:40				6	Casing pressure well casing hole and R. tub. F. I. H. well				
			10	6	Casing pressure well casing hole and R. tub. F. I. H. well				
			27	5	Casing pressure well casing hole and R. tub. F. I. H. well				
			31		Casing pressure well casing hole and R. tub. F. I. H. well				