



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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DIEBOLT LUMBER AND SUPPLY INC.

2661 Nebraska Road
La Harpe, Kansas 66751

FAX: (620) 496-2226
PHONE: (620) 496-2222

CUST NO: *5	JOB NO: 000	PURCHASE ORDER:	REFERENCE:	TERMS: CASH/CHECK/BANKCARD	CLERK: AC	DATE/TIME: 12/6/12 9:19
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TERMINAL: 554

SOLD TO:
**** CASH ****

SHIP TO:
LELAND JACKSON

SALESPERSON: AC ART CHAPMAN
TAX: 001 KANSAS TAX

INVOICE: J66075

LINE	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	LOCATION	UNITS	PRICE PER	EXTENSION
1	5	5	BG	94PC	94# TYPE I PORTLAND CEMENT	2	5	10.00 /BG	50.00
					<i>SOUTH DAWSON</i>				
					<i>Wen #1</i>				

** PAID IN FULL **

43.02

TAXABLE	50.00
NON-TAXABLE	0.00
SUBTOTAL	50.00
TD DISCOUNT	-10.00

CHECK PAYMENT
CK# 4977

43.02

TAX AMOUNT	3.02
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TOTAL	43.02
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TOT WT: 470.00

X

Received By

Lone Jack Oil Company

Blue Mound, KS

1-913-756-2307 1-620-363-0492

Lease: South Dawson Operator: Osage Energy LLC API # 15-001-30578-00-00
 Contractor: Lone Jack Oil Company Date Started: 12/6/12 Date Completed: 12/12/12
 Total Depth: 722 feet Well # 1 Hole Size: 5 5/8
 Surface Pipe: 20' 7" Surface Bit: 9 7/8 Sacks of Cement: 5
 Depth of Seat Nipple: _____ Rag Packer At: _____
 Length and Size of Casing: 711' - 2 7/8 Sacks of Cement: 90
 Legal Description: NW SW NW NW Sec: 22 Twp: 24S Range: 21E County: Allen

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
1	1	Top Soil			
9	10	Clay			
1	11	Lime			
3	14	Clay & Shale			
9	23	Lime			
1	24	Shale			
62	86	Lime			
5	91	Shale			
3	94	Lime			
1	95	Shale			
18	113	Lime			
4	117	Shale			
35	152	Lime			
155	307	Shale			
12	319	Lime			
4	323	Shale			
9	332	Lime			
74	406	Shale			
18	424	Lime			
4	428	Shale			
5	433	Lime			
43	476	Shale			
17	493	Lime			
9	502	Shale			
4	506	Lime			
10	516	Shale			
2	518	Lime			
82	600	Shale			
1	601	Lime			
79	680	Shale			
4	684	Oil Sand (Fair Bleed)			
2	686	Oil Sand (Shaley)			
10	696	Oil Sand (Good Bleed)			
19	715	Black Sand			
7	722	Shale			
	722	TD			

PAYLESS CONCRETE PRODUCTS, INC.

P.O. BOX 664
 802 N. INDUSTRIAL RD.
 IOLA, KS 66749

INVOICE

Invoice Number: 33294
 Invoice Date: Dec 12, 2012
 Page: 1

Voice: 620-365-5588
 Fax:

Duplicate

Bill To:
CASH FOR C.O.D.'S 802 N. INDUSTRIAL RD. IOLA, KS 66749

Ship to:
LONEJACK OIL CO. 509 E. WALNUT BLUE MOUND, KS 66010

Customer ID	Customer PO	Payment Terms	
CASH/C.O.D.	LONEJACK/4800&OREGON	C.O.D.	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		12/12/12

Quantity	Item	Description	Unit Price	Amount
90.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX	5.10	459.00
90.00	MH	MIXING & HAULING	2.50	225.00
1.75	TRUCKING	TRUCKING CHARGE	50.00	87.50

Subtotal	771.50
Sales Tax	58.25
Total Invoice Amount	829.75
Payment/Credit Applied	
TOTAL	829.75

Check/Credit Memo No:

**Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010**

Invoice

Date	Invoice #
12/16/2012	1588

Bill To
Lone Jack Oil 509 E Walnut St Blue Mound, KS 66010

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
1	12/12/12, Well #1, circulated 90 sacks of cement to surface, pumped plug and set float shoe.	700.00	700.00T
	Sales Tax	6.30%	44.10
		Total	\$744.10