

Kansas Corporation Commission Oil & Gas Conservation Division

1106463

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Spot Description:
SecTwpS. R 🔲 East 🗌 West
Feet from North / South Line of Section
Feet from _ East / _ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
□NE □NW □SE □SW
County:
Lease Name: Well #:
Field Name:
Producing Formation:
Elevation: Ground: Kelly Bushing:
Total Depth: Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to:w/sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec TwpS. R
County: Permit #:
County Fernit #

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two

1106463

Operator Name:				Lease N	lame:			Well #:		
Sec Twp	S. R	East] West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures st, along with	s, whether s final chart(s	hut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		Yes	☐ No		Log	g Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор		Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	d Electronically	☐ Yes ☐ Yes ☐ Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weig Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent additives
		<u> </u> 	DDITIONAL	CEMENTIN	IG / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Perforate Top Bottom Type of Cernent Protect Casing Plug Back TD				Used		Type and	Percent Additives		
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plut Specify Footage of Each Interval Pe						cture, Shot, Ceme mount and Kind of N	nt Squeeze Record Material Used)	d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
							Yes N	0		
Date of First, Resumed	Production, SWD or EN	IHR. Pr	oducing Meth	nod:	g 🗌 G	as Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	BI	ols.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		N	METHOD OF	COMPLET	TION:		PRODUCTIO	ON INTER	VAL:
Vented Solo	Used on Lease		n Hole	Perf.	Dually (nmingled mit ACO-4)			
(11 verneu, 3u	10./	Othe	r (Specify)				I —			

DRILLERS LOG

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OPERATOR: ALTAVISTA ENERGY INC									LOCA	ATION:	NE	NE N	E SE			
											C	OUNTY:	CC	OFFEY		
ADDRI	ESS: _	4595 K-33	HWY, P.O.	BOX 128, \	NELLSVIL	LE, KS 660	92				EL	.EV. GR.:		1031		
	en en en en en					MOKEL						DF:	_		KB:	
WEL	LL #: _	6		LEASI	E NAME:	NICKEL			• (
OOTAGI	E LOCA	ATION:	2475	FEET	FROM	(N)	<u>(S)</u>	LINE	165	. FE	ET FI	ROM	1	<u>(E)</u>	(W)	LINE
CONTRACTOR: FINNEY DRILLING COMPANY							GEO	LOGIS	T: <u>D</u>	OUG EV	/AN	s				
	SPUD	DATE:	6/28/	2012					TOTA	L DEPT	H: _	1091	-		P.B.T.D.	9
DATE COMPLETED: 7/2/2012							OIL PUR	CHASE	ER: <u>C</u>	OFFEYV	'ILLE	RESC	URCES			
CASING RECORD																
REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC.																
PURI	POSE O	F STRING	SIZE HOLE DRILLED	SIZE CASIN		WEIGHT LBS/FT	SETTING	DEPTH	TYPE CEMENT	SACH	(S	TYPE	AND	% ADD	ITIVES	

55.70

1079

WELL LOG

19

6.5

CORES: #1 - 1012 - 1021

12.2500

5.8750

2.8750 8rd

RECOVERED: **ACTUAL CORING TIME:**

SURFACE:

PRODUCTION:

RAN: 3 CENTRALIZERS

54

110

OWC

S

1 FLOAT SHOE

1 BAFFLE

1 SEATING NIPPLE

SERVICE COMPANY

SERVICE COMPANY

1 CLAMP

CLAY S	0 3 3 20 0 32 12 224 24 264 64 268 68 274 74 373 73 388 68 401
SAND GRAVEL 2 SHALE 3 LIME 22 SHALE 26 LIME 26 SHALE 27 LIME 37 SHALE 38 LIME 40 SHALE 40 SHALE 40 LIME 41 LIME 42	0 32 2 224 24 264 64 268 68 274 74 373 73 388 38 401
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SHALE 44	11 447
LIME 44	47 452
SHALE 45	52 469
	9 480
SHALE 48	30 492
	92 501
SHALE 50	01 539
TOP KC 53	39 579
	79 585
LIME 58	35 590
SHALE 59	90 598
	98 620
	20 626
LIME 62	26 631
SHALE 63	
	34 648
BIG SHALE 64	48 807
	07 810
	10 817
~····	17 819
SHALE 81	
J	27 835
	35 843
LIME 84	
SHALE 84	10 1 040 1

FORMATION	TOP	BOTTOM
LIME	891	897
SHALE	897	917
LIME	917	922
SHALE	922	924
LIME	924	930
SHALE	930	936
LIME	936	942
SHALE	942	960
LIME	960	963
SHALE	963	971
LIME	971	975
SHALE	975	1009
LIME	1009	1010
SHALE	1010	1013
SAND & SHALE OIL	1013	1017
OIL SAND	1017	1020
SHALE	1020	1057
LIME	1057	1058
SAND & SHALE	1058	1091 T.D.
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444		
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REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

250935

Invoice Date: 06/30/2012

Terms: 0/0/30, n/30

Page

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY

P.O. BOX 128

WELLSVILLE KS 66092

(785)883 - 4057

NICKEL #6

39893

15-22-16 06-28-2012

KS

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Part Number 1104S 1118B	Description CLASS "A" CEMENT (SALE) PREMIUM GEL / BENTONITE	Qty 30.00 56.00	Unit Price 14.9500 .2100	Total 448.50 11.76
Description 558 MIN. BULK DELE 666 CEMENT PUMP (S 666 EQUIPMENT MILE 666 CASING FOOTAGE 675 80 BBL VACUUM	SURFACE) EAGE (ONE WAY) E	Hours 1.00 1.00 45.00 56.00 2.50	Unit Price 350.00 825.00 4.00 .00 90.00	Total 350.00 825.00 180.00 .00 225.00

Parts: 29.00 AR 460.26 Freight: .00 Tax:

Labor:

.00 Misc:

.00 Total:

2069.26

2069.26

Sublt:

.00 Supplies:

.00 Change: .00

Signed

Date



TICKET NUMBER LOCATION OHOWA,KS FOREMAN Casey Kenned.

DATE_

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

(6/28/12 3244 Nickel #6 SE 15 22 16 COSTOMER Altavisa MAILING ADDRESS TRUCK# DRIVER TRUCK# DRIVER 481 Casken Ck CO Box 128 CO CO GAPMON 6M	620-431-9210				CEMEN	I		www.	
COUNT COUNT COUNT COSING ACCOUNT ACCOUNT COSING ACCOUNT ACC	DATE	CUSTOMER #	WEI	LL NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
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avin 3737 ESTIMATED ESTIMATED	ALITHOPIZTION	No Co	Rep. ou	. location	TITI F	$\mathcal{A}\mathcal{D}($		TOTAL	2001, 20

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

251107

_______ Invoice Date:

07/11/2012 Terms: 0/0/30,n/30

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092

NICKEL #6 37388 15-22-16 07-03-2012 KS

(785)883-4057

Part Number Description Qty Unit Price Total 50/50 POZ CEMENT MIX 1124 140.00 10.9500 1533.00 1118B PREMIUM GEL / BENTONITE 335.00 .2100 70.35 1111 SODIUM CHLORIDE (GRANULA 294.00 .3700 108.78 1110A KOL SEAL (50# BAG) 700.00 .4600 322.00 4402 2 1/2" RUBBER PLUG 1.00 28.0000 28.00 Description Hours Unit Price Total 548 TON MILEAGE DELIVERY 292.95 1.34

392.55 666 CEMENT PUMP 1.00 1030.00 1030.00 666 EQUIPMENT MILEAGE (ONE WAY) 45.00 4.00 180.00 666 CASING FOOTAGE 979.00 .00 .00 675 80 BBL VACUUM TRUCK (CEMENT) 1.50 90.00 135.00

Parts:

Labor:

2062.13 Freight:

.00 Tax:

129.91 AR

3929.59

.00 Misc:

.00 Total:

3929.59

Sublt:

.00 Supplies:

.00 Change:

Signed

Date

BARTLESVILLE, OK 918/338-0808

EL DORADO, KS 316/322-7022

EUREKA, KS

PONCA CITY, OK 580/762-2303

OAKLEY, KS

OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269

GILLETTE, WY 307/686-4914



TICKET NUMBER 37388

LOCATION Blaws ICS

FOREMAN Case Keunedy

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WEL	L NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
7/3/12	3244	Nicke	#6		SE15	22	16	co
CUSTOMER	1. E .	·			·排作的 #	ed to the state o		一种工程的影響
MAILING ADDRE	ista trever	37		-	TRUCK#	DRIVER	TRUCK#	DRIVER
	30x 128	2				Casken		
CITY	DOX 100	STATE	ZIP CODE		(dec.	Gar Mgo Kei Det	KD	
Wellsort	le	KS	46092		548	MikHon	MH	
JOB TYPE (6"		HOLE SIZE_S		I HOLE DEPTH		CASING SIZE & V		"THY
CASING DEPTH		DRILL PIPE		TUBING			OTHER SOM	
SLURRY WEIGH	т	SLURRY VOL_		76 6	k	CEMENT LEFT In	CASING 2/2 4	rubber den + 3
DISPLACEMENT	5.5 bpm	DISPLACEMEN	T PSI			RATE 4.6 6	2M	9
REMARKS: L	ald safety	meeting .	established	circulati	on , Mixee	+ occurrent	m # Pm	minus Gal
followed	bay 10 bbs	frosh was	ter, mixe	dt our	ped 140 st	s 5950 Poz.	m'x come	t 1 22
ael. 590	Satt. + 1	T# Kol Sec	1 per sk	cement	to surface	flushed.	arma cle	an Dulling
3/2" rub	bordus to	baffle w/	5.5 kgem	Hols fre	h water	pressured +	800 PS	released
pressure.	shot in cas	ing.						714
						Λ	71	-
	-						21	
						I'ST		
(C)						,	_/	
					420	1 (
ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
5401	1	- April Carlo Maria Mari	PUMP CHARG	E				1030,00
5406	45 m	à`	MILEAGE					180.00
5402	979'		Ca	wing to	stead	_		
5407A	292.9	5	tous	mileas				392,55
55020	1.5 hr	·\$	80	Vac				135.00
				3-354X				
	812							
1124	140 9	45	50/50	Pozmis	cernent			1533,00
E8111	335 t	<u> </u>	Prou	ium Ge	R			70.35
1111	294 ±		Salt		2.000 de	37		108.78
//10A	700 +		Kols	oal		-46		322.00
4402			2/2	"rubber	مارية			28,00
)	-		201
								7.
						· · · · · · · · · · · · · · · · · · ·	310	. 1
	44		1000 nd.					W. T. F.
							001116	10 1
	500 DEC-	2 2000	Liviti.			-4	10000	
						4.3%	SALES TAX	129.91
Ravin 3737					2511		ESTIMATED	
AUTHORIZTION				TITLE	اال ی		TOTAL	3929.59