

Kansas Corporation Commission Oil & Gas Conservation Division

1106464

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Date:

Side Two



Operator Name:				Lease N	lame:			Well #:		
Sec Twp	S. R	East] West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures st, along with	s, whether s final chart(s	hut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		Yes	☐ No		Log	g Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор		Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	d Electronically	☐ Yes ☐ Yes ☐ Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weig Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent additives
		<u> </u> 	DDITIONAL	CEMENTIN	IG / SQUE	EZE RECORD				
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone Depth Top Bottom Type of Cement			Cement	# Sacks	# Sacks Used Type an			nd Percent Additives		
Shots Per Foot	PERFORATI Specify	ON RECORD - Footage of Each	Bridge Plug n Interval Peri	s Set/Type forated			cture, Shot, Ceme mount and Kind of N	nt Squeeze Record Material Used)	d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
							Yes N	0		
Date of First, Resumed	Production, SWD or EN	IHR. Pr	oducing Meth	nod:	g 🗌 G	as Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	BI	ols.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		N	METHOD OF	COMPLET	TION:		PRODUCTIO	ON INTER	VAL:
Vented Solo	Used on Lease		n Hole	Perf.	Dually (nmingled mit ACO-4)			
(11 verneu, 3u	10./	Othe	r (Specify)				I —			

DRILLERS LOG

				ING LO	J		9900				
API NO: 15 - 031 -	23392 - 0	0 - 00	•				S. 15	T. 22	R. 16	<u>E.</u>	W.
OPERATOR: ALTAVIS	TA ENERG	Y INC					LC	CATION:	NE NW	NE SE	
								COUNTY:	COFFEY	•	
ADDRESS: 4595 K-33	HWY, P.O	BOX 128, WELLSVIL	LE, KS 660	092				ELEV. GR.:	102	9	
						•		DF:		КВ:	
WELL #: 7 A		LEASE NAME:	NICKEL			20				_	
FOOTAGE LOCATION:	2475	FEET FROM	(N)	<u>(S)</u>	LINE	875	FEET	FROM	<u>(E)</u>	(W)	LINE
CONTRACTOR:	FINNEY DI	RILLING COMPANY				GEO	LOGIST:	DOUG EV	/ANS		
SPUD DATE:	10/24	/2012		=		TOTA	L DEPTH:	1080	_	P.B.T.D.	
DATE COMPLETED:	10/26	/2012				OIL PUR	CHASER:	COFFEYV	ILLE RES	OURCES	
		C/	ASING	RECOR	RD						
REPORT OF ALL ST	RINGS - SU	RFACE, INTERMEDIA	TE, PROD	UCTION, ET	C.						
PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASING SET (in O.D.)	WEIGHT LBS/FT	SETTING	DEPTH	TYPE CEMENT	SACKS	TYPE	AND % AD	DITIVES	1
SURFACE:	12.2500	7	19	46	3	OWC	63	SERVICE	COMPAN'	Y	1
PRODUCTION:	5.850	2.8750 Brd	6.5	106	54	owc		SERVICE	COMPAN	Y	
			WELL	LOG							
CORES:						RAN:	1 FLOAT	SHOE			
RECOVERED:			,				1 BAFFLI	E			
ACTUAL CORING TIME:							1 SEATIN	IG NIPPLE			

FORMATION	TOP	воттом		
SOIL	0	3		
Υ	3	26		

OIL 0	3
3	26
& GRAVEL 26	40 .
40	42
E 42	224
224	261
261	265
265	271
271	374
374	395
395	405
405	430
430	432
432	441
441	443
443	483
483	495
BED 495	503
503	536
. 536	540
540	542
542	591
591	594
594	595
595	599
599	602
602	605
605	610
610	612
612	647
647	694
694	696
696	758
758	760
760	807
807	810
810	829
829	838
838	845
845	846
040	540

	IG NIPPLE	
1 COLLAI		
3 CENTR		
1 CLAMP		
FORMATION	TOP	BOTTOM
SHALE	846	890
LIME	890	895
SHALE	895	918
LIME	918	922
SHALE	922	938
LIME	938	940
SHALE	940	962
LIME	962	965
SHALE	965	971
LIME	971	974
SHALE	974	1007
CAP LIME	1007	1008
SHALE	1008	1011
CAP LIME	1011	1012
SHALE	1012	1017
OIL SAND & SHALE	1017	1024
SHALE	1024	1057
LIME	1057	1059
SHALE	1059	1080 T.D.
7-20-3		
		- 11-61
	1	
	*:	

1 SEATING NIPPLE



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

Invoice # 254037 INVOICE ______

Invoice Date: 10/29/2012 Terms: 0/0/30,n/30 Page 1

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092 (785)883-4057

NICKEL 7-A 35112 15-22-16 10-24-2012 KS

______ Qty Unit Price Total Description Part Number 10.9500 383.25 50/50 POZ CEMENT MIX 35.00 1124 12.39 PREMIUM GEL / BENTONITE 59.00 .2100 1118B .3700 25.16 SODIUM CHLORIDE (GRANULA 1111 68.00 .4600 80.50 1110A KOL SEAL (50# BAG) 175.00 Hours Unit Price Total Description 825.00 1.00 825.00 495 CEMENT PUMP (SURFACE) .00 4.00 .00 495 EOUIPMENT MILEAGE (ONE WAY) .00 .00 495 CASING FOOTAGE 46.00 73.24 1.34 98.14 558 TON MILEAGE DELIVERY 1.50 90.00 135.00 80 BBL VACUUM TRUCK (CEMENT) 675

______ .00 Tax: 501.30 Freight: 31.58 AR Parts:

Labor:

.00 Total: 1591.02 1591.02

.00 Misc: .00 Supplies: .00 Change: Sublt:

.00 ______

Date Signed



TICKET NUMBER 35112	
LOCATION Office a KS	
FOREMAN Fred mader	

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

CUSTOMER#	WEL	L NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
3244	Nicke	1 # 7	- A	SE 15	22	16	0F
auredo	Energy	Ive		TRUCK#	DRIVER	TRUCK# ·	DRIVER
				506			
Box 1	28			495		7	7123
	STATE	ZIP CODE		AND THE RESERVE TO TH			
suille	KS	66092					
orface.	HOLE SIZE	1214	HOLE DEPT				
			_TUBING			OTHER	
Τ	SLURRY VOL_		WATER gal/s	sk	CEMENT LEFT in	CASING	
1.8BBL	.DISPLACEMEN	IT PSI	MIX PSI		RATE		
istablist	· circi	laxion	Thru	7" Cas	in - Mi	xx Punp	
S/LS .50	150 Por	Mix Ce	mint 2	2% Cul 5%	a Ball 5	#.KolSea	1/s/c
ent to	Surtace	Disp	lace ca	sing clac	un w/ BB	1.8 BBL	3
hwater.	Shut;	n casih	<u> </u>	0			,
			<u></u>				
		,			-1		
-may D	villa				- Fruil	Made	
<u> </u>	8			·	/		
QUANITY	or UNITS	DI	ESCRIPTION o	f SERVICES or PF	RODUCT	UNIT PRICE	TOTAL
	1	PUMP CHAR	3E		495		8250
_		MILEAGE					NIC
	46.	Casin	& Footas	3.0			N/C
		You!	niles	<i>Y</i>			7844
	1/2 h-	-80 B	BL Vac	Truck	to a constitu		/3500
							- 700
	75.5ks	50/-	Dan W	Ny Comm	+		383 ⁻²
	-04-	0	11	n center			
	5 / ···						1239
	08			zalt			25
	75	Kol S	cal	100		100	80.50
						<u> </u>	
-						10 Pagara	A CANADA
					- 70	1 600	19 19 19 19 19
0.4830.41					Agestro	cli .	
					1 00		<u> </u>
					6.3%	SALES TAX ESTIMATED	3158
							159102
You M	1, 1,					TOTAL	1377
	3244 Constant Son 1 Control Control	3244 Nicke a vista Energy SS 128 STATE UI ble KS Urface, HOLE SIZE 46' DRILL PIPE T SLURRY VOL. 1.8 BBL DISPLACEMEN Establish Cive SILS 50/50 Por. ent to Surface hwater. Shut; QUANITY or UNITS 1 46: 73.24	3244 Nickel # 7 Box 128 STATE ZIP CODE UI LLE KS 66092 UI LLE KS 66092 UI Face HOLE SIZE 1214 46' DRILL PIPE T	BOX 128 STATE ZIP CODE UI LLE KS 66072 WATER gall I SAL DISPLACEMENT PSI MIX PSI ESTABLISH CI YCU LASSON They U SLS 50/50 Por Mix Pament of Surfaces, Displace con NINDER, Shut, Casing QUANITY OF UNITS DESCRIPTION O PUMP CHARGE MILEAGE 46: Casing Footon 73.24 Ton Miles 1/2 h. 80 BBL Vac 355KS 50/50 Poz W 59# Premium Cee 65# Ground lasted S	TRUCK# SS LAS BOK 128 STATE SIPCODE STATE SIPCODE LOTS STATE SIPCODE LOTS STATE SO & 495 STATE SO & 406 SO ROLL PIPE TUBING MIX PSI STAD DISPLACEMENT PSI MIX PSI STAD DISPLACE COS. MY COS. MY	3244 Nicke # 7-A 5E 15 32 TRUCK# DRIVER SO & FIL Mad 495 Har Bec STATE ZIP CODE STATE ZIP CODE STATE ZIP CODE WAS PAR BEC WILLE RS (6092) O'Face, HOLE SIZE 12/4 HOLE DEPTH 46 CASING SIZE AV 46' DRILL PIPE TUBING T. SLURRY VOL. WATER gal/sk CEMENT LEFT in STAD DISCHAEMENT PSI MIX PSI RATE WATER Gal/sk CEMENT LEFT in SLUS SO/50 PO. MIX CEMENT 276 DSAY 5' OUNTY O' UNITS DESCRIPTION O' SERVICES O' PRODUCT 1 PUMP CHARGE 46 Casing Footage 73.24 Ton Miles 1/2 h. SO BBL Vac Truck STATE GET GROW O' LAND TO LEMENT SOM DE Vac Truck STATE ROW O' CEMENT FOR BBL Vac Truck STATE ROW O' CEMENT FOR BBL Vac Truck STATE ROW O' CEMENT ROW O' CEMENT FOR BBL Vac Truck STATE ROW O' CEMENT ROW O'	3244 Nickel # 7-9 5E 15 32 16 C. Wish Energy Inc SS G Fir Mad Safely BOOK 128 STATE ZIP CODE WILL PS GG072 C. Face, HOLE SIZE 1244 HOLE DEPTH 46 CASING SIZE & WEIGHT 7" 46 DRILL PIPE TUBING J. F. B. J. D. DEPLACEMENT PSI MIX PSI RATE SS S J. S C. MAN J. C. M. M. J. C. C. M. J. C. C. S. J.

254037



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

Invoice Date: 10/29/2012 Terms: 0/0/30,n/30 Page 1

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092 (785)883-4057

TON MILEAGE DELIVERY

558

NICKEL 7-A 35116 15-22-16 10-26-2012 KS

Qty Unit Price Total Description Part Number 1642.50 50/50 POZ CEMENT MIX 150.00 10.9500 1124 73.92 PREMIUM GEL / BENTONITE 352.00 .2100 1118B .3700 290.00 107.30 SODIUM CHLORIDE (GRANULA 1111 345.00 KOL SEAL (50# BAG) 750.00 .4600 1110A 28.00 28.0000 2 1/2" RUBBER PLUG 1.00 4402 Total Hours Unit Price Description 80 BBL VACUUM TRUCK (CEMENT) 90.00 180.00 2.00 369 1030.00 1.00 1030.00 495 CEMENT PUMP 45.00 4.00 180.00 EOUIPMENT MILEAGE (ONE WAY) 495 .00 .00 1064.00 495 CASING FOOTAGE

Parts: 2196.72 Freight: .00 Tax: 138.40 AR 4145.71

Labor: .00 Misc: .00 Total: 4145.71
Sublt: .00 Supplies: .00 Change: .00

Signed______Date____

313.87

1.34

420.59



TICKET NUMBER LOCATION FOREMAN_ Fred mader

		CICI	D TICKET & TREA	TMENT DED	OPT		
O Box 884, Ch	nanute, KS 66720	FIEL	CEMEN		OKI		
DATE DATE	CUSTOMER#	WELL	NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
	\$3244 N	ckel	# 7.A	SE 15	22	16	CF
CUSTOMER	905 6 4 7 10	CITC			M. Claster Ro	Maria Para	A. Carlesia
AI	ta vista E	neva		TRUCK#	DRIVER	TRUCK# ·	DRIVER
MAILING ADDRE	ss	1		508	FreMad	Safet	nuly.
P.O	· Box 128	5		495	HarBec	HB "	0
CITY	STATE		ZIP CODE	369	Der Mas	DM	
. Wills	ville K	ا ک	66092	558	Breman	BM	
IOB TYPE LOS		SIZE	578 HOLE DEPT		CASING SIZE & W	EIGHT 27/8	EUE
CASING DEPTH	010640 DRILL	. PIP,E <i></i>	affle TUTUBING@	1037		OTHER	
SLURRY WEIGH	TSLUR	RY VOL	7/180	/sk	CEMENT LEFT In		Plug + 27"
DISPLACEMENT					RATE 5BPW		
REMARKS: E	stablish C	reula	Xfon. Mix +P	ump 100#	sel Flush . H	Mix+ Pun	10
	Sks 50/50	Por N	lix Cement 2; Flush pump	20 hd 5%S	alt 5th Ko	1 Seal /5/	<u>ė,</u>
(em	ux to Suc	face.	Flush pump	xlives clea	un. Displ	ace 2/2	•
ru b 1	her plus to	haf	Fle in casing	. Press	11e to 80	00 PS/.	¥.
Rele		re to	set float	Value- 5	hutm Ca	shy.	
							
		i			15		¥
Fix	nney Drillhe	4			Ful n	1adin	
					/		:
ACCOUNT CODE	QUANITY or UN	ITS :	DESCRIPTION	of SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401	Γ_		PUMP CHARGE		495	*	1/03000
5406	45 m	11.	MILEAGE		495	141	15000
5402	106	4	Casing foot	age			NC
5407 A		200	Ton Miles	/	558		42059
55080		The state of the s	80 BBL VO	ec Truck	369		18000
		!					
1124	./50	9145	50/50 Por M.	y Cement			164250
1118B	352		Pranion C				7.372
1111	290	4€	Grano laxa	1 Sult			10730
1110 A	750	#:	Kal Spal		¥ 1		.3 45-00
4402	1	!	2/2 1 Rubbs	er Plug.			2800

SALES TAX 1.38.40 ESTIMATED Ravin 3737 TOTAL DATE_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

254079