

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1106466

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM

	-	-	-	_	
WELL HISTORY ·	· D	ESCRIPTIO	N OF	WELL	& LEASE

OPERATOR: License #	API No. 15
Name:	_ Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	
Name:	_ ,
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
New Weil Kerentry Wolkover   Oil WSW SWD SIOW   Gas D&A ENHR SIGW   OG GSW Temp. Abd.   CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):   If Workover/Re-entry: Old Well Info as follows:   Operator:    Well Name:	Amount of Surface Pipe Set and Cemented at:       Feel         Multiple Stage Cementing Collar Used?       Yes         If yes, show depth set:       Feel         If Alternate II completion, cement circulated from:       Feel         feet depth to:       w/         Drilling Fluid Management Plan         (Data must be collected from the Reserve Pit)
Deepening     Re-perf.     Conv. to ENHR     Conv. to SWE     Conv. to GSW	Chloride content:ppm Fluid volume:bbls
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	License #:
SWD         Permit #:	
ENHR Permit #:	- County: Permit #:
GSW Permit #:	Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	-

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1106466
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No	L	0	n (Top), Depth an	d Datum Top	Sample Datum
Samples Sent to Geolog	gical Survey	Yes No					
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	<ul> <li>Yes</li> <li>No</li> <li>Yes</li> <li>No</li> <li>Yes</li> <li>No</li> </ul>					
List All E. Logs Run:							
		CASIN	G RECORD	ew Used			
		Report all strings se	t-conductor, surface, int	ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					e			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed F	Product	ion, SWD or ENHF	<b>λ</b> .	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF C	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit)	Comp. AC <i>O-5)</i>	Commingled (Submit ACO-4)		
(If vented, Subi	mit ACC	)-18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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API NO: 1	5 - 031 - 233	343 - 00	- 00		-				S. 15	T. 22	R. 16	<u>E.</u>	W.
OPERATOR: A	ALTAVISTA E	ENERGY	INC							CATION:	SW SE	NW SE	
											COFFEY		
ADDRESS: 4	4595 K-33 HV	VY, P.O.	BOX 128,	WELLSVIL	LE, KS 660	92				ELEV. GR.:	1028	3	
WELL #:	8		LEAS	E NAME:	NICKEL					DF:	<u>.</u>	КВ:	·
FOOTAGE LOCA		1485	FEET	FROM	(N)	(S)	LINE	- 1815	CEET	FROM	(5)	/ 10/ 1	
						[3/	LINL				<u>(E)</u>	(W)	LINE
CONTRA	CTOR: FIN	INEY DR	ILLING CO	JMPANY				GEC	DLOGIST:	DOUG E	JANS		
SPUD I	DATE:	7/20/2	012					ΤΟΤΑ	L DEPTH:	1091	-	P.B.T.D.	
DATE COMPL	_ETED:	7/24/2	012					OIL PUR	CHASER:	COFFEY	/ILLE RESC	DURCES	
				C	ASING	RECOF	RD	-					
REPORT OF			the second s			UCTION, ET	TC.						10-10-10
PURPOSE OF		E HOLE	SIZE CASIN O.I	NG SET (in D.)	WEIGHT LBS/FT	SETTING	DEPTH	TYPE CEMENT	SACKS	ТҮРЕ	AND % ADD	DITIVES	1
SURFACE:	12	2.2500	7		19	46.	80	OWC	52	SERVICE	COMPANY	<b>,</b>	
PRODUCTION	N: 5.	.8750	2.875	D 8rd	6.5				L				
					WELL I	OG							
			-					•					
RECOV	CORES: <u>#1</u> ERED:	- 1024.5	0 - 1034.	50				RAN:	3 CENTRA 1 BAFFLE				
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									1 SEATING 1 CLAMP	G NIPPLE			
									I CLAIVIE				
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	LAY			03	3 26		SAND & S	HALE		883 899	899 904	-	
	AND & GRAV	/EL		26	39		SHALE			904	905		
1	IME HALE			39 43	43 231		LIME SAND & SI			905	910		
	IME			231	231		LIME	HALE		910 927	927 932	-	
	HALE			236	240		SHALE			932	948	-	
	ME			240	254	Ī	LIME			948	951	1	
	HALE			254	257		SHALE	75		951	971	]	
	ME			257	283					971	975		
	HALE ME			283 307.5	307.5 308		SHALE			975 983	983	4	
	HALE	н,		307.5	308		SHALE			983	986 1022	-	
	ME			384	399		CAP LIME			1022	1022		
	HALE			399	420		SAND & SI	HALE OIL		1024.5	1024	1	
	ME			420	448		OIL SAND			1026	1029	1	
	HALE			448	450		SAND & SI	HALE OIL		1029	1031.5	]	
	ME			450	460		SHALE			1031.5	1078	]	
	HALE			460	462					1078	1080	1	
	ME			462	486	4	SHALE			1080	1091 T.D.	-	
	HALE ME			486 495	495 499	ŀ		798(-			<u> </u>	-	
	ED BED SHA	LE		495	499 507	F						-	
	HALE			507	544	ŀ						1	
	C LIME			544	600	F		7.7 <u></u>				1	
SH	HALE			600	605	F		0.040 					
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				632	637	Ļ					1	]	
				637	643	F							
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	ME			813	817	ŀ						-	
				817	820	-							

LIME 825 SHALE SHALE SHALE LIME 

a. 1				
CONSOLIDATED Oil Well Services, LLC	<b>REMIT T</b> Consolidated Oil Well Dept. 97 P.O. Box 4 Houston, TX 772	Chan 620/431-9210 • 1-	AIN OFFICE P.O. Box 884 ute, KS 66720 800/467-8676 620/431-0012	
INVOICE			Invoice #	251401
======================================	erms: 0/0/30,n/30			ige 1
ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092 (785)883-4057	3 1 0	IICKEL #8 7479 5-22-16 7-20-2012 KS		
1118BPREMIUM1111SODIUM C	ion Z CEMENT MIX GEL / BENTONITE HLORIDE (GRANULA (50# BAG)	30.00 51.00	.2100 .3700	Total 328.50 10.71 21.46 69.00
Description 495 CEMENT PUMP (SURFACE) 495 EQUIPMENT MILEAGE (ONE 495 CASING FOOTAGE T-106 WATER TRANSPORT (CEMENT 510 TON MILEAGE DELIVERY		Hours 1.00 .00 46.00 1.50 1.00	.00 112.00	Total 825.00 .00 .00 168.00 84.12

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Parts:	429.67	Freight:	.00	Tax:	27.07	AR	1533.86
Labor:	.00	Misc:	.00	Total:	1533.86		
Sublt:	.00	Supplies:	.00	Change:	.00		
========	=========		========			=========	

 Bartlesville, Ok
 EL DORADO, KS
 EUREKA, KS
 PONCA CITY, OK
 OAKLEY, KS
 OTTAWA, KS
 THAYER, KS
 Gillette, WY

 918/338-0808
 316/322-7022
 620/583-7664
 580/762-2303
 785/672-2227
 785/242-4044
 620/839-5269
 307/686-4914

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ingeneral.		EIEI	DTICKET	R & TREAT	MENT REPO	<ul> <li>Section of the section of the section</li></ul>	<del>+ 1×</del>	
Box 884, Chanu 431-9210 or 8	ite, KS 66720	J. Plank		CEMENT				
	USTOMER #	WELL	NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
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4575	23 1/1		ZIP CODE		495	Kii Car	JR	
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Wells ui		KS/	66092		510	CASING SIZE &	1	<u></u>
BTYPE SUN		E SIZE	1214	HOLE DEPTH	<u> </u>	WAGING GILL O	OTHER	
SING DEPTH		L PIPE		_TUBING WATER gal/sl		CEMENT	In CASING 10 8	4
URRY WEIGHT		RRY VOL		MIX PSI	·	RATE 4B	m	
SPLACEMENT		LACEMEN		thru 7	" Casily	Mir-		5/25
MARKS: Es	tablish 0	and the second	ALL ALL	Cuel 5%	Salt 5	# Kal Sea		
Co /	For the Mis	x Com	<u> </u>	un Ulo	7" Clean	w/ 1.7	BBES wat	ler-
			201 March 101 M					
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Cem Sh	ney Drill	sing my		· · · · · · · · · · · · · · · · · · ·	SERVICES or PR		UNIT PRICE	TOTAL
ACCOUNT	ut in ce	sing my		ESCRIPTION of	SERVICES or PR			2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
ACCOUNT	ney Drill	sing my	D PUMP CHAR	ESCRIPTION of				8250
ACCOUNT	Ney Drill QUANITY or U	2 Sing 2 Sin 2 Sin 2 Sin 3 Sin 2 Sin 2 Sin 3	D PUMP CHAR MUEAGE	ESCRIPTION of GE	SERVICES or PR			82500 N/E
ACCOUNT CODE SHOIS	Ut in Ca Mey Doill QUANITY or U 1 	NITS	D PUMP CHAR MUEAGE	ESCRIPTION of GE	SERVICES or PR	.ce 49		82500 N/C
ACCOUNT CODE SHOIS	Ut in Ca Ut in Ca Ney Doill QUANITY or U 1 	INITS	D PUMP CHAR MILEAGE	ESCRIPTION of GE	SERVICES or PR	se 49	\$	82500 N/c p/c 8413
ACCOUNT CODE SY01S SY01S SY05 SY03	Ut in Ca Ut in Ca Ney Doill QUANITY or U 1 	NITS	D PUMP CHAR MILEAGE	ESCRIPTION of GE	SERVICES or PR	.ce 49	\$	82500 N/C
ACCOUNT CODE 57015 5906 5902 5707	Ut in Ca Ut in Ca Ney Doill QUANITY or U 1 	INITS	D PUMP CHAR MILEAGE	ESCRIPTION of GE	SERVICES or PR	se 49	\$	82500 N/c p/c 8413
ACCOUNT CODE 54015 5405 5402 5407	Ney Drill QUANITY or U 1 (02.7	2 2 2 2 2 2 2 2 2 2 2 5 2 2 hr	D PUMP CHAR MILEAGE Cas	ESCRIPTION of GE M. foot M. foot M. foot	SERVICES or PR	505/Trob	\$	87500 N/C N/C 8415 16800
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ACCOUNT CODE 54015 5406 5402 5407 55070	Ut in Ca Ney Daill QUANITY or U 1 	275	D PUMP CHAR MILEAGE Cas Ton Tra So/s Pre	ESCRIPTION of GE M. foot M. les usport	SERVICES or PR Surta 27 27 27 27 27 20 20 20 20 20 20 20 20 20 20 20 20 20	505/Trob	\$	825 <sup>00</sup> N/c N/c 8415 /68 <sup>00</sup> 328 <sup>2</sup> 107
ACCOUNT CODE 54015 5406 5406 5407 55070 55070	Ut in Ca Ut in Ca Ney Drill QUANITY or U 1 	275 2 hr	D PUMP CHAR MILEAGE Cas Ton Tra So/s Pre	ESCRIPTION of GE M. foot M. les usport	SERVICES or PR Surta 27 27 27 27 27 20 20 20 20 20 20 20 20 20 20 20 20 20	505/Trob	\$	825 <sup>00</sup> N/c N/c 8415 /68 <sup>00</sup> 328 <sup>2</sup> 107
ACCOUNT CODE 54015 5405 5402 5407 55070 11.24 11183 (111	Ut in Ca Ut in Ca Ney Drill QUANITY or U 1 	275 2 hr	D PUMP CHAR MILEAGE Cas Ton Tra So/s Pre Gra	ESCRIPTION of GE M! (es M! (es MSport B Por M) B Por M) M : Un (	SERVICES or PR Surta 27 27 27 27 27 20 20 20 20 20 20 20 20 20 20 20 20 20	505/Trob	\$	87500 N/C N/C 8415 16800
ACCOUNT CODE 54015 5406 5402 5407 5507 5507 11.24 11183	Ut in Ca Ut in Ca Ney Drill QUANITY or U 1 	275	D PUMP CHAR MILEAGE Cas Ton Tra So/s Pre Gra	ESCRIPTION of GE M. foot M. les usport	SERVICES or PR Surta 27 27 27 27 27 20 20 20 20 20 20 20 20 20 20 20 20 20	505/Trob	\$	825 <sup>00</sup> N/C N/C 8415 /68 <sup>00</sup> 328 <sup>2</sup> /07 2194 2194
ACCOUNT CODE 54015 5406 5407 5407 55070 11:24 11183 (111	Ut in Ca Ut in Ca Ney Drill QUANITY or U 1 	275 2 hr	D PUMP CHAR MILEAGE Cas Ton Tra So/s Pre Gra	ESCRIPTION of GE M! (es M! (es MSport B Por M) B Por M) M : Un (	SERVICES or PR Surta 27 27 27 27 27 20 20 20 20 20 20 20 20 20 20 20 20 20	505/Trob	\$	825 <sup>00</sup> N/c N/c 8415 /68 <sup>00</sup> 328 <sup>2</sup> 107
ACCOUNT CODE 54015 5406 5402 5407 55070 11.24 11183 11183	Ut in Ca Ut in Ca Ney Drill QUANITY or U 1 	275 2 hr	D PUMP CHAR MILEAGE Cas Ton Tra So/s Pre Gra	ESCRIPTION of GE M! (es M! (es MSport B Por M) B Por M) M : Un (	SERVICES or PR Surta 27 27 27 27 27 20 20 20 20 20 20 20 20 20 20 20 20 20	505/Trob	5	825 <sup>00</sup> N/C W/C 8415 /68 <sup>00</sup> 328 <sup>2</sup> /07 21 21 4 69 <sup>2</sup>
ACCOUNT CODE 54015 5405 5407 5407 55070 11:24 11183 (111	Ut in Ca Ut in Ca Ney Drill QUANITY or U 1 	275 2 hr	D PUMP CHAR MILEAGE Cas Ton Tra So/s Pre Gra	ESCRIPTION of GE M! (es M! (es MSport B Por M) B Por M) M : Un (	SERVICES or PR Surta 27 27 27 27 27 20 20 20 20 20 20 20 20 20 20 20 20 20	505/Trob	\$	875 <sup>05</sup> N/C W/C 8415 /68 <sup>00</sup> 328 <sup>2</sup> /07 21 <sup>4</sup> 69 <sup>2</sup>
ACCOUNT CODE 57015 5902 5907 55070 11.24 11183 (111	Ut in Ca Ut in Ca Ney Drill QUANITY or U 1 	275 2 hr	D PUMP CHAR MILEAGE Cas Ton Tra So/s Pre Gra	ESCRIPTION of GE M! (es M! (es MSport B Por M) B Por M) M : Un (	SERVICES or PR Surta 27 27 27 27 27 20 20 20 20 20 20 20 20 20 20 20 20 20	505/Trob	5	825 <sup>00</sup> N/C W/C 8415 /68 <sup>00</sup> 328 <sup>2</sup> /07 21 21 4 69 <sup>2</sup>
ACCOUNT CODE 54015 5405 5407 5407 55070 11:24 11183 (111	Ut in Ca Ut in Ca Ney Drill QUANITY or U 1 	275 2 hr	D PUMP CHAR MILEAGE Cas Ton Tra So/s Pre Gra	ESCRIPTION of GE M! (es M! (es MSport B Por M) B Por M) M : Un (	SERVICES or PR Surta 27 27 27 27 27 20 20 20 20 20 20 20 20 20 20 20 20 20	505/Trob	5	825 <sup>00</sup> N/C W/C 8415 /68 <sup>00</sup> 328 <sup>2</sup> /07 21 21 4 69 <sup>2</sup>
ACCOUNT CODE 54015 5406 5402 5407 55070 11.24 11183 11183	Ut in Ca Ut in Ca Ney Drill QUANITY or U 1 	275 2 hr	D PUMP CHAR MILEAGE Cas Ton Tra So/s Pre Gra	ESCRIPTION of GE M! (es M! (es MSport B Por M) B Por M) M : Un (	SERVICES or PR Surta 27 27 27 27 27 20 20 20 20 20 20 20 20 20 20 20 20 20	505/706		825 <sup>00</sup> N/C W/C 8413 /68 <sup>00</sup> 328 <sup>2</sup> /0 <sup>2</sup> 21 <sup>44</sup> 69 <sup>2</sup>
ACCOUNT CODE 57015 5902 5907 55070 11.24 11.24 11.15 11.1	Ut in Ca Ut in Ca Ney Drill QUANITY or U 1 	275 2 hr	D PUMP CHAR MILEAGE Cas Ton Tra So/s Pre Gra	ESCRIPTION of GE M! (es M! (es MSport B Por M) B Por M) M : Un (	SERVICES or PR Surta 27 27 27 27 27 20 20 20 20 20 20 20 20 20 20 20 20 20	505/Trob		825 <sup>00</sup> N/C 8412 /68 <sup>00</sup> 328 <sup>2</sup> /02 21 <sup>44</sup> 69 <sup>2</sup>

A unoversition  $f_{1}$  and  $f_{2}$  and conditions of service on the back of this form are in effect for services identified on this form are in effect for services identified on this form are 25140

CONSOLIDATED Oil Well Services, LLC	<b>REMIT TO</b> Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346		Chanu 620/431-9210 • 1-8	AIN OFFICE P.O. Box 884 ite, KS 66720 300/467-8676 520/431-0012
INVOICE			Invoice #	251614
	erms: 0/0/30,n/30			.ge 1
ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092 (785)883-4057	NICKI 37514 15-22 07-24 KS	1		
1118BPREMIUM1111SODIUM (1110AKOL SEAI	ion DZ CEMENT MIX GEL / BENTONITE CHLORIDE (GRANULA L (50# BAG) RUBBER PLUG	140.00 335.00 294.00 700.00		1533.00 70.35 108.78
Description 369 80 BBL VACUUM TRUCK (CH 503 TON MILEAGE DELIVERY 666 CEMENT PUMP 666 EQUIPMENT MILEAGE (ONE 666 CASING FOOTAGE		2.00 292.95	1.34 1030.00	Total 180.00 392.55 1030.00 180.00 .00

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Parts:	2062.13	Freight:	.00	Tax:	129.91	AR	3974.59	
Labor:	.00	Misc:	.00	Total:	3974.59			
Sublt:	.00	Supplies:	.00	Change:	.00			

 Bartlesville, OK
 EL DORADO, KS
 EUREKA, KS
 PONCA CITY, OK
 OAKLEY, KS
 OTTAWA, KS
 THAYER, KS
 Gillette, WY

 918/338-0808
 316/322-7022
 620/583-7664
 580/762-2303
 785/672-2227
 785/242-4044
 620/839-5269
 307/686-4914

600 401 0010 000 407 007A	TICKET NUMBER <u>37514</u> LOCATION <u>Officies, KS</u> FOREMAN <u>Case, Kennedy</u> TREATMENT REPORT
DATE CUSTOMER# WELL NAME & NUMBER 7/24/12 3244 Nicke # 8 CUSTOMER	CEMENT SECTION TOWNSHIP RANGE COUNTY SEIS 22 16 CO HILLING AND THE AND THE ADDRESS OF THE ADD
MAILING ADDRESS POBOX 128 CITY STATE ZIP CODE	TRUCK# DRIVER TRUCK# DRIVER 481 Casken CK Gleb GarMoo GM 369 DerMas DM
CASING DEPTH /0791 DRILL PIPETUE	SO3     Dan Dat     DD       DLE DEPTH_1091'     CASING SIZE & WEIGHT_27/8"(50)       BING     OTHER baff(e = 104)4'
DISPLACEMENT (0.07 64 DISPLACEMENT PSI MIX	(PSI CEMENT LEFT in CASING <u>25 'rubber due</u> (PSI RATE <u>4.5 born</u> irculation mixed + pumped 100 # Promism
	of bls fresh water, pressured to 800 PSI
	All,

	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE		
5406	45 mi	MILEAGE	_ <del></del>	1030.00
5402	1074'	casing footage	_ <u> </u>	180.00
5407A	292.95			
55020	2 hrs			392,55
		80 Vac		180,00
1124	140 des	50/- D		
11183		50/50 Pozmix cement		1533,00
	335#	Premium Gel		70,35
1/11	294 #	Saft		108.78
ILIDA	700 #	KolSeal		322.00
4402		21/2" rubber plug		28.00
				1
				120801-
			29 ~	MINS Prace
			PART W	A mar A
			لمقل	
lavin 3737	/	L.3%	SALES TAX	129,91
	Hur Ti	251614	ESTIMATED TOTAL	39 74.59
AUTHORIZTION	1-1/	TITLE	DATE	10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.