

## Kansas Corporation Commission Oil & Gas Conservation Division

### 1106478

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd.  CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:   Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR         Permit #:           ☐ GSW         Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Date:

Side Two



Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Purpose: Depth Top Bottom Type of Cement Perforate Protect Casing Plug Back TD			# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify I	ON RECORD - Footage of Each	Bridge Plugs Interval Perfo	s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually ( (Submit AC		nmingled mit ACO-4)			

				<u>U</u>	KILLE	RS LC	)G	<u></u>								
API NO:	15 - 031	- 23346 - 00	- 00		_				S.	15	T. 2	2	R.	16	<u>E.</u>	W.
OPERATOR:	ALTAVIS	TA ENERGY I	NC							LC	CATI	ON:	NE	SE NV	V SE	
ADDRESS:	4595 K-3	3 HWY, P.O. E	OX 128,	WELLSVIL	LE, KS 660	192		_				NTY:	CO	FFEY 1030		
WELL #:	11		LEAS	E NAME:	NICKEL			•			Ţ	OF:			КВ:	
FOOTAGE LOC	CATION:	1815	FEET	FROM	(N)	<u>(S)</u>	LINE	1485	F	EET	FRO	M	L	<u>E)</u>	(W)	LINE
CONTR	RACTOR:	FINNEY DRII	LING CO	OMPANY				GEO	LOG	IST:	DOL	JG EV	ANS			
SPUE	DATE:	7/26/20	12					TOTAL	L DE	PTH:	10	92			P.B.T.D.	
DATE COM	PLETED:	7/29/20	12	C	ASING I	DECOL	<b>.</b> D	OIL PUR	СНА	SER:	COF	EYVI	LLE	RESO	JRCES	
				C.	4.011/11/11	T - ( . ( ) h										

SETTING DEPTH

43.55

1074

## WELL LOG

WEIGHT

LBS/FT

19

CORES: #1 - 1021 - 1036

DRILLED 12.2500

5.8750

PURPOSE OF STRING SIZE HOLE

RECOVERED: ACTUAL CORING TIME:

SURFACE:

PRODUCTION:

RAN: 3 CENTRALIZERS

SACKS

53

124

TYPE

CEMENT

OWC

OWC

1 SEATING NIPPLE

**TYPE AND % ADDITIVES** 

SERVICE COMPANY

SERVICE COMPANY

1 BAFFLE 1 FLOAT SHOE

1 CLAMP

FORMATION	TOP	воттом
TOP SOIL	0	3
CLAY	3	26
SAND & GRAVEL	26	230
LIME	230	255
SHALE	255	260
LIME	260	279
SHALE	279	381
LIME	381	405
SHALE	405	444
LIME	444	488
SHALE	488	496
LIME	496	500
SHALE	500	505
RED BED	505	510
SHALE	510	543
KC LIME	543	595
SHALE	595	603
KC LIME	603	635
SHALE	635	641
KC LIME	641	651
BIG SHALE	651	788
LIME	788	791
SHALE	791	815
LIME	815	818
SHALE	818	837
LIME	837	843
SAND & SHALE	843	859
LIME	859	864
SHALE	864	902
LIME	902	906
SHALE	906	931
LIME	931	934
SHALE	934	952
LIME	952	954
SHALE	954	973
LIME	973	976
SHALE	976	984
LIME	984	986
SHALE	986	1017
LIME	1017	1019
SHALE	1019	1021.25

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC.

SIZE CASING SET (in

O.D.)

2.8750 8rd

FORMATION	TOP	BOTTON
OIL SHALE & SAND	1021.25	1027
OIL SAND	1027	1030
SHALE	1030	1079
LIME	1079	1081
SHALE	1081	1088
LIME	1088	1090
SHALE	1090	1092 T.D.
		100000
		- 15 % <del> </del>
5270		
	1	
-		



### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE Invoice # 251663 \_\_\_\_\_\_\_

Invoice Date: 07/31/2012 Terms: 0/0/30,n/30 Page

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092 (785)883 - 4057

NICKEL / 37521 15-22-16 07-26-2012 KS

\_\_\_\_\_\_\_ Qty Unit Price Description Total Part Number 10.9500 416.10 1124 50/50 POZ CEMENT MIX 38.00 PREMIUM GEL / BENTONITE 64.00 .2100 13.44 1118B 80.00 SODIUM CHLORIDE (GRANULA .3700 29.60 1111 KOL SEAL (50# BAG) 190.00 .4600 87.40 1110A Hours Unit Price Total Description 1.00 825.00 825.00 368 CEMENT PUMP (SURFACE) .00 368 EQUIPMENT MILEAGE (ONE WAY) 4.00 .00 43.00 .00 368 CASING FOOTAGE .00 106.55 1.00 106.55 503 TON MILEAGE DELIVERY

\_\_\_\_\_\_\_ 546.54 Freight: .00 Tax: 34.43 AR 1647.52 Parts:

Labor:

.00 Misc:

.00 Total:

675

.00 Change:

135.00

Sublt:

.00 Supplies:

80 BBL VACUUM TRUCK (CEMENT)

1647.52

1.50

.00 \_\_\_\_\_\_

Signed

Date

90.00



TICKET NUMBER	37521
LOCATION Office C	aiks
FOREMAN CAROLE	eurode

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

# FIELD TICKET & TREATMENT REPORT

620-431-9210	or 800-467-867	<b>'</b> 6		CEMEN	IT			
DATE	CUSTOMER#	<del> </del>	LL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
7/26/12 CUSTOMER	3244	Nick	el#/		SE 15	22	16	CE
/ / 11	uista				TRUCK #			
MAILING ADDR	RESS		*	-	481	DRIVER	TRUCK#	DRIVER
POB	0x 128			1	368	Casken	CK	<del> </del>
CITY		STATE	ZIP CODE	-	675	HEIMEN	A M KD	-
wells	ville	l Ks	66092		503	Taskic	JR	
JOB TYPE SC	orface	HOLE SIZE_		┙ _ HOLE DEPT⊦	175	CASING SIZE & V		
CASING DEPTH	4 <u>43'</u>	DRILL PIPE_		_TUBING .		OADING SIZE &	OTHER	
SLURRY WEIGI	нт	SLURRY VOL		WATER gal/s	k	CEMENT LEFT in		
DISPLACEMEN	17 1-6 bbs	DISPLACEME	NT PSI	MIX PSI		RATE 4 6 PA		
REMARKS:	eld safety a	weeting,	established	circulati	on wixed	+ pumped		0/50
Poznix a	cement in	290 cel			Kol Seal	por st ce	most L	surface
<u>displaced</u>	coment w	11.6 bt	is city u	rater she	it in casi.		10	SOI TACE
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-				· · · · · · · · · · · · · · · · · · ·				
ACCOUNT		AGENT STREET	T .		-			
CODE	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
54015	1		PUMP CHARG	E				82500

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		825,00
SHOG	on lease	MILEAGE		0007
5402	43'	casing footage		
5407A	79.515	ton mileson		106.55
5502C	1.5 hrs	80 Vac		135.00
1124	38 sks	50/50 Poznix cherent		416.10
1118B	le4 #	Premium Gel		13.44
ttli	80 #	Salt		
IIIOA	190 #	KolSeel.		27.40
		SCAN	N. III	24.70
	<del></del>		KED	1 503
				101011
			700	W. C.
+			No.	
6767		4:3	SALES TAX	34.43
avin 3737	Whi		ESTIMATED TOTAL	1447.52
UTHORIZTION /		TITLE	_ DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

251663



### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

251701

Invoice Date: 07/31/2012 Terms: 0/0/30,n/30

\_\_\_\_\_\_

Page

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS

(785)883-4057

37523 15-22-16 07-30-2012

NICKEL #11

KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	152.00	10.9500	1664.40
1118B	PREMIUM GEL / BENTONITE	355.00	.2100	74.55
1111	SODIUM CHLORIDE (GRANULA	319.00	.3700	118.03
1110A	KOL SEAL (50# BAG)	760.00	.4600	349.60
1123	CITY WATER	2520.00	.0165	41.58
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
	**			
Description		Hours	Unit Price	Total
369 80 BBL VACUUM	TRUCK (CEMENT)	2.50	90.00	225.00
495 CEMENT PUMP		1.00	1030.00	1030.00
495 EQUIPMENT MILE	AGE (ONE WAY)	45.00	4.00	180.00
495 CASING FOOTAGE		1074.00	.00	.00
503 TON MILEAGE DE	LIVERY	318.06	1.34	426.20

\_\_\_\_\_\_\_ 2276.16 Freight: .00 Tax: 143.40 AR Parts:

4280.76

Labor:

.00 Misc:

.00 Total:

4280.76

Sublt:

.00 Supplies:

\_\_\_\_\_\_\_

.00 Change:

.00

Signed

Date

EL DORADO, KS 316/322-7022

EUREKA, KS

PONCA CITY, OK 580/762-2303

OAKLEY, KS

OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269

GILLETTE, WY 307/686-4914



TICKET NUMBER	37523
LOCATION Officers	.KS
FOREMAN Case L	runedy

	hanute, KS 6672 or 800-467-8676	LV	ELD TICKE	T & TREA	TMENT REP IT	PORT	*	2
DATE	CUSTOMER#	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
7/30/12	3244	Nick	el#11		SE 15	22	16	50
CUSTOMER	1		•		出"一川"的	(温)   中国   中国	CHILD AND AND	a Britanii 🗼 💥
MAILING ADDRE		<del></del>		4	TRUCK#	DRIVER	TRUCK #	DRIVER
0-100 P00000-1	100				481	Casken	dc	
Po Be		STATE	ZIP CODE		747	Corpeo	6H	
		61 01 0000 <del>-</del> 01	20 20 200	}	367	Dermas	Dh-	
Weller		KS	66092	_	503	Danbet	L DD	
JOB TYPE LOC		HOLE SIZE	55/2"	_ HOLE DEPTI	74.	11.000	WEIGHT. 27/8	"EVE
CASING DEPTH		DRILL PIPE		TUBING 6		4'	OTHER	
SLURRY WEIGH		SLURRY VOL		WATER gal/s	sk	CEMENT LEFT IN		<b>5</b> .
DISPLACEMENT	(Q.O+665	DISPLACEMEN	NT PSI	MIX PSI		RATE 5.5	pom	
REMARKS: he	ld sately n	reet rage	stablished	l circula	tion, mixe	+ pumped		terrium
God follo	wed by K	2 665 617	14 mate	, mixed	+ pumpas	125 des ?	Olo Poss	LIK COUPE
w/ 2% Ge	1, 5%/sal	t, 4 5#			cornent to	surfice, Y	Justed our	up cleun.
pumped a	2/5" rubber	- plug to	baffle w	1 4.07	blots city u	water pres		00 PSI,
released	opposure, &	noth ca	sing.					
	1	***	<u> </u>				1	
	415							
						1 07		
	-					17)1		<del>-</del>
						( ) -		
ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401	1		PUMP CHARG	SE				1030,00
54060	45 m	i;	MILEAGE					180,00
5402	10741		Casiv	es fectage	· · · · · · · · · · · · · · · · · · ·			
5407A		76	ton N	ilegge				421, 20
55026	2.5	hrs	80 W		-			22500
			1					exs.
1124	152	sks	50/12 2	224:0 -	01404			1/01-11 40
11188	355 7		Dear	oznix c m Gel	ewelly .			1664.40
	319 +	<u>T</u> L	Cit	m out				44.55
1111	319 +	<u>r</u>	Salt	1				118.03
11.10A 11.23	740 =	<u>+-</u>	Koke	<del>V</del>				349.60 41.58
1123	<u> حررک</u>	<b>~</b>	1 CAY 1	JOSEP		<del></del>		41.58
4402			2/5"	robber de	49	1112		28,00
					<i></i>			Lost

SALES TAX Ravin 3737 **ESTIMATED** TOTAL AUTHORIZTION TITLE\_ DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form