

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1106575

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day year	Spot Description:
	monur	uay year	
OPERATOR: License#			feet from N / S Line of Sec
Name:			feet from E / W Line of Sec
Address 1:			Is SECTION: Regular Irregular?
•		_ Zip: +	County:
			Lease Name: Well #:
Phone:			Field Name:
CONTRACTOR: License#_			Is this a Prorated / Spaced Field?
Name:			Target Formation(s):
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):
			Ground Surface Elevation:feet M
Oil Enh Re		Mud Rotary	Water well within one-quarter mile:
Gas Storage	H	Air Rotary Cable	Public water supply well within one mile:
Seismic ;# of		Cable	Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
			Surface Pipe by Alternate: I II
If OWWO: old well in	formation as follows	:	Length of Surface Pipe Planned to be set:
Operator:			Length of Conductor Pipe (if any):
Well Name:			Projected Total Depth:
		ginal Total Depth:	
			Water Source for Drilling Operations:
Directional, Deviated or Horiz	ontal wellbore?	Yes No	Well Farm Pond Other:
If Yes, true vertical depth:			
			(Note: Apply for Ferring with DWIT
KCC DKT #:			- Will Cores be taken? Yes
			If Yes, proposed zone:
		ΔΕ	FIDAVIT
The undersigned hereby af	firms that the drilling		lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following			logging of the well will comply with the to out soq.
ŭ			
Notify the appropriate A copy of the approx	•	or to spudding of well; to drill shall be posted on ead	sh drilling rig:
., .,		•	t by circulating cement to the top; in all cases surface pipe shall be set
		us a minimum of 20 feet into the	
-	•	·	strict office on plug length and placement is necessary prior to plugging;
			gged or production casing is cemented in;
			ed from below any usable water to surface within 120 DAYS of spud date.
			#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
		y op act date of the front officer of	productions and the second production and the second secon
ubmitted Electroni	cally		
			Remember to:
For KCC Use ONLY			
API # 15 -			 File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
			- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required			- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe requ	ired	feet per ALTIII	- File acreage attribution plat according to field proration orders;
Approved by:			 Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires:			 Submit plugging report (CP-4) after plugging is completed (within 60 days);
Timo datiforization expiroc.			
· -		12 months of approval date.)	 Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

_ Agent: _

Spud date: _

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:						Lo	cation of	f We	ell: County	·:			
Lease:						_				fee	t from N /	S Line	of Section
Well Number: _										fee	t from E /	W Line	of Section
Field:						Se	ec		_ Twp	S	. R	E	W
Number of Acre						IS	Section:	: [Regula	r or	Irregular		
											NW SE	-	dary.
leas				d electrica	the neare:	required b	by the Ka	ansa	s Surface	-	redicted locations otice Act (House		
	:	:					:						
											LEGEND		
							0		- 330 ft	O	Well Location Tank Battery Pipeline Loca Electric Line Lease Road	Location ation	
									E	XAMPLE	:	:	

NOTE: In all cases locate the spot of the proposed drilling locaton.

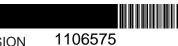
4235 ft.

SEWARD CO. 3390' FEL

1980' FSL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

75 Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	 SecTwp R
Settling Pit Drilling Pit	If Existing, date co		Feet from North / South Line of Section
Workover Pit Haul-Off Pit			
(If WP Supply API No. or Year Drilled)	Pit capacity:	411	Feet from East / West Line of Section
		(bbls)	County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Yes No	Yes 1	No	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	m ground level to dee	epest point:	(feet) No Pit
If the pit is lined give a brief description of the limaterial, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.
, F			gy
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet.
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	l utilized in drilling/workover:
Number of producing wells on lease:		Number of work	ring pits to be utilized:
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.
			and the second s
Submitted Electronically			
Submitted Electromically			
	ксс	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Numl	ber:	Permi	



1106575

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator: Laymon Oll II	Location of Well: County: Woodson
Lease: Sturdivan 4	4,235 feet from N / X S Line of Section
Well Number: 23-13	330 feet from X E / W Line of Section
Field: Vernon	Sec. 4 Twp. 24 S. R. 16 X E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage: S2 SE NE NE NE	is Section. Thegular or Imregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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