

Kansas Corporation Commission Oil & Gas Conservation Division

1106582

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
Letter of Confidentiality Received	
Date:	
Confidential Release Date:	
Wireline Log Received	
Geologist Report Received	
UIC Distribution	
ALT I I II Approved by: Date:	

Side Two



Operator Name:			Lease Name: _			Well #:		
Sec Twp	S. R	East West	County:					
time tool open and clo	osed, flowing and shu es if gas to surface te	d base of formations per t-in pressures, whether s st, along with final chart(well site report.	shut-in pressure rea	ched static level,	hydrostatic press	sures, bottom h	ole temperature, fluid	
Drill Stem Tests Taker (Attach Additional		Yes No		og Formatio	n (Top), Depth an	d Datum	Sample	
Samples Sent to Geo	logical Survey	Yes No	Nam	ie		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes No Yes No Yes No						
List All E. Logs Run:								
			_	ew Used				
Durnous of String	Size Hole	Report all strings set-	conductor, surface, int	ermediate, producti Setting	on, etc. Type of	# Sacks	Type and Percent	
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives	
		ADDITIONAL	CEMENTING / SQI	IEEZE DECODO				
Purpose:	Depth			JEEZE RECORD	Time and F	Doroont Additivoo		
Perforate	Top Bottom	Type of Cement	# Sacks Used	Jsed Type and Percent Additives				
Protect Casing Plug Back TD								
Plug Off Zone								
Shots Per Foot	PERFORATION Specify I	ON RECORD - Bridge Plug Footage of Each Interval Per	gs Set/Type		cture, Shot, Cement		l Depth	
	Зреспу і	Octage of Lacri Interval Fer	lorateu	(Al	TIOUTIL ATTU KITIU OF WIE	iteriai Oseu)	Бериі	
TUDING DECORD.	Si=a.	Cot Atı	Packer At:	Liner Dun				
TUBING RECORD:	Size:	Set At:	Packer At.	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN	HR. Producing Met		Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf War	er Bl	bls. (Gas-Oil Ratio	Gravity	
	ON OF GAS:		METHOD OF COMPL		amin ala -l	PRODUCTIO	N INTERVAL:	
Vented Solo		Open Hole	Perf. Dually (Submit		nmingled mit ACO-4)			
(ii ventea, Sui	bmit ACO-18.)	Other (Specify)			l —			

DRILLERS LOG API NO: 15 - 031 - 23400 - 00 - 00 S. 21 T. 22 R. 16 <u>E.</u> W. OPERATOR: D. E. EXPLORATION INC. LOCATION: SW NE SW SE COUNTY: COFFEY ADDRESS: P.O. BOX 128, WELLSVILLE, KS 66092 ELEV. GR.: 1024 DF: WELL#: R - 5 0 KB: 5 LEASE NAME: GLEUE FOOTAGE LOCATION: 825 FEET FROM (N) (S)LINE 1815 FEET FROM (E)(W) LINE CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: DOUG EVANS SPUD DATE: 10/22/2012 TOTAL DEPTH: 1080 P.B.T.D.

CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC.

10/24/2012

PURPOSE OF STRI	DRILLED	SIZE CASING SET (in O.D.)	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12.2500	7	19	44.50		50	264
PRODUCTION:	5.8750	2.8750 Brd	0.5		OWC		SERVICE COMPANY
		2.0,00 80	6.5	1073.35	owc	E Sout	SERVICE COMPANY

WELL LOG

CORES: #1 - 1011 - 1022

RECOVERED: ACTUAL CORING TIME:

DATE COMPLETED:

RAN: 1 FLOAT SHOE

1 BAFFLE

1 SEATING NIPPLE

OIL PURCHASER: COFFEYVILLE RESOURCES

1 COLLAR

3 CENTRALIZERS

1 CLAMP

FORMATION	TOP	BOTTON
TOP SOIL	0	3
CLAY	3	15
SAND & GRAVEL	15	32
LIME	32	34
SHALE	34	226
LIME	226	266
SHALE	266	293
LIME	293	314
SHALE	314	364
LIME	364	381
SHALE	381	392
LIME	392	424
SHALE	424	432
LIME	432	440
SHALE	440	447
LIME	447	485
SHALE	485	492
LIME	492	495
RED BED	495	505
SHALE	505	526
LIME	526	528
SHALE	528	530
LIME	530	581
SHALE	581	584
LIME	584	598
SHALE	598	605
LIME	605	622
SHALE	622	626
LIME	626	644
BIG SHALE	644	807
SHALE & LIME soft	807	813
SHALE	813	819
LIME	819	821
SHALE	821	826
LIME	826	835
SHALE	835	837
IME	837	838
SAND & SHALE	838	841
IME	841	
SAND & SHALE	842	842
	042	893
	+	

FORMATION	TOP	BOTTOM
LIME	893	898
SHALE	898	920
LIME	920	923
SHALE	923	940
LIME	940	944
SHALE	944	959
LIME	959	960
SHALE	960	972
LIME	972	975
SHALE	975	1009
CAP LIME	1009	1010
SHALE	1010	1012
CAP LIME	1012	1012.5
OIL SAND	1012.5	1016.5
SHALE	1016.5	1080 T.D.
		17 ST. 1.
	1	
	 	
	+	
	 	
		
	 	

CONSOLIDATED Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

Invoice Date: 10/23/2012

Terms: 0/0/30, n/30

Page

D.E. EXPLORATION

DOUG EVANS

P.O. BOX 128 WELLSVILLE KS 66092

(785)883-4057

L GLEUE R-5

35070

21-22-16

10-22-2012

KS

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1124 1118B 1111	Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE SODIUM CHLORIDE (GRANULA KOL SEAL (50# BAG)	Qty 35.00 59.00 81.00 175.00	Unit Price 10.9500 .2100 .3700 .4600	Total 383.25 12.39 29.97 80.50
Description 369 80 BBL VACUUM T 495 CEMENT PUMP (SU	RUCK (CEMENT) RFACE)	Hours 1.50	Unit Price 90.00	Total 135.00

	OLILLA I CHI (DORIACE)	1.00	825.00	825.00
495	EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00
495	CASING FOOTAGE	.00	7.5.5.5	7 (50 F)
558	TON MILEAGE DELIVERY	40 000000 500 000	.22	.00
230	TON MIDEAGE DELIVERY	73.24	1.34	98.14

Parts: 506.11 Freight: .00 Tax: 31.88 AR 1596.13

Labor: .00 Misc: .00 Total: 1596.13 .00 Supplies: .00 Change: .00

Signed

Date



LOCATION Othawa KS
FOREMAN Fred Mady

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

		UE UE	I AI I I I			
DATE	CUSTOMER# V	VELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER	2355 L. GI	ue # R.5	DE 21 00	રે ર	16	CF
- XX	E Exploration	Tuc	TRUCK #	DRIVER	TOUGH	
MAILING ADDRE	SS		506	Fre Mad	Safe K	DRIVER
P-0.	Box 128		495	Hay bec	Jarek H	NY
CITY	STATE	ZIP CODE	369	Ber Mas	DIN	+
Wellsv	ille KS	46092	558	Bre Man	3M	
JOB TYPE_Su	rface HOLE SIZE	12 14 HOLE	DEPTH_ 44	CASING SIZE & 1		
CASING DEPTH	<u> </u>	TUBIN	G		OTHER	
SLURRY WEIGH			R gal/sk	CEMENT LEFT In		+
DISPLACEMENT	1. 8.88C DISPLACEN	IENT PSI MIX PS	21	DATE A DATE	70	
REMARKS: E	stablish circu	laxion thru	7" casing.	Alive Du	1 35 1	Wc .
- 50	150 for Mix Ce	nent abbel s	TO Salk 5 1	Kol Seal/s	K. Camer	X
70 5	urtace Displa	ce 7" cosing	clean w/	·x BBLS	Water	
Sh	ux m casing	<u> </u>				
	/					*
					(
F:n	ney Dvilling			70	110	
ACCOUNT	<i>V D</i>			- tud	Made	
CODE	QUANITY or UNITS	DESCRIPT	ION of SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
54015		PUMP CHARGE S	v stace (ement	495		8250
5406		MILEAGE				NIC
5402		Casine foot	Socie			N/C
54074	73.24	Ton Mile:	, /	558		9814
55020	12h-	80 BA Vac	Truels	369		/3500
				54		703-
	- 1994 1991 - 1994 1995					
1124	355KS	50/50 PORM	1x Cement			38335
11153	39#	Promium		**		- 013°
11(1	21"	Granulated				1235
111014	1.75*	Kol Spal	Curi			25-1
		101010				8050
						-
				-		T Book H
				-	men of	A CONTRACTOR
300.00				14	P. P	I I I I I I I I I I I I I I I I I I I
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	200 (a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c			1		
				4.3%	SALES TAX	31,88
vin 3737	. 1 -		-		ESTIMATED	
UTUODITTI	Kut Funz	2			TOTAL	1596
U I HORIZTION	1,000	TITLE_		24	DATE -	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

253911



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

Invoice # 254040

Invoice Date: 10/29/2012 Terms: 0/0/30,n/30 Page 1

D.E. EXPLORATION

DOUG EVANS P.O. BOX 128 WELLSVILLE KS 66092

(785) 883-4057

L. GLEUE R-5

35110 21-22-16 10-24-2012

KS

Part Number 1124 1118B 1111 1110A 4402	Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE SODIUM CHLORIDE (GRANULA KOL SEAL (50# BAG) 2 1/2" RUBBER PLUG	Qty 145.00 344.00 280.00 725.00 1.00	.3700	Total 1587.75 72.24 103.60 333.50 28.00
Description 495 CEMENT PUMP 495 EQUIPMENT MILE 495 CASING FOOTAGE 558 TON MILEAGE DE 675 80 BBL VACUUM	LIVERY	Hours 1.00 45.00 1073.00 303.41 2.00	Unit Price 1030.00 4.00 .00 1.34 90.00	Total 1030.00 180.00 .00 406.57 180.00

Parts: 2125.09 Freight: .00 Tax: 133.88 AR 4055.54

Parts: 2125.09 Freight: .00 Tax:
Labor: .00 Misc: .00 Total:

Labor: .00 Misc: .00 Total: 4055.54 Sublt: .00 Supplies: .00 Change: .00

Signed_____ Date___



TICKET NUM	BER 35110	
LOCATION_	Oftawa KS	_
FOREMAN	Fred Mader	

	hanute, KS 6672 or 800-467-8676	LU	ĻD TICKI	CEMEN	IMENI KEPO	JKI		-
DATE	CUSTOMER#		NAME & NU	250	SECTION	TOWNSHIP	RANGE	COUNTY
10/24/12 CUSTOMER	2355	L Glev	e # 1	7-5	NW 21	22	/6	C F
DE	Explora	xion_			TRUCK#	DRIVER	TRUCK# ·	DRIVER
MAILING ADDRE	ESS .		¥ 20		506	FreMad	Safet	5 mkg.
P. o.	Box 12	8			795	Har Bec	17B 0	0
CITY	W.P.	STATE -	ZIP CODE	1	675	Kei De+	$\mathcal{L}\mathcal{D}$	Ĩ.
Walls	ullle	K.S	66009		558	BreMan	BM	
JOB TYPE_La	25trisz	HOLE SIZE		HOLE DEPTI	H 1080'	CASING SIZE & W	EIGHT 2/8	EUE
CASING DEPTH	1073	DRILL PIPE_	Battle 1	TUBING_@			OTHER	· · · · · · · · · · · · · · · · · · ·
SLURRY WEIGH	łT	SLURRY VOL_	· 	WATER gal/s	sk	CEMENT LEFT in	CASING 281	1/ug + 25
DISPLACEMENT	1_6.09BBC	DISPLACEMEN	T PSI	MIX PSI		RATE_58P1	N	U .
REMARKS: E	Establish	Dumpr	atr. 1	nix + Pu	np 100# (iel Flush.	m:x + F	Omp.
	1 5/45 50	150 POR	Mix Ce	ment 2%	tel 5 % Sa	45#Kol.	Seal/5/L.	
. Flu	sh pum	p + 1 me	s clear	~ Disa	lace 25' R	ubber plu	y to bat	Flei
					Roleasep		o set fla	
	~ ~ ~ .	+ h cas			, ,			
				•				95
		*			-	1 01		
FI	ney Dri	11hz		- <u>u</u>		Jud V	ladu	;
ACCOUNT CODE	QUANITY	or UNITS		DESCRIPTION o	f SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
5401		1	PUMP CHA	RGE		495		103000
5406		45mi	MILEAGE		-	495		15000
5402	10	73.	Casi	us footos	1,0			NIC
5407A	. 7	22.41	Ton	Miles 1		558	180	40657
55020		2 hrs	80	BBL Vae	Trucil	675	-	··· 180 00
500%		SK JIW D			(*)			· · · · · · · · · · · · · · · · · · ·
1.2.1		to books covers that		1 11/1	· · · · ·		-	. 35
1124		1455Ks			x Coment			158725
11188		344tt	Pren	roun a	<u> </u>			7224
1111		280* 725#	Gran	Jaxod	Salt			10360
1110 A		725#	Kol	Seal		Ÿ		33350
4402	•	1	22"	Rubber	Pluy			2800
					4			
					(*)			
				3			FOR THE S	tad
						1979	1 2 18 18 18 18	1 L 64
					(*)	LYLA	<u> </u>	
					(a)		•	
						76.3%	SALES TAX	133.88
Ravin 3737			***				ESTIMATED	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

254141

TOTAL