

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1106587

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	_ Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	County:
Name:	
Wellsite Geologist:	
Purchaser:	-
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil       WSW       SWD       SIOW         Gas       D&A       ENHR       SIGW         OG       GSW       Temp. Abd.         CM (Coal Bed Methane)       Cathodic       Other (Core, Expl., etc.):         If Workover/Re-entry:       Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at:
Operator:	_
Well Name:	Drilling Fluid Management Plan     (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWE	Chloride content: ppm Fluid volume: bbls
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East 🗌 West
ENHR         Permit #:           GSW         Permit #:	County: Permit #:
Spud Date or         Date Reached TD         Completion Date or           Recompletion Date         Recompletion Date         Recompletion Date	-

### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY									
Letter of Confidentiality Received									
Date:									
Confidential Release Date:									
Wireline Log Received									
Geologist Report Received									
UIC Distribution									
ALT I II III Approved by: Date:									

	Side Two	1106587			
Operator Name:	Lease Name:	Well #:			
Sec TwpS. R East West	County:				

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No	L		n (Top), Depth an	d Datum Top	Sample Datum	
Samples Sent to Geolog	ical Survey	Yes No				iop	Datam	
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		<pre>Yes No</pre> NoNoVes No						
List All E. Logs Run:								
		CASING		ew Used				
		Report all strings set	-conductor, surface, inte	ermediate, producti	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Depth				
TUBING RECORD: Size: Set At:			Packer At: Liner Run:				No			
Date of First, Resumed Production, SWD or ENHR			₹.	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF G	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit A	Comp. AC <i>O-5)</i>	Commingled (Submit ACO-4)		
(If vented, Subr	nit ACO	-18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

				DRIL	LERS	SLOG						
API	NO: 15 - 031	- 23401 - 00 -	00					S. 21	T. 22	R. 16	E	
OPERA	TOR: D. E. EX	PLORATION INC									<u>E.</u>	W.
ADDRF	SS PO BOX	120 WELLOW								I: <u>SE SW</u> Y: COFFE		
	<u>1.0. B0</u>	128, WELLSVILI	LE, KS 660	92					ELEV. GF			
WEL	L#: <u>R-6</u>	_	LEASE NA	ME: GLE	UF				DF:		КВ:	5
		-										
	LOCATION:	Wild De-	EET FRO		N) <u>(</u>	<u>S)</u> LINE	825	FEET	FROM	<u>(E)</u>	(W)	LINE
C	UNTRACTOR:	FINNEY DRILLI	NG COMPA	NY			GE	DLOGIST:	DOUG	EVANS		
ę	SPUD DATE:	8/17/2012						L DEPTH:			DDTD	
DATE C	COMPLETED:	8/22/2012								VILLE RESO	P.B.T.D.	
				CASIN	IG RE	CORD	0.2101	IONAGEN.	COFFET	VILLE RES	JURCES	
REPO	RT OF ALL ST	RINGS - SURFAC	E, INTERM	EDIATE, P	RODUCTIO	ON, ETC.	1					
PURPO	DSE OF STRING	SIZE HOLE SIZE	CASING SE O.D.)	T (in   WEIG	HT PE	TTING DEPTH	TYPE	01.01/0	T		-	1
SURFA		12.2500	7	LBS/	F1	44.50	CEMENT	SACKS	and the second second	E AND % ADD		
PRODU	ICTION:	5.8750	2.8750 Brd	6.5		1061.06	OWC OWC	57 133	SERVICE	COMPANY		1
								100	SERVICE	COMPANY		
				WEL	LLOC	j	-					
RE	CORES:	#1 - 1003 - 101	3				RAN:	1 FLOAT	SHOF			
ACTUAL CO	DRING TIME:							1 BAFFLE				
								1 COLLAF				
								1 SEATING	G NIPPLE			
	FO	RMATION	то		~			CENTRA	LIZERS			
	TOP SOIL			BOTT	OM		ORMATIO	N	TOP	BOTTON	ľ	
	CLAY	A1 /=	3	15		LIME			930	934		
	SAND & GR	AVEL	15	· 30		LIME	-		934 953	953	2	
	LIME		30	36		SHALE	-		955	955 959		
	SHALE		38	38		LIME			959	960		
	LIME		226	261		SHALE			960	963		
	SHALE		261	267	-	SHALE			963	967		
	SHALE		267	292		CAP LIME			967 1000	1000		
	LIME		292	294	_	SHALE			1000	1001 1003		
	SHALE		294	299 322	-	CAP LIME			1003	1003.5		
	LIME		322	333		OIL SAND			1003.5	1006.5		
	SHALE		333	350	-	SAND & SH SHALE	IALE		1006.5	1009		
	SHALE		350	366		OTINEL			1009	1070 T.D.		
	LIME		366 378	378	_							
	SHALE		380	385					-			
	LIME SHALE		385	462	-							
	LIME	·	462	471								
	RED BED		471	474				·				
	SHALE		474	484 519	4					0.0		
	LIME		519	576	-			-				
	SHALE		576	580	-							
	SHALE		580	584	1							
	LIME		584	587								
	SHALE		587 608	608	_							
	LIME		612	612 618	-							
	SHALE		618	624	1							
	LIME BIG SHALE		624	633	1							
	LIME		633	798								
	SHALE		798 801	801			_					
	LIME		801	815 826	e.							
	SAND & SHALL		826	826								
			856	861								
	SHALE LIME		861	910								
	SHALE		910	914								
			914	930								
3.00						and the second sec						

CONSOLIDATED Oil Well Services, LLC	<b>REMIT TO</b> Consolidated Oil Well Se Dept. 970 P.O. Box 4340 Houston, TX 77210	Chanu 620/431-9210 • 1-{	AIN OFFICE P.O. Box 884 atte, KS 66720 300/467-8676 520/431-0012			
INVOICE			Invoice #	253806		
Invoice Date: 10/19/2012	Terms: 0/0/30,n/30		Pa	ge 1		
D.E. EXPLORATION LARRY GLEVE R-6 DOUG EVANS 35063 P.O. BOX 128 21-22-16 WELLSVILLE KS 66092 10-17-2012 (785)883-4057 KS						
1118BPREMIUM1111SODIUM (	ion DZ CEMENT MIX GEL / BENTONITE CHLORIDE (GRANULA , (50# BAG)	Qty 35.00 59.00 68.00 175.00	Unit Price 10.9500 .2100 .3700 .4600	Total 383.25 12.39 25.16 80.50		
Description 369 80 BBL VACUUM TRUCK (CE 495 CEMENT PUMP (SURFACE) 495 EQUIPMENT MILEAGE (ONE 495 CASING FOOTAGE 503 TON MILEAGE DELIVERY	i no na	Hours 2.00 1.00 4.00 45.00 73.24	4.00	Total 180.00 825.00 16.00 .00 98.14		

Parts:	501.30	Freight:	.00	Tax:	31.58	AR	1652.02
Labor:	.00	Misc:	.00	Total:	1652.02		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed

BARTLESVILLE, OK EL D 918/338-0808 316

EL DORADO, KS 316/322-7022 Ponca city, Ok 580/762-2303

EUREKA, KS 620/583-7664

7, OK OAKLEY, KS 303 785/672-2227

S OTTA 27 785/2

OTTAWA, KS 785/242-4044

Date

C.	CONSOLIDATED OII Well Services, LLG

TICKET	NUMBER	350	63

LOCATION Ottama KS FOREMAN Fred Mader

Moder

FIELD TICKET & TREATMENT REPORT

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

CEMENT

DATE	CUSTOMER #	WELI	NAME & NUM	BER	SECTION	TOWNSHIP	P / V / P	
10/10/10	2355		/ #	2 (		TOWNSHIP	RANGE	COUNTY
CUSTOMER.	<u>~~~~</u>	Larry (0)	leve	K-6	SW 21	22	16	CE
D	FF	ployati	<b>c0</b>	1				linder Hunners
MAILING ADDRE	SS In I	-provati	on	-	TRUCK #	DRIVER	TRUCK #	DRIVER
4595	2 00 0 10 <b>10</b> 10	shway			504	Fre Mad	Safet	s mx
	00 111	STATE	ZIP CODE	4	495	Horbec	HB 4	
	41.				369	Dermas	DM	
Wellsu		KS	66092	1	593	DanDet	20	
<u>ی ک_JOB TYPE</u>		HOLE SIZE	1244	HOLE DEPTH	1 44.50	CASING SIZE & W		
CASING DEPTH_	44.50	DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH	Т	SLURRY VOL_		WATER gal/sl	k	CEMENT LEFT in (		
DISPLACEMENT	1.75 BBL	DISPLACEMENT	PSI	MIX PSI		RATE 58PM		
REMARKS:	stablis1							
				1 -0, 1	asing,	nix + Pum	p 35 51	<u>'cs</u>
30/30	Por mi		•		alt 5 K	ol Soal/sk.	Displac	
<u> </u>	ean w/	(1)5 BB1	- Fres	h wate	r. She	+ in casiv		
							0	

Finney Drilling.

	QUANITY or UNITS	DESCRIPTION of SERVICES or PROD	UCT	UNIT PRICE	TOTAL
54010	}	PUMP CHARGE Surface Comment	495		
5406	4 mi	MILEAGE	495		52500
5402	45	Casing Footage			16 00
5407A	73.24	Ton Miles	50.2		N/C 98-14
55020	2 hrs	FO BBL Vac Truck	369		180 22
1124	JUSK	50/50 Por Mix Coment			38325
ILLEB	59#	Premium Cal			39
11()	68#	Grandlated Salt			1239
MOA	175#	Kol Soul			80-50
e,				· · · · · · · · · · · · · · · · · · ·	80
			in any a	· fill	ISTEN .
	······		1.4		
avin 3737			6.370	SALES TAX	3155
	my Tri	TITLE		ESTIMATED TOTAL	165202

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

253806

	Oil Well Services, L	Concelledated Oll M.	ell Services, LLC 970 4346	620/431-9210 •	MAIN OFFICE P.O. Box 884 nute, KS 66720 1-800/467-8676 x 620/431-0012
INVOIC	E			Invoice #	
Invoic	e Date: 10/23/2012	Terms: 0/0/30,n/3	=======================================		======= age <u>1</u>
D P W	.E. EXPLORATION OUG EVANS .O. BOX 128 ELLSVILLE KS 66092 785)883-4057		L. GLEUE R-6 35069 21-22-16 10-22-2012 KS		
Part N 1124 1118B 1111 1110A 4402	50/50 PREMI SODIT KOL S	iption ) POZ CEMENT MIX CUM GEL / BENTONITE JM CHLORIDE (GRANULA SEAL (50# BAG) P RUBBER PLUG	140.00 336.00	.2100	Total 1533.00 70.56 119.14 322.00 28.00
369 8 495 0 495 1 495 0	Description 80 BBL VACUUM TRUCK CEMENT PUMP EQUIPMENT MILEAGE (C CASING FOOTAGE FON MILEAGE DELIVERY	NE WAY)	2.00		Total 180.00 1030.00 180.00 .00 392.55

Parts:	2072.70	Freight:	0.0	Tax:			2005 04
			.00	Tax:	130.59	AR	3985.84
Labor:	.00	Misc:	.00	Total:	3985.84		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed

BARTLESVILLE, OK 918/338-0808

0808 316/3

EL DORADO, KS EUREKA, KS 316/322-7022 620/583-7664

Ponca CITY, OK 580/762-2303

..

OAKLEY, KS 785/672-2227 OTTAWA, KS 785/242-4044

(S THAYER, KS 44 620/839-5269

Date

GILLETTE, WY 307/686-4914



Finney Drilling.

35069 TICKET NUMBER

LOCATION OXTAWA KS FOREMAN\_Fred Mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT CEMENT

	್ಷ ಮೂಲಕು ಕಾರ್ಯ ಹಂಗಾರು			• •			
DATE	CUSTOMER #	WELL NAME & NU	JMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/22/15	2355	L Gove # R	.6	5~21	22	16	CF
CUSTOMER							<u> </u>
	E Expla	ration		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRI	ESS			506	Fre Mad	Safed	1011
ρ. α	D. Box 12	8		495	Har Bec	HB	ymy_
CITY		STATE ZIP CODE		369			
Wellsu	M.	KS 66092			Derrhas	pm	
00 ensi	ille		5	558	Broman	BM	(k)
JOB TYPE	ay chring	HOLE SIZE <u> らア</u> を	HOLE DEPT		CASING SIZE & W		"EUE
CASING DEPTH	10610	DRILL PIPE Baffle	TUBING @	1039		OTHER	
SLURRY WEIGH	And the provide the second second second	SLURRY VOL		sk	CEMENT LEFT in		0 (ue + 27'
DISPLACEMEN	T_6.0188L	DISPLACEMENT PSI	MIX PSI		RATESROW	1	0.00
REMARKS: E	stablish	airculation. Mi	X+ PUMP	100 th Gel	Flush. Mr.	v Pilina	
140	SK3 50/5	o Por Mix Cem	ent ZTA C	al 5% 50	17 5# Kal	Sentiar	
Come	x to 'S	orface. Flush	Domor	imes a	(can Die	loce 2%	
NULK	per pluc	to baffle in	casing,	Pressur	e to 800		<u> </u>
Rules		sure to set	4 Flockt	value	Shut in	<u></u>	
	1				CULT INC	casing.	

alu

DATE

253910

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PROD	UCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495		1030
5406	45 m:	MILEAGE	495		18000
5402	1061	Casin footage			NIC
5407A	292.95	Ton Miles	558	1.0	3925
15502C	Zhrs	80 BBL Vac Truck	369		18000
1124	140 SKS	50/50 Por Mix Coment			1533
INSB	336	Premium Gel			7.0.5
111	322	Granulated Salt		· · · · ·	119 M
1104	700#	Kol Spal			322
44021	<i>/</i>	21/2" Rubber flug			250
				oom Rie	8000
			TAR Lili	(Billin	11000 ×
n 3737			10,3%	SALES TAX	130 50
	11 an Tri			ESTIMATED TOTAL	130.59

AUTHORIZTION\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

TITLE