

For KCC Use:
Effective Date: _____
District # _____
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: _____

CONTRACTOR: License# _____
Name: _____

Well Drilled For: Oil Gas Seismic ; _____ # of Holes Other: _____
Well Class: Enh Rec Storage Disposal Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section
_____ feet from E / W Line of Section
Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: _____
Lease Name: _____ Well #: _____
Field Name: _____
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): _____
Nearest Lease or unit boundary line (in footage): _____
Ground Surface Elevation: _____ feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: _____
Depth to bottom of usable water: _____
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: _____
Length of Conductor Pipe (if any): _____
Projected Total Depth: _____
Formation at Total Depth: _____
Water Source for Drilling Operations:
 Well Farm Pond Other: _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office **prior** to spudding of well;
- 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - _____
Conductor pipe required _____ feet
Minimum surface pipe required _____ feet per ALT. I II
Approved by: _____
This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

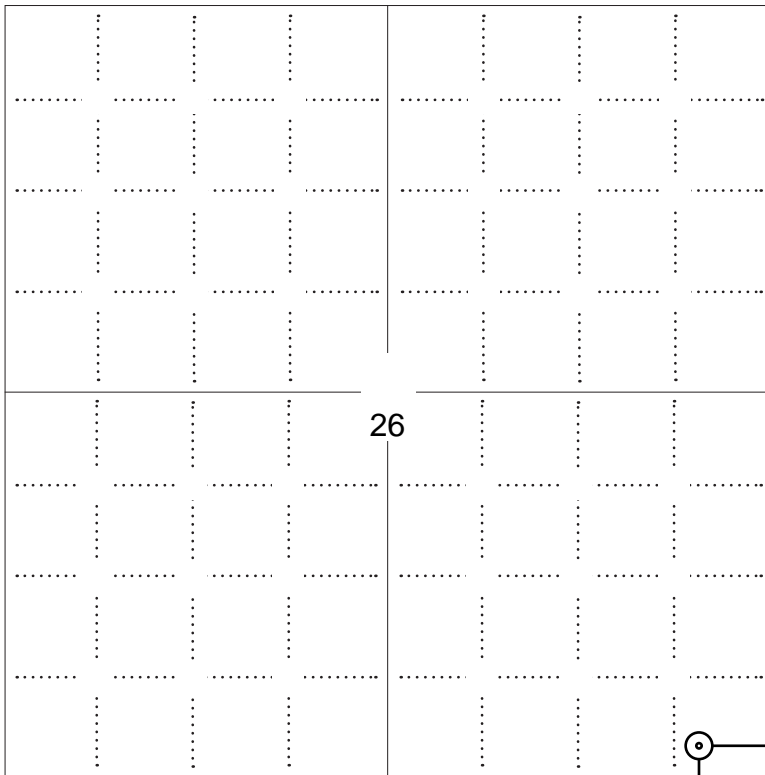
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

220 ft.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



505 ft. STWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**APPLICATION FOR SURFACE PIT***Submit in Duplicate*

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY
 Liner Steel Pit RFAC RFAS

 Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

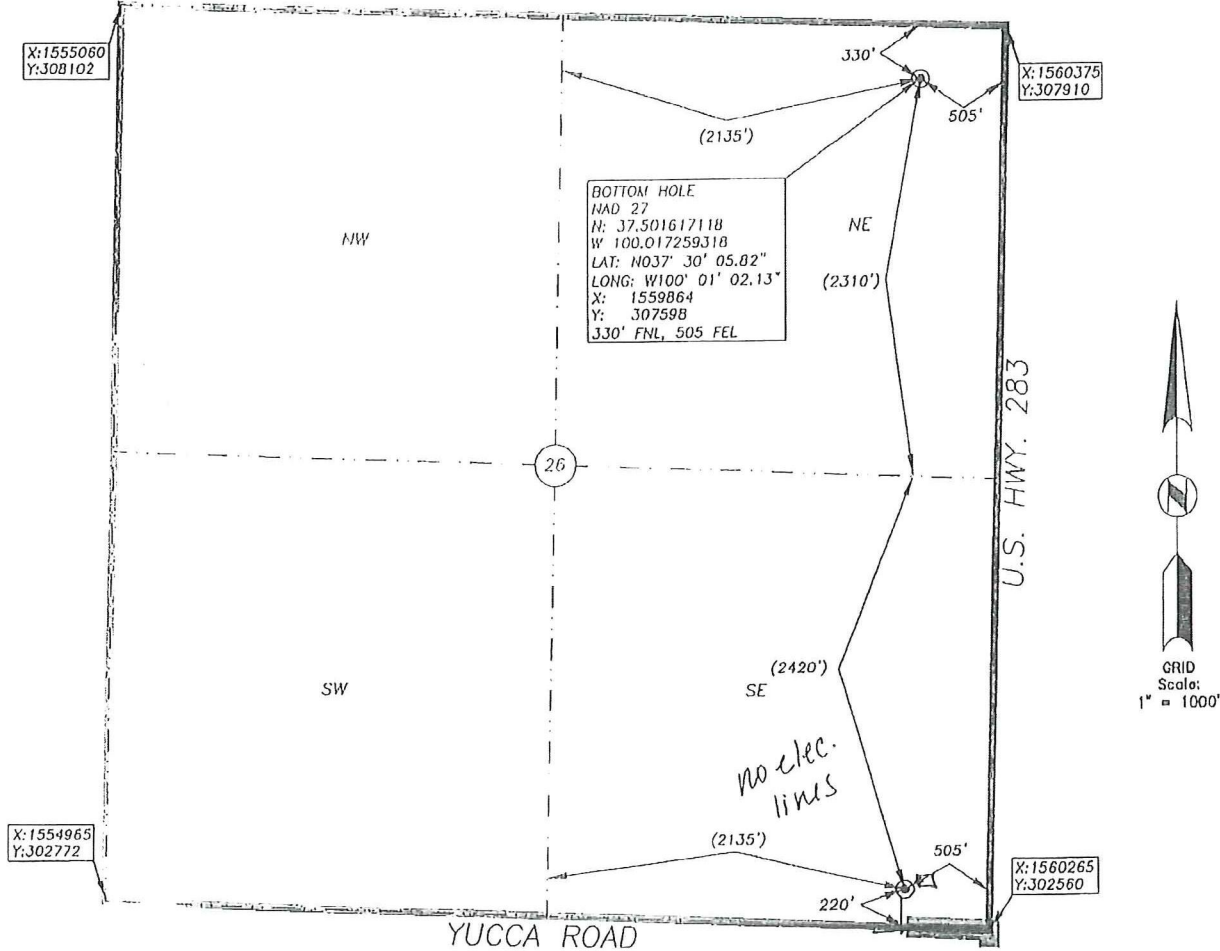
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

BHC RHODES

CIVIL ENGINEERS - SURVEYORS
 901 N. 8th Street, Suite 100 Kansas City, KS 66101 • P. (913) 371-5300 • F. (913) 371-2677
 BHC RHODES is a trademark of Brungardt Honanich & Company, P.A.

FORD County, Kansas 220' ESI & 505' FEL Section 26 Township 29S Range 25W 6th P.M.



BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED. CORNER COORDINATES ARE TAKEN FROM POINTS SURVEYED IN THE FIELD.

Distances shown in (parenthesis) are calculated based upon the Quarter, Section being 2040 feet, those shown in [bracket] are based on GLO (General Land Office) distances and have NOT been measured on the ground.

ELEVATION:
2588

Operator: SandRidge Exploration and Production, LLC
 Lease Name: COACH 2925 Well No: 1-26H
 Topography & Vegetation: Agricultural dry land farm ground
 Reference Stakes or Alternate Location

Good Drill Site? YES Stakes Set:
 Best Accessibility to Location: From South and East by paved and gravel roads
 Distance & Direction from Hwy Jct or Town: From the city of Minneola, KS, go North on US HWY 283 for ±3 miles, then left (West) on Yucca Road for ± 0.1 miles, site is on the right (North).

Invoice No.:
 BHC Rhodes Job No.: 016330.00.57
 Field: MDK Office: PJS
 DATE: NAD 27
 LAT: 37° 30' 05.82\"/>
 LONG: 100° 01' 02.13\"/>
 STATE PLANE
 COORDINATES (U.S. FEET)
 ZONE: KANSAS 1502 S
 X: 1559864
 Y: 307598

Date of Drawing: 2012-10-15 Date Staked: 2012-10-11

CERTIFICATE:

I, Michael D. Klein, a Kansas License Land surveyor and a authorized agent of BHC Rhodes, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Kansas Lic. No. 778



Coach 2925 1-26H

Ford County, KS

Unit Description:

All of 23-29S-25W

All of 26-29S-25W

Surface Owner:

Stagecoach Farms, LLC

P.O. Box 250

Evergreen, CO 80437

5W

Stagecoach Unit

ANNA VIRGINIA

DANIELS B #1
5376

SCHNEIDER #1
5400

SHELOR #23-1
5445 SHELOR #2
5405

ROONEY 2925 #2-24H
9774

MARKS #1-24H
9803745

22

23

ROONEY 2925 #3-24H RE
ROONEY 2925 #3-24H RE
ROONEY 2925 #3-24H RE
4362

Marks Unit

Coach Unit

27

26

KOPPEL #1
5400

ROONEY #1-26
5460

MCCUNE /A/ #1
5482
MCCUNE /B/ #1
5500
MCCUNE /C/ #1
5500

Main Unit

Ball Unit

RANDY WAYNE 2925 #1-27
6650

ROONEY #1-26
COACH 2925 #1-26
LUANN 2925 #2-36H

WYATT #1
5350
ROBERTSON #1
5376

T L C #1
5336

ASKEW #1
5400

LUANN 2925 #2-36H
8430
9734
CANNON #1-A
5430

WYATT #2-34
WYATT /A/ #3-24
5440
5400

JASKEW #2-35
5400

34

35

ASKEW #2
5412

36

WYATT #1-34
5430
5435
5400

OSHLO #1-34
5400

FAGER #2
5450

CHRISTIAN CHURCH #1-A
5400

OSHLO #1-36
5450
AMY UNIT #4
5450
ROONEY #1-34
5420

SHELOR #1-34
5400
FAGER #3
5460
ROONEY #1-26
5440

FAGER #1-3

ROONEY #1-2

ROONEY #1-26
AMY #1-26H

Stagecoach Unit

PRODUCING ZONE

- NON MSSP
- ST GENEVIEVE
- ST LOUIS
- SPERGEN
- WARSAW
- OSAGE
- OSAGE M
- KINDERHOOK



WELL NAME

- Cum Oil (MBO)
- Cum Gas (BCF)
- Total Depth



Coach 2925 1-26H
Ford County, Kansas
Unit Outline

Coach 2925 1-26H geo prog.gmp

Date: 3 January, 2013

Geol: J. Borell



January 3, 2013

Stagecoach Farms, LLC
P.O. Box 250
Evergreen, CO 80437

Re: KSONA-1 NOTIFICATION

Please find attached an updated draft copy of the Intent to Drill currently pending with the KCC for approval. The unit description has changed. We are currently drilling the Coach 2925 1-26H well located in Ford County, Kansas, and you are listed as the current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay
Regulatory Technician
SandRidge Energy
123 Robert S Kerr Avenue
Oklahoma City, OK 73102
T: 405.429.6543
E: tgolay@sandridgeenergy.com

/file
Attach.

Summary of Changes

Lease Name and Number: Coach 2925 1-26H

API/Permit #: 15-057-20866-01-00

Doc ID: 1106681

Correction Number: 2

Approved By: Rick Hestermann 01/03/2013

Field Name	Previous Value	New Value
KCC Only - Approved By	Rick Hestermann 12/17/2012	Rick Hestermann 01/03/2013
KCC Only - Approved Date	12/17/2012	01/03/2013
KCC Only - Date Received	12/17/2012	01/03/2013
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1105062	../kcc/detail/operatorEditDetail.cfm?docID=1106681

Summary of Attachments

Lease Name and Number: Coach 2925 1-26H

API: 15-057-20866-01-00

Doc ID: 1106681

Correction Number: 2

Approved By: Rick Hestermann 01/03/2013

Attachment Name

Attachments