

Kansas Corporation Commission Oil & Gas Conservation Division

1106690

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	. 5
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clo	osed, flowing and shu es if gas to surface te	d base of formations pen t-in pressures, whether s st, along with final chart(well site report.	hut-in pressure read	ched static level,	hydrostatic press	sures, bottom h	ole temperature, fluid
Drill Stem Tests Taker (Attach Additional		Yes No	L	og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geo	ological Survey	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
		Report all strings set-		ermediate, producti			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	. CEMENTING / SQL	 JEEZE RECORD			
Purpose: Depth Type of Cement Top Bottom Protect Casing			# Sacks Used	Type and Percent Additives			
Plug Back TD Plug Off Zone							
	DEDEODATI	ON DECORD - Deidag Diva	o Cot/Time	Acid Fro	cture, Shot, Cemen	t Squaaza Baaar	4
Shots Per Foot	Specify I	ON RECORD - Bridge Plug Footage of Each Interval Per	forated		mount and Kind of Ma		Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	HR. Producing Meth		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	er B	ols. (Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:		METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:
Vented Solo		Open Hole	Perf. Dually	Comp. Cor	nmingled		
(If vented, Su	bmit ACO-18.)	Other (Specify)	(Submit)	400-5) (Sub	mit ACO-4)		

BIRK PETROLE 874 12 TH RD SW	WELL CEMENTING	SERVICE TICKET
BURLINGTON,	KS 66839	mlala
620-364-1311 - 0	FFICE, 620-364-6646 - CELL COUNTY WO.	DATE: 04/13/12 CITY
CHARGE TO	birk retroleum	
ADDRESS_	NO. ME AMOS #40 CONTRACTOR COMO	ZIP
LEASE & WELL KIND OF JOB		RG
DIR. TO LOC.		OLD (NEW)
QUANTITY	MATERIAL USED	SERV. CHG
125 SX	Portland Coment	
130 37	OT WALLS COPIES	
*		
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	DI LIGG	
	PLUGS	
	TOTAL	
T.D. 1/40	CSG. SET AT //30'	VOLUME
	TBG SET AT	VOLUME
SIZE HOLE	7/1	VOLUME
MAX. PRESS	SIZE PIPE 2 /8	
PLUG DEPTH	PKER DEPTH	PLUG USED
TIME FINISHED:		
REMARKS:	innect to nine Plimo comen	Linto Well, Good
CITC. FO	surface. Job complete.	
NAME		
NAME		
	Sec. 1	
CEMENTER O	R TREATER OWNER'S REP.	C CANAN

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



BB001 B & B COOPERATIVE VENTURES 900 S. FOURTH ST.

> BURLINGTON KS 65020

B&B COOPERATIVE VENTURES 54 HWY W TO 75 HWY S 2.5 MI E SD JUST PAST 90TH LOOK FOR TANKS DOLE ODOMENZO 40

	DOGGGG DALL H			Brition 2 . 10	1011年第	
FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
			* CAL	TE	% AIR '	A THE WAR THE
1 ELL	13.50 yd	13.50 yd	0.00	32	0.00	Mogaco
	LOAD#	YARDS DEL.	BATCH#	WATER TRIM	SLUMP '	* TICKET NUMBER
To Date	5	60.50-yd				
Today	1	13.50 yd	22029	G/yd % 0.0	4.00 in	32575
	WELL o Date	FORMULA LOAD SIZE WELL 13.50 yd LOAD # To Date 1 5	FORMULA LOAD SIZE YARDS ORDERED WELL 13.50 yd 13.50 yd LOAD # YARDS DEL To Date 1 5 50.50 yd	FORMULA LOAD SIZE YARDS ORDERED % CAL WELL 13.50 yd 13.50 yd 0.00 LOAD # YARDS DEL BATCH# 5 60.50 yd	FORMULA LOAD SIZE YARDS ORDERED DRIVER/TRUCK ### CAL JE ### JE #### JE ### LOAD ## YARDS DEL BATCH# WATER TRIM #### Date ### 5 60.50-yd	FORMULA LOAD SIZE YARDS ORDERED DRIVER/TRUCK # CAL JE # AIR # Date 5 60.50-yd 50.00 52.00 50

WARNING

IRRITATING TO THE SKIN AND EYES

Contains Portland Cement. Wear Pubber Books and Sloves. PROLONGED CONTACT MAY
CAUSE BURNS, Avoid Contact With Eyes and Prolonged Contact With Skin, in Case of
Contact With Skin or Eyes, Fush Thoroughly With Water, Millernation. REEP CHILDREN AWAY.

COL.

PENISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON
LEAVING the CHARLES OR CANCELLATION of CHIGINAL INSTRUCTIONS MUST be
TELEPHONED to the CHARLES OF THE CHARLES OF

All accounts to the same of the same of the same of the same of 24% per annum. Commanded Commanded Unless Made at Time

Material is Delivered.

A \$25 Service Charge and Loss of the Oash Discourt will be sufficient at Returned Checks. Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

(TO BE SIGNED IF DELIVERY TO BE (IADE INSIDE CURB LINE)
Dear Customer-The driver of this truck in presenting this RELEASE to
you for your signature is of the opinion that the size and weight of his
truck may possibly cause damage to the premises and/or adjacent
property if it places the material in this logd where you desire jit. It is
offer wish to help you in every way that we'l can't but in order to do this
he driver is requesting that you sign his RELEASE relieving him and
this supplier from any responsibility from any damage that may occur
to the premises and/or adjacent property, buildings, sidewisk,
driveways, curbs, etc., by the delivery of this material, and that you
also agree to help him remove mud from the wheels of his vehicle so
that he will not littler the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver
of this truck and this supplier for any and all damage to the premises
and/or adjacent property which may be claimed by anyone to have
arisin out of delivery of this order.

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

GAL X

WEIGHMASTER-

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

QUANTITY	CODE	DESCRIPTION			UNIT PRICE	E	XTENDED PRICE
13.50 13.50 2.50	WELL MIX&HAUL TRUCKING	WELL (IN SACKS MIXING & MAUL TRUCKING CHARG	THE	13.50 13.50 2.50	51.00 25.00 50.60		688.50 337.50 125.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN		TIME ALLOWED			
	· .		JOB NOT READY SLOW POUR OR PUMP TRUCK AHEAD ON JOB	TRUCK BROKE DOWN ACCIDENT CITATION		SubTotal \$ 1151.00 Tax % 7.300 84.02		
LEFT PLANT	ARRIVED JOB	START UNLOADING	CONTRACTOR BROKE DOWN ADDED WATER	9. OTHER	TIME DUE	Total \$ 1235.02		
1750	10)					U der \$ 1235.02		
	100					ADDITIONAL CHARGE 1		
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME	*		DELAY TIME	ADDITIONAL CHARGE 2		
						GRAND TOTAL		