



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

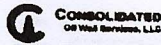
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

#255140



CEMENT FIELD TICKET AND TREATMENT REPORT

| | | | | | |
|-------------------|--------------|---------------|--------------------|------------------|---------|
| Customer | BRAKE OIL | State, County | Montgomery, Kansas | Cement Type | CLASS A |
| Job Type | LS | Section | 24 | Excess (%) | 30 |
| Customer Acct # | 1933 | TWP | 34 | Density | 13.8 |
| Well No. | FREEDLINE 13 | RGE | 14 | Water Required | |
| Mailing Address | | Formation | | Yield | 1.75 |
| City & State | | Hole Size | 5 1/2 | Slurry Weight | |
| Zip Code | | Hole Depth | 710 | Slurry Volume | |
| Contact | | Casing Size | INCH, | Displacement | |
| Email | | Casing Depth | 700 | Displacement PSI | |
| Cell | | Drill Pipe | | MIX PSI | |
| Dispatch Location | BARTLESVILLE | Tubing | 2 7/8 | Rate | |

| Code | Cement Pump Charges and Mileage | Quantity | Unit | Price per Unit | |
|------|--------------------------------------|----------|-----------|----------------|-------------|
| 5401 | CEMENT PUMP (2 HOUR MAX) | 1 | 2 HRS MAX | \$1,030.00 | \$ 1,030.00 |
| 5406 | EQUIPMENT MILEAGE (ONE-WAY) | 30 | PER MILE | \$4.00 | \$ 120.00 |
| 5407 | MIN. BULK DELIVERY (WITHIN 50 MILES) | 1 | PER LOAD | \$350.00 | \$ 350.00 |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 5402 | FOOTAGE | 700 | PER FOOT | 0.22 | \$ 154.00 |

| EQUIPMENT TOTAL | | | | | \$ | 1,654.00 |
|------------------------------------|---|--------|---|---------|-----------|-----------------|
| Cement, Chemicals and Water | | | | | | |
| 1126A | THICK SET CEMENT (8LB OWC 4% GEL 2% CAL. CLORIDE) | 65.00 | 0 | \$19.20 | \$ | 1,248.00 |
| 1110A | KOL SEAL (50 # SK) | 300.00 | 0 | \$0.46 | \$ | 138.00 |
| 1118B | PREMIUM GEL/BENTONITE (50#) | 150.00 | 0 | \$0.21 | \$ | 31.50 |
| 1107A | PHENOSEAL | 80.00 | 0 | \$1.29 | \$ | 103.20 |
| 1123 | CITY WATER (PER 1000 GAL) | 3.00 | 0 | \$16.50 | \$ | 49.50 |
| 0 | | | 0 | \$0.00 | \$ | - |
| 0 | | | 0 | \$0.00 | \$ | - |
| 0 | | | 0 | \$0.00 | \$ | - |
| 0 | | | 0 | \$0.00 | \$ | - |
| 0 | | | 0 | \$0.00 | \$ | - |
| 0 | | | 0 | \$0.00 | \$ | - |
| CHEMICAL TOTAL | | | | | \$ | 1,570.20 |

| TRANSPORT TOTAL | | | | | \$ | 300.00 |
|------------------------|------------------------------|---|-----------------------|----------|----|--------|
| Water Transport | | | | | | |
| 5502C | 80 BBL VACUUM TRUCK (CEMENT) | 3 | BL VACUUM TRUCK (CEM) | \$100.00 | \$ | 300.00 |
| 0 | | | 0 | \$0.00 | \$ | - |
| 0 | | | 0 | \$0.00 | \$ | - |

| Cement Floating Equipment (TAXABLE) | | | | | | |
|--|-------------------------------------|---|----------|---------|----|-------|
| 0 | Cement Basket | | 0 | \$0.00 | \$ | - |
| 0 | Centralizer | | 0 | \$0.00 | \$ | - |
| 0 | Float Shoe | | 0 | \$0.00 | \$ | - |
| 0 | Float Collars | | 0 | \$0.00 | \$ | - |
| 0 | Guide Shoes | | 0 | \$0.00 | \$ | - |
| 0 | Baffle and Flapper Plates | | 0 | \$0.00 | \$ | - |
| 0 | Packer Shoes | | 0 | \$0.00 | \$ | - |
| 0 | DV Tools | | 0 | \$0.00 | \$ | - |
| 0 | Ball Valves, Swedges, Clamps, Misc. | | 0 | \$0.00 | \$ | - |
| 0 | | | 0 | \$0.00 | \$ | - |
| 0 | | | 0 | \$0.00 | \$ | - |
| 0 | Plugs and Ball Sealers | | 0 | \$0.00 | \$ | - |
| 0 | 2 7/8 RUBBER PLUG | 2 | PER UNIT | \$30.00 | \$ | 60.00 |
| 0 | Downhole Tools | | 0 | \$0.00 | \$ | - |

*paid on hole
ck # 2276*

| DRIVER NAME | |
|-------------------------|---------|
| 674 | Donnie |
| 419 | JAMES N |
| 551 | JEFF F |
| <i>G & J 80 hrs</i> | |

| | | | |
|--|--------------------|-----------|-----------------|
| CEMENT FLOATING EQUIPMENT TOTAL | | \$ | 60.00 |
| SUB TOTAL | | \$ | 3,584.20 |
| 6.30% | SALES TAX | \$ | 102.74 |
| TOTAL | | \$ | 3,686.94 |
| 10% | (-DISCOUNT) | \$ | 368.69 |
| DISCOUNTED TOTAL | | \$ | 3,318.20 |

AUTHORIZATION _____
DATE _____

TITLE _____
FOREMAN *Donald*

