

Well will not be drilled or Permit Expired Date: \_\_\_

Signature of Operator or Agent:

For KCC	Use:				
Effective Date:					
District #					
SGA?	Yes No				

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	year	Spot Description:	
	<b>y</b>	(9/9/9/9)	V
PERATOR: License#		feet from N / S Line of S	
ame:		feet from E / W Line of S	ectio
ddress 1:		Is SECTION: Regular Irregular?	
ldress 2:		(Note: Locate well on the Section Plat on reverse side)	
ty: State: Zip: _		County:	
ontact Person:		Lease Name: Well #:	
none:		Field Name:	
ONTRACTOR: License#		Is this a Prorated / Spaced Field?	No
ame:		Target Formation(s):	
Well Drilled For: Well Class: Typ	e Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh Rec Infield	Mud Rotary	Ground Surface Elevation:feet	MS
Gas Storage Pool Ext.	Air Rotary	Water well within one-quarter mile:	N
Disposal Wildcat	Cable	Public water supply well within one mile:	N
Seismic ; # of Holes Other		Depth to bottom of fresh water:	
Other:		Depth to bottom of usable water:	
		Surface Pipe by Alternate: II II	
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:	
Operator:		Length of Conductor Pipe (if any):	
Well Name:		Projected Total Depth:	
Original Completion Date: Original Tota	al Depth:	Formation at Total Depth:	
		Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:	
Yes, true vertical depth:		DVK Pelliii #.	
Sottom Hole Location:		- ( <b>Note:</b> Apply for Permit with DWR )	
(CC DKT #:		- Will Cores be taken? Yes	N
		If Yes, proposed zone:	
	ΔΙ	FIDAVIT	
The undersigned hereby affirms that the drilling, comp			
is agreed that the following minimum requirements v		agging of the non-nin compty marriage a co-ca-coq.	
<ol> <li>Notify the appropriate district office <i>prior</i> to spu</li> <li>A copy of the approved notice of intent to drill so</li> </ol>		sh drilling rig:	
		t by circulating cement to the top; in all cases surface pipe <b>shall be set</b>	
through all unconsolidated materials plus a mini			
•		strict office on plug length and placement is necessary prior to plugging;	
5. The appropriate district office will be notified be			
		ed from below any usable water to surface within 120 DAYS of spud date.	
·	-	133,891-C, which applies to the KCC District 3 area, alternate II cementing	
must be completed within 30 days of the spud of	ate or the well shall	e plugged. In all cases, NOTIFY district office prior to any cementing.	
densities de Electronico de la			
ubmitted Electronically			
For KCC Use ONLY		Remember to:	
For KCC Use ONLY		- File Certification of Compliance with the Kansas Surface Owner Notification	
API # 15		Act (KSONA-1) with Intent to Drill;	
Conductor pipe required	feet	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
Minimum surface pipe requiredfee		- File Completion Form ACO-1 within 120 days of spud date;	
		<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>	
Approved by:		<ul> <li>Notify appropriate district office 46 flours prior to workover or re-entry,</li> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> </ul>	
This authorization expires:	us of approval data	<ul> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>	
(This authorization void if drilling not started within 12 month	ь от арргоvат дате.)	If well will not be drilled or permit has expired (See: authorized expiration date)	
		please check the box below and return to the address below.	



For KCC Use ONLY	
API # 15	

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

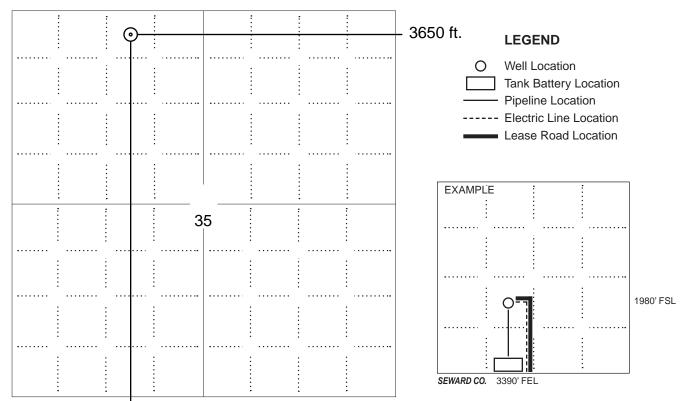
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 4950 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1

May 2010

Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.	
	KCC	OFFICE USE O	NLY	
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No	



1106823

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically				

For KCC Use ONLY	
API # 15	 

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: <u>BEN GILE</u> Lease: <u>VARNER DI</u>							cation of W 4,950	/ell: County: BUTLER	from N / N S Line of Section
Well Number: 2 OWWO				3,650		from X E / W Line of Section			
Field: PAUL			_	c. <u>35</u>		R.3 X E W			
Number of Acres at QTR/QTR/QT			<u>NW</u>	_ NE	<u>NW</u>	Is :	Section:	Regular or	rregular
							Section is ction corne		from nearest corner boundary. NWSESW
	ads, tank b	atteries, p	ipelines an	_	the neare			dary line. Show the pre as Surface Owner No	edicted locations of tice Act (House Bill 2032).
	لمصر	ad hin.			ay attach a	a separate	plat if des	ired.	
		**\O-	ease Ro	<b>(3)</b>	:	<u>:</u>	:	<b>- 3650</b> 科.	LEGEND
	Fledri							<u> </u>	Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
					•			EXAMPLE	
						: :			
<b></b>			:						1980' FSL
			:			:			

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 4950 ft

## In plotting the proposed location of the well, you must show:

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- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO. 3390' FEL

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15-015-01389-00-00 API NUMBER 15- NA (7/63) STATE OF KANSAS WELL PLUGGING RECORD STATE CORPORATION COMMISSION K.A.R.-82-3-117 200 Colorado Derby Building LEASE NAME DIEMART Wichita, Kansas 67202 WELL NUMBER 2 TYPE OR PRINT 4950 Ft. from S Section Line NOTICE: Fill out completely and return to Cons. Div. 4950 office within 30 days. 3630 Ft. from E Section Line SEC. 35 TWP. 25 RGE. 3 (E) or XXI) LEASE OPERATOR PETROLEUM PROPERTY SERVICES, INC. ADDRESS 155 N. MARKET, SUITE 1010; WICHITA, KS 67202 COUNTY BUTLER PHONE#(316) 265-3351 OPERATORS LICENSE NO. 31142 Date Well Completed 7/63 Character of Well OIL Plugging Commenced 11/15/95(OII, Gas, D&A, SWD, Input, Water Supply Well) Plugging Completed 11/17/95 The plugging proposal was approved on 11/14/95(date) MIKE WILSON (KCC District Agent's Name). Is ACO-1 filed? NO If not, is well log attached? FILED WITH PLUGGING APPLICATION Producing Formation <u>MISSISSIPPI</u> Depth to Top <u>2742</u> Bottom <u>2755</u> T.D. 2755 Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD Formation Content From Size Put in Pulled out 2742 MISSISSIPPI 55 8 5/8 200 NONE OIL 2745 5 1/2 NONE Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. DUMP 10 SX SAND 2755 TO 2670, 5 SX CEMENT 2670 TO 2628, PERFORATE AT 250-51 AND CIRCULATE 118 SX 60/40 POZ TO SURFACE, GOOD CIRCULATION (If additional description is necessary, use BACK of this form.) Name of Plugging Contractor PETROLEUM PROPERTY SERVICES, INC. License No. 31142 Address\_\_\_\_\_\_155 N. MARKET, SUITE 1010; WICHITA, KS 67202 NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: PETROLEUM PROPERTY SERVICES, INC. STATE OF KANSAS COUNTY OF SEDGWICK RECEIVED (Employee of Operator) or XXXXXXXX) of JIM THATCHER above-described well, being first duly sworn on oath, says: That I have knowledge of the facts,

statements, and matters herein contained and the log of the above-described well as filled that the same are true and correct, so help me God. (Signature)\_\_\_\_ (Address) 155 N. MARKET, SUITE 1010; WICHITA, KS SUBSCRIBED AND SWORN TO before me this 30TH day of NOVEMBER ,1995 ROSANN M. SCHIPPERS NOTARY PUBLIC STATE OF KANSAS Notary Public My Appt. Exp. My Commission Expires: SEPTEMBER 28, 1999 Form CP-4 Revised 05-88

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

April 11, 2013

BEN GILES Giles, Benjamin M. 346 S. LULU WICHITA, KS 67211

Re: Drilling Pit Application VARNER DIEMART 2 OWWO NW/4 Sec.35-25S-03E Butler County, Kansas

## Dear BEN GILES:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.