



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1106824
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



BASICSM
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <i>Vincent Oil Corp</i>		Lease No.		Date <i>9-7-12</i>	
Lease <i>Ellis</i>		Well # <i>3-20</i>		Service Receipt <i>3009A</i>	
Casing <i>8 7/8</i>	Depth <i>620</i>	County <i>Foro</i>		State <i>Ks</i>	
Job Type <i>242 8 7/8</i>		Formation		Legal Description <i>20-295-22W</i>	
Pipe Data			Perforating Data		Cement Data
Casing size <i>8 7/8 23"</i>	Tubing Size <i>JRB</i>	Shots/Ft		Lead	
Depth <i>620</i>	Depth	From	To	<i>3755x 6040</i>	
Volume <i>37.10</i>	Volume	From	To	<i>2 1/2 GEL 3 1/2 (1/4) CF</i>	
Max Press <i>4000</i>	Max Press	From	To	<i>14.8" gal 1.21</i>	
Well Connection <i>8 7/8</i>	Annulus Vol.	From	To	Tail in	
Plug Depth <i>579.76</i>	Packer Depth	From	To		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:00</i>					<i>CALL CO OUT</i>
<i>6:15</i>					<i>on LOC w/ TRK's ADD SAFETY MTC</i>
					<i>Run 15 ft's 8 7/8 23" CS9</i>
					<i>1 ft = 40.37 AFU INSERT 8 7/8</i>
<i>6:50</i>					<i>START CS9</i>
<i>7:45</i>					<i>CS9 on Bottom</i>
					<i>DROP BALL</i>
<i>7:59</i>					<i>Hook up to CS9 Rig BREAK CIRC</i>
<i>3:42</i>	<i>100</i>			<i>3.5</i>	<i>SHUT MIX 3755x 6040 P22</i>
					<i>2 1/2 GEL 3 1/2 (1/4) CF</i>
					<i>14.8" gal 1.21 AT3</i>
<i>9:02</i>					<i>SHUT DOWN RELEASE 8 7/8 WOODEN PLR</i>
<i>9:04</i>					<i>START DISO</i>
<i>9:16</i>	<i>300</i>		<i>37.8</i>		<i>PLUG BACK</i>
					<i>Didn't see any PST</i>
					<i>Release back AFU INSERT 11/20</i>
					<i>Close Valve on CS9</i>
					<i>-1 hrnk</i>
					<i>TOOD FUDR HTRKX</i>
					<i>PLEASE</i>
Service Units	<i>71183</i>	<i>27462</i>	<i>19355</i>	<i>14235</i>	
Driver Names	<i>TOAD</i>	<i>EVER</i>	<i>HECTOR</i>		

Rick

JERRY BENNETT

T. JERBA

Customer Representative

Station Manager

Cementer

ALLIED OIL & GAS SERVICES, LLC 116 052464

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, Ks

DATE <u>9/15/12</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>10:00</u>	JOB FINISH <u>13:45</u>
LEASE <u>E11:5</u>		WELL # <u>3-20</u>		LOCATION <u>E11:5 #3-20</u>		COUNTY <u>Ford</u>	STATE <u>KS</u>
OLD OR (NEW) (Circle one)							

CONTRACTOR <u>Duke Drilling #10</u>	OWNER
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>5812</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>1410</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>0</u>	
PERFS. <u>0</u>	
DISPLACEMENT	

CEMENT	AMOUNT ORDERED <u>170</u>
COMMON <u>A 102 SKS</u>	@ <u>17.90</u> <u>1825.80</u>
POZMIX <u>108 SKS</u>	@ <u>9.35</u> <u>1035.80</u>
GEL <u>7 SKS</u>	@ <u>23.40</u> <u>163.80</u>
CHLORIDE	@
ASC	@
<u>4 1/2 Ins Fiacelle</u>	@ <u>2.97</u> <u>124.74</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Stephen Hanza</u>
# <u>530-484</u>	HELPER <u>Lenny Baeza</u>
BULK TRUCK	
# <u>472-467</u>	DRIVER <u>Visente Torrez / Edi Corando</u>
BULK TRUCK	
#	DRIVER

HANDLING <u>184.7 cuft.</u>	@ <u>2.48</u> <u>459.06</u>
MILEAGE <u>Drayage</u>	<u>1825.80</u> <u>1825.80</u>
<u>576 Tons x 2.60</u>	<u>1497.60</u> <u>4451.20</u>
	<u>4706.06</u> <u>4575.74</u>

REMARKS:

SERVICE

DEPTH OF JOB <u>1410'</u>	<u>2244.84</u>
PUMP TRUCK CHARGE	<u>2213.75</u>
EXTRA FOOTAGE	@
MILEAGE	@
MANIFOLD	@
<u>Heavy Vehicle 75</u>	@ <u>7.70</u> <u>577.50</u>
<u>Light Vehicle 75</u>	@ <u>4.40</u> <u>330.00</u>

CHARGE TO: Vincent Oil Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 3106.84
~~3106.84~~ ~~5371.04~~

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rick Schellberg

SIGNATURE Rick Schellberg

TOTAL 9947.03

SALES TAX (If Any) 625.14

TOTAL CHARGES 9947.03 7912.90 7843.31

DISCOUNT _____ IF PAID IN 30 DAYS

1572.62