

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1106856

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15	
Name:		Spot Description:	
Address 1:		Sec	TwpS. R East West
Address 2:		Fe	et from North / South Line of Section
City: State:	Zip: +		eet from East / West Line of Section
Contact Person:			Nearest Outside Section Corner:
Phone: ()			
CONTRACTOR: License #			
Name:			Well #:
			vven #
Wellsite Geologist:			
Purchaser:			
Designate Type of Completion:	_		Kelly Bushing:
New Well Re-Entry	Workover	Total Depth: Plu	ig Back Total Depth:
Oil WSW SWD	SIOW	Amount of Surface Pipe Se	t and Cemented at: Feet
Gas D&A ENHI	R SIGW	Multiple Stage Cementing C	Collar Used? 🗌 Yes 🗌 No
OG GSW	Temp. Abd.	If yes, show depth set:	Feet
CM (Coal Bed Methane)		If Alternate II completion, ce	ement circulated from:
Cathodic Other (Core, Expl., etc.):		feet depth to:	w/sx cmt.
If Workover/Re-entry: Old Well Info as follows			
Operator:		Delline Floid Mercene	
Well Name:		Drilling Fluid Managemen (Data must be collected from th	
Original Comp. Date: Origin	al Total Depth:		
Deepening Re-perf. Con	IV. to ENHR Conv. to SWD	Chloride content:	ppm Fluid volume:bbls
	iv. to GSW	Dewatering method used: _	
 Plug Back:	Plug Back Total Depth	Location of fluid disposal if	hauled offsite:
Commingled Permit #:		Operator Name:	
Dual Completion Permit #:			Licence #
SWD Permit #:			License #:
ENHR Permit #:			TwpS. R [_] East [_] West
GSW Permit #:		County:	Permit #:
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date		

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY							
Letter of Confidentiality Received							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

	Side Two	1106856			
Operator Name:	Lease Name:	Well #:			
Sec TwpS. R East West	County:				

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Shee	ets)	Yes	No	Lo	•	n (Top), Depth an		Sample
Samples Sent to Geologi	cal Survey	Yes	No	Nam	Ð		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted El (If no, Submit Copy)	lectronically	☐ Yes ☐ ☐ Yes ☐ ☐ Yes ☐						
List All E. Logs Run:								
		CA	SING RECORE	D Ne	w Used			
		Report all string	gs set-conductor,	surface, inte	rmediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		/eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Depth				
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed I	Product	ion, SWD or ENHF	<b>λ</b> .	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
						1				
DISPOSITION OF GAS:			METHOD OF COMPLETION:			PRODUCTION INT	ERVAL:			
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit)	Comp. ACO-5)	Commingled (Submit ACO-4)		
(If vented, Sub	omit ACC	)-18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RETURNED TO PLANT LEFT JOB LEFT PLANT ARRIVED JOB TOTAL ROUND TRIP TOTAL AT JOB	Excess Delay Time Charged @ SOUHR. CODE QUANTITY CODE 1.0.00 MELLI 2.00 MIX&HAUL 2.00 TRUCK IND	CAUSE BURN, or EVER, Firsh, Thoroughly With Water, II Invation revenue, vol- conact with Skin of EVER, Firsh, Thoroughly With Water, II Invation revenue, vol- conact with Skin of EVER, AVER, Vol- Altention, KEEP CHILDREN WAY. CONCRETE is a PERIGNAUE COMMONTY and BECOMES the PROPENT of the PURCHASEN UPON CONCRETE is a PERIGNAUE COMMONTY and BECOMES the PROPENT of the PURCHASEN UPON CONCRETE is a PERIGNAUE COMMONTY and BECOMES the PROPENT of the PURCHASEN IN COMMON TELEMORE the PURCHASE COMMONTY and BECOMES the PROPENT of the PURCHASEN IN COMMON TELEMORE the PURCHASE TO PAY all costs, including reasonable altomaty fees, incurred in collecting any sums oved. All accounts not pad within 30 days of delivery will bear interest at the rate (24% per anum. All accounts not pad within 30 days of delivery will bear interest at the rate (24% per anum. All accounts not pad within 30 days of delivery will bear interest at the rate (24% per anum. Net Responsible for Freactive Aggregate or Color Outliny. No Claim Universed Unless Made at Time Net Responsible for Pleadure Aggregate or Color Outliny. No Claim Universe Unless Made at Time Net Responsible for Pleader Aggregate or Color Outliny. No Claim Universe Unless Made at Time Net Responsible for Pleader Aggregate or Color Outliny. No Claim Universe Unless Made at Time Net Responsible for Pleader Aggregate or Color Outliny. No Claim Universe Unless Made at Time Net Responsible for Pleader Aggregate or Color Outliny. No Claim Universe Unless Made at Time Net Responsible for Pleader Aggregate or Color Outliny. No Claim Universe Unless Made at Time Net Responsible for Pleader Aggregate or Color Outliny. No Claim Universe Unless Made at Time Net Responsible for Pleader Aggregate or Color Outliny. No Claim Universe Unless Made at Time Net Responsible for Pleader Aggregate or Color Outling Time Outling for the Cash Discount with the collected on all Returned Checks.		59a WELL	CRIME FORMULA	802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588
B STAFT UNLOADING B UNLOADING TIME	De Q			10.00 yd	LOAD SIZE	Payless Conc
DELAY EXPLANATION/CYLINDER TEST TAKEN 1. JOB NOT READY 2. SLOW POUR OR POUR 3. TRUCK AEAD ON JOB 3. TRUCK AEAD ON JOB 3. TRUCK AEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER 5. ADDED WATER 4. CONTRACTOR BROKE DOWN 9. OTHER 9. OTHER	SACKS PER UNIT) HAULING	our wish to help your very our sign tick RELEASE releaving thin and the driver is repuly source and the second second second second in suppler from any responsibility from any damage tating your to the premises and/or allocation property, buildings, sidewalds, in the premises and/or allocation property, buildings, sidewalds, driverays, cuts, etc., by the delivery of this nervice and the the second second second the the twenty of the nervice as agrees to help him ennove multi framiny and the damage to the prehice in the undergrind agrees to informity and the twentse, the driver of the track and the supplier for any and all damage to the pre- ision used delivery of this order. SIGNED	(TO BE SIGNED FOR DEPENTY DAMAGE RELEASE (TO BE SIGNED FOR DEPENTY OF MADE INSDE CURE LIVE) CODE Custome The further of this tack in presenting this RELEASE Dear Custome The further of this tack in presenting this RELEASE Dear Custome The further of this tack in the presentes and weight of you for your signature is a further of the presentes and weight tack may possibly sume sample in this load where you defer in property of the places are made and the same and weight of the property of the places are made and the same and the places are the property of the places are made and the same and the places are the places of the places are the same and the same are the the places are the places of the places are the same and the same are the places are	yd .	YARDS ORDERED	Payless Concrete Products, Inc.
DER TEST TAKEN TIME ALLOWED 6. THUCK BROKE DOWN 1. ACCIDENT 8. OTHER 9. OTHER 1. DELAY TIME DELAY TIME	10.00 10.00 2.00	Elecking fundational display that may occur gate that may occur is of his which so by anyote to have by anyote to h	Excessiv	BATCH# WATER TRIM	THE SOTH RD/169 THE TO 1600 ST THE SOTH RD 1/2 MI HIMBOL DT, KS 66740 HIMBOL DT, KS 66740 DRIVER/TRUCK	4
UE THE ADDITIONAL CHARGE 1		UNIT PRICE EXTENDED PRICE	re Water is Detrimental to Concrete Performance H <sub>2</sub> 0 Added By Request/Authorized By GAL X	SLUMP 3. 0 4. 00 1n	S TO TANK S 4 MI I W 4TH HOUSE N SD	CONDITIONS Concerne to be delivered to the nearest accessible point over passable road. Concerne to be delivered to the nearest accessible point over passable road. Under truck's own power. Due to delivery at owner's or intermediary's direction, and the saturnes no responsibility for damages in any manner to sidewalds, cadways, cheways, buildings, trees, sinchbery, etc., which are at cristomer's active to the saturation of the sidewalds. The mask ter holding truck torget. This concrete contains correct charge will be made for holding truck torget. This concrete contains correct charge will be made for holding truck torget. This concrete contains correct strength test three made for holding truck torget. This concrete contactor to Failure of this contractor to pay those persons supplying material or services to Failure of this contractor to pay those persons supplying material or services to promplete this contractor to pay those persons supplying material or services to strength test when water is each in the filing of a mechanic's lien on the property which is the subject of this contract.
860.00 54.18 914.18 8E1	510.00	EAD THE HEALTH WARNING DR ANY DAMAGE CAUSED	te Performance ted By	TICKET NUMBER	PLANT/TRANSACTION #	It over passable road, mannet to sclewalks, inch are at customer's 5 minules per vare A norete contains correct ssume responsibility for sumerial or services to tic's lien on the property

R