



KANSAS CORPORATION COMMISSION 1107015
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1107015

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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3/29/2012

248699



Still Looking For 3 other tickets

2550000149

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Chris Henderson	State, County	Montgomery, Kansas	Cement Type	CLASS A
Job Type	L.S.	Section		Excess (%)	30
Customer Acct #	3493	TWP		Density	13.5
Well No.	Perterson # 2	RGE		Water Required	
Mailing Address		Formation		Yield	1.73
City & State		Hole Size	6 3/4	Slurry Weight	
Zip Code		Hole Depth		Slurry Volume	
Contact		Casing Size	4 1/2	Displacement	
Email		Casing Depth	1529	Displacement PSI	
Cell		Drill Pipe		MIX PSI	
Dispatch Location	BARTLESVILLE	Tubing		Rate	
Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	35	PER MILE	\$4.00	\$ 140.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$ 350.00
0		0	0	\$0.00	\$ 0.00
0		0	0	\$0.00	\$ 0.00
0		0	0	\$0.00	\$ 0.00
0		0	0	\$0.00	\$ 0.00
0		0	0	\$0.00	\$ 0.00
5402	FOOTAGE	1,529	PER FOOT	\$0.22	\$ 336.38
EQUIPMENT TOTAL					\$ 1,850.38
Cement, Chemicals and Water					
1126A	THICK SET CEMENT (8LB DWC 4% GEL 2% CAL. CHLORIDE)	160	0	\$19.20	\$ 3,072.00
1107A	PHENOSFAL	80	0	\$1.29	\$ 103.20
1110A	KOL SEAL (50# SK)	800	0	\$0.46	\$ 368.00
1118B	PREMIUM GRI MENTONITE (50#)	200	0	\$0.21	\$ 42.00
1123	CITY WATER (PER 1000 GAL)	7	0	\$16.50	\$ 115.50
0		0	0	\$0.00	\$ 0.00
0		0	0	\$0.00	\$ 0.00
0		0	0	\$0.00	\$ 0.00
0		0	0	\$0.00	\$ 0.00
0		0	0	\$0.00	\$ 0.00
0		0	0	\$0.00	\$ 0.00
CHEMICAL TOTAL					\$ 3,700.70
Water Transport					
5501C	WATER TRANSPORT (CEMENT)	3	TER TRANSPORT (CEME	\$112.00	\$ 336.00
5502C	80 BBL VACUUM TRUCK (CEMENT)	3	BL VACUUM TRUCK (CEM	\$100.00	\$ 300.00
0		0	0	\$0.00	\$ 0.00
TRANSPORT TOTAL					\$ 636.00
Cement Floating Equipment (TAXABLE)					
0	Cement Basket		0	\$0.00	\$ 0.00
0	Centralizer		0	\$0.00	\$ 0.00
0			0	\$0.00	\$ 0.00
0	Float Shoe		0	\$0.00	\$ 0.00
0	Float Collars		0	\$0.00	\$ 0.00
0	Guide Shoes		0	\$0.00	\$ 0.00
0	Baffle and Flapper Plates		0	\$0.00	\$ 0.00
0	Packer Shoes		0	\$0.00	\$ 0.00
0	DV Tools		0	\$0.00	\$ 0.00
0	Ball Valves, Swedges, Clamps, Misc		0	\$0.00	\$ 0.00
0			0	\$0.00	\$ 0.00
0			0	\$0.00	\$ 0.00
4404	Plugs and Ball Sealers				
	4 1/2" RUBBER PLUG	1	PER UNIT	\$45.00	\$ 45.00
0	Downhole Tools		0	\$0.00	\$ 0.00
CEMENT FLOATING EQUIPMENT TOTAL					\$ 45.00
				SUB TOTAL	\$ 6,238.08
				6.30% SALES TAX	\$ 393.81
				TOTAL	\$ 6,631.89
				10% (DISCOUNT)	\$ 663.19
				DISCOUNTED TOTAL	\$ 5,968.70

TRUCK #	DRIVER NAME
492	Jack
518	James b
403 T111	Tom s
winley 80 vac	winley 80 vac

[Signature]

AUTHORIZATION
DATE

TITLE
TOPLMAN *Jason Bell*

ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, ARE CONTAINED ON THE REVERSE SIDE OF THIS FORM AND ARE SUBJECT TO OUR STANDARD TERMS AND CONDITIONS.