



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Sanchez Oil & Gas Corporation
Well Name	Renick SWD 5-1
Doc ID	1107161

All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY -1511'- 5947'
MICROLOG - 3000'- 5947'
SPECTRAL DENSITY - DUAL SPACED NEUTRON - 3000' - 5947'
DUAL INDUCTION LOG - 5900' - 6812'
DUAL COMPENSATED PEROSITY LOG - 5900' - 6812'

Form	ACO1 - Well Completion
Operator	Sanchez Oil & Gas Corporation
Well Name	Renick SWD 5-1
Doc ID	1107161

Tops

Name	Top	Datum
SCONE CORRAL	1780'	MD
HUTCHINSON	2240'	MD
TARKIO	3528'	MD
HEEBNER	4105'	MD
STARK	4479'	MD
PAWNEE	4703'	MD
CHEROKEE	4744'	MD
MISSISSIPPIAN	4885'	MD
SIMPSON	5779'	MD
ARBUCKLE	5829'	MD

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

January 10, 2013

LARRY GENTRY
Sanchez Oil & Gas Corporation
1111 BAGBY, STE 1800
HOUSTON, TX 77002

Re: ACO-1
API 15-069-20385-00-00
Renick SWD 5-1
SE/4 Sec.05-26S-29W
Gray County, Kansas

Dear LARRY GENTRY:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 08/05/2012 and the ACO-1 was received on January 09, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

ALLIED OIL & GAS SERVICES, LLC 053250

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, KS

DATE <u>8-13-12</u>	SEC <u>5</u>	TWP <u>26S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>12:00h</u>	JOB START <u>6:30</u>	JOB FINISH <u>7:30</u>
LEASE <u>Penick</u>	WELL # <u>5-12WD</u>	LOCATION <u>S.W. of Inga lls, KS</u>	COUNTY <u>GRAY</u>	STATE <u>KS</u>			
OLD OR (NEW) (Circle one)							

CONTRACTOR KENAI Rig #55
 TYPE OF JOB Intermediate
 HOLE SIZE 6.75 T.D. 5947'
 CASING SIZE 7.0 DEPTH 5966.21'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 45.88
 CEMENT LEFT IN CSG. 17 BBL.
 PERFS. _____
 DISPLACEMENT 22661

OWNER SANCHEZ OIL & GAS
 CEMENT AMOUNT ORDERED 200sk Allied LT-WT 14.8
175sk Allied Special Blend w/5% Glasdrite
± 5% FL-160

EQUIPMENT
 PUMP TRUCK CEMENTER Iran Plewton
 # 549-550 HELPER ASAR, PAIVA
 BULK TRUCK
 # 472-467 DRIVER Jeremy Gonzales
 BULK TRUCK
 # _____ DRIVER _____

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC (H)			
<u>Allied LT-WT (A)</u>	<u>200sk @ 15.00</u>		<u>3000.00</u>
<u>Gilsonite</u>	<u>875 lb @ 0.89</u>		<u>778.75</u>
<u>Fl-160 Fluidloss</u>	<u>82 lb @ 17.20</u>		<u>1410.40</u>
<u>Flu-Seal</u>	<u>50 lb @ 2.70</u>		<u>135.00</u>
HANDLING	<u>453.6 cut @ 2.25</u>		<u>1020.60</u>
MILEAGE	<u>968.6 top @ 2.35</u>		<u>2276.21</u>
TOTAL			<u>12,339.71</u>

REMARKS:

Pumped 227.3 BBL Did not Pump Plug - Release Pressure Floats Held

THANK YOU!!!

CHARGE TO: SANCHEZ OIL & GAS
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>5947'</u>		
PUMP TRUCK CHARGE			<u>2695.00</u>
EXTRA FOOTAGE	@		
MILEAGE (H)	<u>50mi @ 7.00</u>		<u>350.00</u>
MANIFOLD 7"	<u>1 @ 200.00</u>		<u>200.00</u>
Mileage (L)	<u>50mi @ 4.00</u>		<u>200.00</u>
TOTAL			<u>3445.00</u>

PLUG & FLOAT EQUIPMENT

<u>W/extrahead 7"</u>	@		
<u>Centralize</u>	<u>10 @ 56.00</u>		<u>560.00</u>
<u>Top Rubber Plug 1</u>	<u>@ 85.00</u>		<u>85.00</u>
TOTAL			<u>645.00</u>

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES \$16,429.71
 DISCOUNT \$13,143.77 IF PAID IN 30 DAYS

PRINTED NAME Johanna Whinery
 SIGNATURE Johanna Whinery



CEMENTING LOG

STAGE NO.

Date 8-13-12 District Liberia Ticket No. 053250
 Company Sanchez Oil & Gas Rig Kenai #55
 Lease Kenick Well No. 5-1SWD
 County Gray State KS
 Location S.W. 08 Inghalls, KS Field Wildcat

CEMENT DATA:

Spacer Type: H₂O 10 BBL
 Amt. _____ Skys Yield _____ ft³/sk Density 8.34 PPG

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 7" Type N-80 Weight 26.0 Collar LTC

LEAD: Pump Time _____ hrs. Type Allied 12-UT
w/ 1/2" Flo-Seal Excess 15 1/4
 Amt. 200 Skys Yield 1.97 ft³/sk Density 12.4 PPG

TAIL: Pump Time _____ hrs. Type ASC w/
5" Galsomite + 5" Flo-160 Excess _____
 Amt. 175 Skys Yield 1.57 ft³/sk Density 14.5 PPG
 WATER: Lead 10.9 gals/sk Tail 6.9 gals/sk Total 81 Bbls.

Casing Depths: Top SURFACE Bottom 5947'
978 3/4" 0-1515

Pump Trucks Used 549-550
 Bulk Equip. 472-467

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 8.750 T.D. 5947 ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 0.0383 Lin. ft./Bbl. 26.13
 Open Holes: Bbls/Lin. ft. 0.0744 Lin. ft./Bbl. 13.4452
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: 978 Bbls/Lin. ft. 0.0227 Lin. ft./Bbl. 33.166
874 Bbls/Lin. ft. 0.0268 Lin. ft./Bbl. 31.3478
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer Weatherford
 Shoe: Type Float Guide Shoe Depth 5947
 Float: Type Float Collar Depth 5910.3
 Centralizers: Quantity 16 Plugs Top 1 Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type H₂O Amt. 226.4 Bbls. Weight 8.34 PPG
 Mud Type WBM Weight 9.25 PPG

COMPANY REPRESENTATIVE _____

CEMENTER _____

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
12:00	—	—	—	—	—	On location Rig up
5:00	—	—	—	—	—	Safety Meeting
5:12	2000	—	—	—	—	TEST LINE
5:15	500	—	0	0	7	Pump H ₂ O SPACER
5:19	580	—	10	10	6.5	Mix Pump 200sk LEAD
5:34	250	—	80.2	70.2	8	Mix Pump 175sk TAIL
5:45	0	—	129.1	48.9	0	Shut Down Drop Plug
5:50	100	—	129.1	0	7	Displace with H ₂ O
6:27	1200	—	352.1	72.3	3	Slow Rate Down
6:30	1200	—	356.4	227.3	3	Shut Down DID NOT Bump Plug
6:32	—	—	—	—	—	Released Pressure Floats Held

THANK YOU!!!

FINAL DISP PRESS: 1200 PSI BUMP PLUG TO _____ PSI BLEEDBACK 0.75 BBLs

THANK YOU!!!

ALLIED OIL & GAS SERVICES, LLC KB 053243

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, KS

DATE <u>9-6-12</u>	SEC <u>5</u>	TWP <u>26S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30</u>	JOB FINISH <u>11:30</u>
LEASE <u>Kenick</u>	WELL # <u>SWD.51</u>	LOCATION <u>S.W. of Ingalls, KS</u>		COUNTY <u>Gray</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Kenick Rig 55
 TYPE OF JOB Surface
 HOLE SIZE 12.250 T.D. 1545
 CASING SIZE 9.625 DEPTH 1375
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1000 MINIMUM 150
 MEAS. LINE SHOE JOINT 42.10
 CEMENT LEFT IN CSG. 42.10'
 PERFS.
 DISPLACEMENT 113.9

OWNER SANchez OIL & GAS
 CEMENT
 AMOUNT ORDERED 400 sk Allied LT-WT w/ 3% cc 14" Flo Seal - 200 sk Class A w 2% cc 14" Flo Seal
 COMMON Class A 200 sk @ 16.25 3250.00
 POZMIX @
 GEL @
 CHLORIDE 18 sk @ 58.20 1047.60
 ASC @
Allied LT-WT 400 sk @ 15.00 6000.00
Flo Seal 150 lb @ 2.70 405.00
 HANDLING 669 cu ft @ 2.25 1505.25
 MILEAGE 1431.50 Toyota 2.35 3364.03
 TOTAL 15571.88

EQUIPMENT
 PUMP TRUCK CEMENTER Vigil Newton
 # 549-550 HELPER Lenny Raza
 BULK TRUCK
 # 457-554 DRIVER Edu Coronado
 BULK TRUCK
 # FB 556 DRIVER

REMARKS:

SERVICE
 DEPTH OF JOB 1515'
 PUMP TRUCK CHARGE 1925.00
 EXTRA FOOTAGE @
 MILEAGE (H) 50 mi @ 7.00 350.00
 MANIFOLD 95% (1) @ 200.00 200.00
Mileage (L) 50 mi @ 4.00 200.00
 TOTAL \$2675.00

CHARGE TO: SANchez OIL & GAS
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
Weatherford 95%
Float Guide Shoe (1) @ 1089.00 1089.00
AFU Insect (1) @ 457.00 457.00
Centralizer (6) @ 75.00 450.00
 TOTAL \$1996.00

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Sam Doyle
 SIGNATURE Sam Doyle

SALES TAX (if Any) _____
 TOTAL CHARGES \$20,242.88
 DISCOUNT \$16,194.31 IF PAID IN 30 DAYS

CEMENTING - DISPATCH SHEET

Rig Contractor	By 0	Field 0	Date
Company <u>Sanchez Oil & Gas</u>	Rep 0	Well Name/No. <u>0 Remick SW0 #5-1</u>	Phone 0
Company man Name and Number			
County <u>0 Ceram</u>	State	Township 0	
Formation	Section 0	Range 0	
Tubing Size & Weight	Depth 0	Casing Size & Weight <u>9 5/8</u>	Depth 0 <u>1500</u>
Type Job <u>Surface</u>	Pre Flush	Hole Size <u>12 1/4</u>	

1st Stage <u>400 SK Class A Light weight 65135167 yd 3" CC 1/4" # Flo.</u>							
<u>200 SK Class A 2" CC 1/4" # Flo Seal</u>							
Lead	Yield	Weight	Water	Tail	Yield	Weight	Water
	<u>1.97</u>	<u>12.4</u>	<u>10.9</u>		<u>1.18</u>	<u>15.6</u>	<u>5.2</u>
2nd Stage							
Lead	Yield	Weight	Water	Tail	Yield	Weight	Water

Location Time	Pump Time	Call In Time	Yard Time
Top Plug	Bottom Plug	Displacement Type (Fluid)	<u>H₂O</u>

Special Instructions

200 SK Class A Neat w/ 2" CC on the side for top off only on Back Pot.

Cementer	Unit #	Directions
Unit No.	Driver	Float Equipment and Price <u>95/8</u>
		<u>6 = Centralizers</u>
		<u>1 = Float Shoe</u>
		<u>1 = Insert Float</u>
		<u>Head manifold + Swedge</u>

Front Pot <u>200</u>	Unit No.	Back Pot <u>200</u>	Unit No.	Front Pot <u>200</u>	Unit No.	Back Pot <u>200</u>
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Materials	Pounds	Materials	Pounds	Materials	Pounds	Materials	Pounds
<u>Class A</u>	<u>12220</u>	<u>Class A</u>	<u>12220</u>	<u>Class A</u>	<u>18800</u>	<u>Class A</u>	<u>Neat</u>
<u>Poz</u>	<u>5180</u>	<u>Poz</u>	<u>5180</u>	<u>CC</u>	<u>376</u>		
<u>Coal</u>	<u>1044</u>	<u>Coal</u>	<u>1044</u>	<u>Flo-Seal</u>	<u>50</u>		
<u>CC</u>	<u>522</u>	<u>CC</u>	<u>522</u>				
<u>Flo Seal</u>	<u>50</u>	<u>Flo Seal</u>	<u>50</u>				
Total Pounds	<u>019016</u>	Total Pounds	<u>019016</u>	Total Pounds	<u>019226</u>	Total Pounds	<u>0</u>



CEMENTING LOG

STAGE NO.

Date 8-6-12 District Liberal, KS Ticket No. 053243
 Company Sanchez Oil Gas Rig Kenai Rig 55
 Lease Kenick SWD Well No. 5-1
 County Gray State KS
 Location S.W. of Ingalls, KS Field _____

CEMENT DATA:
 Spacer Type: H₂O 10 BBL
 Amt. _____ Sks Yield _____ ft³/sk Density 8.34 PPG

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 9.625 Type J-55 Weight 36.0 Collar STC

LEAD: Pump Time _____ hrs. Type Class A
 Amt. 400 Sks Yield 1.97 ft³/sk Density 12.4 PPG
 TAIL: Pump Time _____ hrs. Type Class A
 Amt. 200 Sks Yield 1.18 ft³/sk Density 15.6 PPG
 WATER: Lead 10.9 gals/sk Tail 5.2 gals/sk Total 128.6 Bbls

Casing Depths: Top SURFACE Bottom 1515'

Pump Trucks Used 549-550
 Bulk Equip. 457-554 FB557

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 12.250 T.D. 1545 ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 0.0773 Lin. ft./Bbl. 12.93
 Open Holes: Bbls/Lin. ft. 0.1458 Lin. ft./Bbl. 6.8598
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. 0.0558 Lin. ft./Bbl. 17.9270
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Float Equip: Manufacturer Weatherford
 Shoe: Type Float Guide Shoe Depth 1515
 Float: Type FFH INSECT Depth 1472.9
 Centralizers: Quantity 6 Plugs Top 1 Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type H₂O Amt. 113.9 Bbls. Weight 8.34 PPG
 Mud Type WBIM Weight 9.00 PPG

COMPANY REPRESENTATIVE Sammy Doyle CEMENTER Virgil Newton

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
3:00	—	—	—	—	—	On location Rig up SAFETY MEETING
8:15	—	—	—	—	—	
8:30	150	—	0	0	6	Pump H ₂ O Spacer
8:33	200	—	10	10	7	Mix Pump 400sk Lead
8:58	200	—	150.3	140.3	7	Mix Pump 200sk Tail
9:08	0	—	192.3	42	0	Shut Down Deep Plug
9:13	0	—	192.3	0	7	Start Displacement with H ₂ O
9:20	380	—	241.3	49	7	Circulated cements
9:40	1000	—	306.2	113.9	—	Shut Down Bumped Plug
9:41	0	—	—	—	—	Bled off RT Floats Held

Thank You!!!

FINAL DISP. PRESS: 440 PSI BUMP PLUG TO 1000 PSI BLEEDBACK 1/2 BBLs THANK YOU!!!

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

January 10, 2013

LARRY GENTRY
Sanchez Oil & Gas Corporation
1111 BAGBY, STE 1800
HOUSTON, TX 77002

Re: ACO1
API 15-069-20385-00-00
Renick SWD 5-1
SE/4 Sec.05-26S-29W
Gray County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
LARRY GENTRY