



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1107200  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# ALLIED CEMENTING CO., LLC. 32704

Federal Tax I.D.# 20-5976804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Madisonville, MS*

DATE	11/09/12	SEC	12	TYPE	325	RANGE	100	CALLED OUT		ON LOCATION		JOB START		JOB FINISH	
BASE	<i>Shogler</i>	WELL #	2	LOCATION	<i>Shawnee E1 29, 1st, after 1/2 mi</i>	COUNTY	<i>Boone</i>	STATE	<i>MS</i>						
(OLD OR NEW (Circle one))															

OWNER: *RFB* *089* *1003* *11/9/12*

CONTRACTOR: *Skawnee wfs*  
 TYPE OF JOB: *6 1/2 mile plug*  
 HOLE SIZE: *7 1/8"* T.D.  
 CASING SIZE: *5 1/2"* DEPTH: *629'* WY: *215'*  
 TUBING SIZE: DEPTH  
 DRILL PIPE: DEPTH  
 TOOL: DEPTH  
 PRES. MAX: *200* MINIMUM  
 MEAS. LINE: SHOE JOINT: *1/4"*  
 CEMENT LEFT IN CSG.  
 PERIS.  
 DISPLACEMENT: *Fresh H<sub>2</sub>O*

CEMENT AMOUNT ORDERED: *1200* SK60:40:40:40  
 \$ *1029.91*  
 COMMON: *Class A* 725 @ 17.50 = 1288.80  
 POZMIX: 285 @ 9.55 = 288.85  
 GEL: 145 @ 23.40 = 327.60  
 CHLORIDE: @  
 ASC: @

EQUIPMENT  
 PUMP TRUCK: CEMENTER: *D. Felio*  
 # *477-302* HELPER: *J. Thibodeau*  
 BULK TRUCK: DRIVER: *J. Bowyer*  
 # *356-290* *3 B. Booe*  
 BULK TRUCK: DRIVER:

HANDLING: *143.5* @ *2.00* = *287.00*  
 MILBAGE: *5.2* @ *15.00* = *78.00*  
 TOTAL: *2674.13*

REMARKS:  
*See Job log*

SERVICE

CHARGE TO: *RFB oil & gas*  
 STREET: *THX*  
 CITY: STATE ZIP

DEPTH OF JOB: *629'*  
 PUMP TRUCK CHARGE: *1250.00*  
 EXTRA FOOTAGE: @ *2.00*  
 MILEAGE: *15* @ *115.50*  
 MANFOLD: *4* @ *16.50* = *66.00*  
*44+16.40* @ *1.50* = *66.00*  
 TOTAL: *1431.50*

PLUG & FLOAT EQUIPMENT

TOTAL: *1431.50*

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: *J Logan Capps*

SIGNATURE: *J Logan Capps*

SALES TAX (IF ANY): *299.71*  
 TOTAL CHARGES: *4105.63*  
 DISCOUNT: *821.13* IF PAID IN 30 DAYS  
 NET: *3284.50*



# CEMENTING LOG

STAGE NO.

Date: 11/09/12 District: Middleboro Ticket No. 32774  
 Company: RQB Rig: Shawnee w/  
 Lease: Shawnee Farms Well No. 123  
 County: Barber State: KS  
 Location: McClellan Field: 12-225-1124

CEMENT DATA:  
 Spacer Type: Colvector  
 Amt: \_\_\_\_\_ Slts Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG  
 LEAD: Pump Time \_\_\_\_\_ hrs Type \_\_\_\_\_ Excess \_\_\_\_\_

CASING DATA: Conductor  PTA  Squeeze  Misc   
 Surface  Intermediate  Production  Liner   
 Size 5 1/2 Type \_\_\_\_\_ Weight 14 Collar 235

Amt: \_\_\_\_\_ Slts Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG  
 TAIL: Pump Time \_\_\_\_\_ hrs Type 60:40:40 bag of  
 WATER: Lead 6.7 gals/sk Tail 6.7 gals/sk Total \_\_\_\_\_ Bbls.

Casing Depth: Top \_\_\_\_\_ Bottom \_\_\_\_\_

Pump Trucks Used 471-302  
 Bulk Equip. 356-290

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size 7 7/8 T.D. \_\_\_\_\_ ft P.B. to \_\_\_\_\_ ft  
 CAPACITY FACTORS:  
 Casing: Bbls./Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Open Holes: Bbls./Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls./Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls./Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft Amt \_\_\_\_\_

Float Equip: Manufacturer \_\_\_\_\_ Depth \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. \_\_\_\_\_  
 Disp. Fluid Type FRESH H<sub>2</sub>O Amt \_\_\_\_\_ Bbls. Weight \_\_\_\_\_ PPG  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

COMPANY REPRESENTATIVE S.H.

CEMENTER D. Felis

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS	
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period		RATE Bbls Min
		200			25	4 1/4	Casing at 629' = load hole w/ Gel water
		200			13 1/2	4-6	Casing at 785' = load hole - 8 1/2" size
		150			9 1/4	4	Mix 50% cement 60:40 cement
							Disp. w/ Fresh H <sub>2</sub> O
							Casing at 40' - load hole
							Mix 50% cement 60:40 cement
							Disp. w/ Fresh H <sub>2</sub> O
							Mix 20% cement + 2 1/2" line

