

### Kansas Corporation Commission Oil & Gas Conservation Division

107325

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd.  CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content: ppm Fluid volume: bbls  Dewatering method used:  Location of fluid disposal if hauled offsite:  Operator Name: License #:  Quarter Sec Twp S. R East West  County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [		Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc.  Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (	00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d	Type and Percent Additives			
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe						d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (	Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						

				KILLE	KS LU	)G								
API NO: 15 - 03	1 - 23405 -	00 - 00					-	S. 23	T.	22	R.	16	<u>E.</u>	W.
OPERATOR: ALTAV	ISTA ENERG	Y INC		_					LOCA	TION:	NE	NW	SE NE	
ADDRESS: AFOE M	33 FIVV D (	D DOV 400	MELLOVIII	I.E. KO. 65					CC	OUNTY:	СО	FFEY		
ADDRESS: 4595 K	-33 HVV1, F.C	D. BOX 128,	VVELLOVIL	LE, KS 66	092		_		ELI	EV. GR.:		1030	l	
WELL#: A -	ľ	IFAS	E NAME:	WIII EDED	LEHMANN	17		Ì		DF:			КВ:	1995
	<u> </u>	LLAG	L IVANIL.	WILFRED	LEHMANN									E
FOOTAGE LOCATION:	3795	- FEET	FROM	(N)	<u>(S)</u>	LINE	825	FEE	ET FR	ОМ	· <u>(</u>	<u>E)</u>	(W)	LINE
CONTRACTOR	: FINNEY D	RILLING CO	OMPANY		E		GEO	Logis	T: <u>D</u>	OUG EV	ANS			
SPUD DATE:	10/20	5/2012					TOTAL	L DEPT	н:	1055	•		P.B.T.D.	
DATE COMPLETED	:10/30	0/2012			DE00-	_	OIL PUR	CHASE	R: <u>CC</u>	FFEYV	ILLE	RESC	URCES	
			U/	ASING	RECOF	(D								
REPORT OF ALL S	STRINGS - SU	JRFACE, IN	TERMEDIA	TE, PRODI	UCTION, ET	rc.	,							
PURPOSE OF STRIN		SIZE CASI	NG SET (in		SETTING		TYPE	SACK	s	TYPE /	AND 9	% ADD	ITIVES	1

PURPOSE OF STR	NG SIZE HOLE DRILLED	SIZE CASING SET (in O.D.)	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12.2500	7	19	43.25	OWC	57	SERVICE COMPANY
PRODUCTION:	5.850	2.8750 8rd new	6.5	1037.70	owc		SERVICE COMPANY

## **WELL LOG**

CORES: #1 - 986 - 1004

RECOVERED: **ACTUAL CORING TIME:**  RAN: 1 FLOAT SHOE

1 BAFFLE

1 SEATING NIPPLE

1 COLLAR

3 CENTRALZERS 1 CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	12
SAND GRAVEL	12	27
SHALE	27	189
LIME	189	240
SHALE	240	320
LIME	320	338
SHALE	338	394
LIME	394	414
SHALE	414	418
LIME	418	455
SHALE	455	470
RED BED	470	480
SHALE	480	513
LIME	513	570
SHALE	570	574
LIME	574	576
SHALE	576	585
LIME	585	602
SHALE	602	604
LIME	604	619
BIG SHALE	619	783
LIME	783	787
SHALE	787	804
LIME	804	813
SAND & SHALE	813	820
LIME	820	823
SAND SHALE	823	868
LIME	868	875
SAND & SHALE	875	896
LIME	896	899
SHALE	899	913
LIME	913	918
SHALE	918	938
LIME	938	941
SAND & SHALE	941	948
LIME	948	953
SHALE	953	983
CAP LIME	983	984
SHALE	984	986
CAP LIME & OIL	986	987

FORMATION	TOP	
OIL SAND	987	989
OIL SAND & SHALE	989	992
SHALE	992	1003
OIL LIME	1003	1004
SHALE	1004	1055 T.D.
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### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE Invoice # 254080

Invoice Date: 10/29/2012 Terms: 0/0/30,n/30 Page 1

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092 (785)883-4057 WILFRED LEHMAN A-1 35117 23-22-16 10-26-2012 KS

Part Numbe 1124 1118B 1111 1110A	Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE SODIUM CHLORIDE (GRANULA KOL SEAL (50# BAG)	Qty 45.00 76.00 87.00 225.00	.2100	Total 492.75 15.96 32.19 103.50
369 80 I 495 CEMI 495 EQUI	cription BBL VACUUM TRUCK (CEMENT) ENT PUMP (SURFACE) EPMENT MILEAGE (ONE WAY) ENG FOOTAGE	Hours 2.00 1.00 .00 44.00	Unit Price 90.00 825.00 4.00 .00	Total 180.00 825.00 .00
558 TON	MILEAGE DELIVERY	94.16	1.34	126.17

Parts: 644.40 Freight: .00 Tax: 40.60 AR 1816.17

Labor: .00 Misc: .00 Total: 1816.17 Sublt: .00 Supplies: .00 Change: .00

Signed\_\_\_\_\_\_Date\_\_\_\_



LOCATION O Hama KS
FOREMAN (Ered Mades

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

# FIELD TICKET & TREATMENT REPORT CEMENT

TOURISTON TOWNSHIP RANGE COLL ID 16/12 3244 Wifred Lahman # A-1 NE 23 32 16 COLL CUSTOMER  Alauista Energy Inc TRUCK# DRIVER TRUCK# DRIVER  MAILING ADDRESS  P. O. Box 126  CITY STATE ZIP CODE  Wells ville KS 6692  JOB TYPE Styface HOLE SIZE 12/4 HOLE DEPTH 44 CASING SIZE & WEIGHT 7"  CASING DEPTH 44 DRILL PIPE TUBING OTHER  SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 10 4 I  DISPLACEMENT 1-8 BBL DISPLACEMENT PSI MIX PSI RATE 5 BPM.  REMARKS: Establish Circulation that 7 (as M. Mix x Pump 45 SKS)
TRUCK# DRIVER TRUCK# DRIVER  MAILING ADDRESS  P. O. 13 Cox 125  CITY  STATE ZIP CODE  Wells ville  LS 692  JOB TYPE Storface HOLE SIZE 12/4 HOLE DEPTH 44 CASING SIZE & WEIGHT 7"  CASING DEPTH 44 DRILL PIPE TUBING OTHER  SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 10 4 PRIMARKS: ESTABLISCH CITCULATION AND TO SUCCESSIVE AND SIZE & WEIGHT TO SEMANTIC STATE SIZE AND SIZE & WEIGHT TO STATE SIZE AND SIZE & WEIGHT TO SURRY WEIGHT SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 10 4 PRIMARKS: ESTABLISCH CITCULATION AND SIZE & WEIGHT TO SURRY WEIGHT SIZE AND SIZE & WEIGHT TO SURRY WEIGHT TO SURRY WEIGHT SIZE AND SIZE & WEIGHT TO SURRY WEIGHT SIZE AND SIZE & WEIGHT TO SURRY WEIGH
MAILING ADDRESS  P. O. 13 CTX 125  CITY  STATE ZIP CODE  Wells ville  Wells ville  HOLE SIZE 12/4 HOLE DEPTH 44' CASING SIZE & WEIGHT 7'  CASING DEPTH 44' DRILL PIPE TUBING OTHER  SLURRY WEIGHT SLURRY VOL WATER Gal/sk CEMENT LEFT In CASING 10' 7 I  DISPLACEMENT 1-8 BBL DISPLACEMENT PSI MIX PSI RATE 5 BPM.  REMARKS: Establish Circulation 4 Water 5' (as w. Mix & Plant of the state
CITY  STATE ZIP CODE  Wells ville  Wells vil
CITY  STATE ZIP CODE  Wells ville  KS 692  JOB TYPE Styface HOLE SIZE 12/4 HOLE DEPTH 44 CASING SIZE & WEIGHT 7"  CASING DEPTH 44 DRILL PIPE TUBING OTHER  SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 10 4 I  DISPLACEMENT 1-8BBL DISPLACEMENT PSI MIX PSI RATE 5BPM.  REMARKS: Establish Circulation 4 was 7" (as we Mix & Plant of the state)
Wellsville KS 6992 558 Bre Man BM  JOB TYPE Sorface HOLE SIZE 12/4 HOLE DEPTH 44 CASING SIZE & WEIGHT 7"  CASING DEPTH 44 DRILL PIPE TUBING OTHER  SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 10 '7 I  DISPLACEMENT 1-8881 DISPLACEMENT PSI MIX PSI RATE 580M.  REMARKS: Establish Circulation 4 m 1 7" (25 m; Mix x 2 land 2 4/5 5/6)
JOB TYPE Soyface HOLE SIZE 12/4 HOLE DEPTH 44 CASING SIZE & WEIGHT 7"  CASING DEPTH 44 DRILL PIPE TUBING OTHER  SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 10 4 P  DISPLACEMENT 1-8 BBL DISPLACEMENT PSI MIX PSI RATE 5 BPM.  REMARKS: Establish Circulation 4 w 11 7" (a.5 lw. Mix & Plum a. 415 5 665)
CASING DEPTH 44 DRILL PIPE TUBING OTHER  SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING 10 4 1  DISPLACEMENT 1-8BBL DISPLACEMENT PSI MIX PSI RATE 5BPM.  REMARKS: Establish Circulation 4 m 1 7 (a.s. w. Mix x 12 1 m 10 4 for 5 for 1 m 10 for 1 m
SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING 10 4 1  DISPLACEMENT 1-8 BBL DISPLACEMENT PSI MIX PSI RATE 5 BPM.  REMARKS: Establish Circulation thus 7" (as we Mix & Plum a 415 5 65
DISPLACEMENT 1-8 BBL DISPLACEMENT PSI MIX PSI RATE 5 BPM.  REMARKS: Establish Circulation thus 7" (as we Mix & Plant a stable of the stable of
REMARKS: Establish circulation than 7" (as he Mixx Puma 415 545)
REMARKS: EStablish Circulation 4 hu 7" (as ing, Mixx) umo 45 sec
50/50 Por Mrx Cement 270 Cel 50 5alt 5# Kol Seal/5K.
Cement to Surface. Displace 7" Cashy clean w/ 7.8 BBCS
water Shot measing!
7.04.0
Finning Drilling. Tend Wheath
ACCOUNT
CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOT
54015 / PUMP CHARGE 455 825
540 6 MILEAGE
1540 2 44 (as. my footoge w/
5407A 94.16 For Miles 558 126
SSORE 2hrs 80 BBL Vac Truck 369 180
1124 455ks 50/50 Por Mix Comunt 49
1118B 76# Provident Cal
/ -
3-54 416 4
11104 225 20130
acm blill
129
\(\sigma_137_0\) SALES TAX 40
UTHORIZTION Band Van Hen TITLE DATE
UTHORIZTION Hand Ven Alam TITLE DATE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

**MAIN OFFICE** P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

254219

Invoice Date:

10/31/2012

Terms: 0/0/30, n/30

Page

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY

35093 23-22-16

10-31-2012

WILFRED LEHMANN A-1

KS

P.O. BOX 128 WELLSVILLE KS 66092 (785)883-4057

Part Number 1124 1118B 1111 1110A 4402	Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE SODIUM CHLORIDE (GRANULA KOL SEAL (50# BAG) 2 1/2" RUBBER PLUG	Qty 153.00 357.00 321.00 765.00 1.00		Total 1675.35 74.97 118.77 351.90 28.00
Description 370 80 BBL VACUUM 503 TON MILEAGE D 666 CEMENT PUMP 666 EQUIPMENT MIL 666 CASING FOOTAGE	ELIVERY EAGE (ONE WAY)		Unit Price 90.00 429.01 1030.00 4.00	Total 180.00 429.01 1030.00 180.00

Parts: 2248.99 Freight: .00 Tax: 141.68 AR 4209.68

Labor: .00 Misc: .00 Total: .00 Supplies:

4209.68 .00 Change:

\_\_\_\_\_\_\_

Signed

Date



**TICKET NUMBER** LOCATION Offan

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

### FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL NAME & NUN	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/31/12	3244	Wilfred Johnson #	4-1	NE 23	22	160	SO
CUSTOMER,	1 -		1	, was applied to the	SECTION OF SECURITION		1.0 Tel 100 Apr. 11 ap
/	ista Enero	34		TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDR	ESS	7 -		481	Cashen	V Safet	111
PO B	851 x0			Colece	KeiCar	7 74 10	Meeting
CITY		STATE ZIP CODE			Nerca -	ļ <sup>v</sup>	
i . Aı .	1_	1.0		503	Danker	V	
Wellsvil	12,	K> [66092	<u> </u>	370	JasiRic	V	
JOB TYPE_		HOLE SIZE 55/8 "	_ HOLE DEPT	H_1055	CASING SIZE & V	VEIGHT 27/8	"EVE
CASING DEPTH	9037	DRILL PIPE	_TUBING	Ale - 1011'		OTHER	1
SLURRY WEIGH		SLURRY VOL	WATER gal/s	sk	CEMENT LEFT in	CASING 26	•
DISPLACEMEN.	15.88 bls	DISPLACEMENT PSI	MIX PSI		RATE 4.56	n m	-
REMARKS: he	ld sately.	meeting, established	cicale	Son mix	11	d 100 # E	26 1
Gel follow	11 /	bble fresh water				% Poqu	14thiem
11 292	1	$n_0 \rightarrow -1/1/1$	^				rik coment
w/ .a .o	ary ora	ralt + & # Kolsed	- I.	1111		Husted po	sup clean,
suped	0)/2 rubbo	colung to battle	$\omega / 5.80$	8 blols tre	sh water, c	pressured	to 800'
PSI', rela	ased pressu	re that in casing		*	, I	_	
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	3000				1 (	/	
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			1000		<del></del>	/	
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1030.00
5406	45 mi	MILEAGE		180,00
5402	1037'	casing footage		
5407A	320,153	for mileage		429.01
5502C	2 hrs	80 Vac		180,00
		1		
1124	153 des	5% Poznik cement	N	1675.35
11183	357 #	Premium Gel	9	74,97
1111	321#	Salt		118,77
1110A	765 #	Kolseal		351.90
4402		2 /2" rubber plug	. 104	28,00
			- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	)	P	Calling.	
			00.	ĺ
		1 20		
Ravin 3737		6.3%	SALES TAX ESTIMATED	141.68
	0 112	,/	TOTAL	4209.68
AUTHORIZTION_	Dand Ven	HUNN TITLE	DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

254219