

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #	:	
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1107326

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Forested Good Pate	Creat Description.
Expected Spud Date: month day year	Spot Description:
OPERATOR: License#	feet from N / S Line of Section feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
	Field Name:
CONTRACTOR: License#Name:	Is this a Prorated / Spaced Field? YesNo
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes No
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water: Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Sunace Pipe Planned to be set:
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Fromation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	ii res, proposed zone.
AFF	
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest le lease roads, tank batteries, pipelines and electrical lines, as requ	AT base or unit boundary line. Show the predicted locations of uired by the Kansas Surface Owner Notice Act (House Bill 2032). parate plat if desired.
	LEGEND
2410 ft.	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
	EXAMPLE :
15	
	1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East West West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l			
Is the bottom below ground level?	Artificial Liner?	No	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): Depth fro	Length (fee					
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining acluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: per closed within 365 days of spud date.			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No			



1107326

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

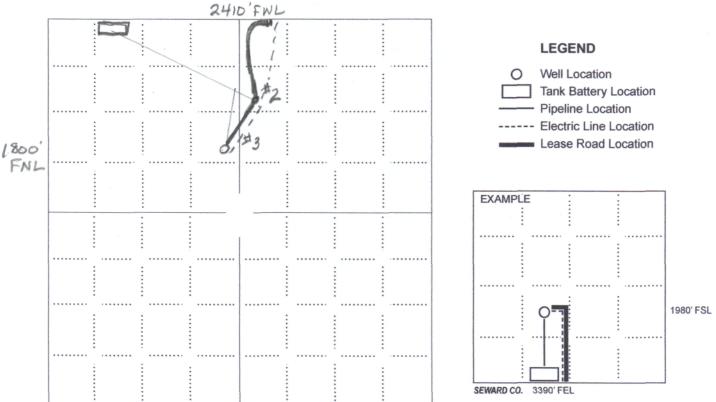
For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Mai Oil Operations, Inc.	Location of Well: County: Russell				
Lease: Beisel	1,800 feet from N / S Line of Section				
Well Number: 3	2,410 feet from E / W Line of Section				
Field: Beisel	1,800 feet from [X] N / [] S Line of Section 2,410 feet from [] E / [X] W Line of Section Sec. 15 Twp. 14 S. R. 12 E [X] W				
Number of Acres attributable to well:	Is Section: Regular or Irregular				
QTR/QTR/QTR of acreage:					
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				
PLA	т				
Show location of the well. Show footage to the nearest least	se or unit boundary line. Show the predicted locations of				
lease made tank hatteries pipelines and electrical lines as requir	ad by the Kansas Surface Owner Notice Act (House Rill 2032)				

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032) You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

OIL AND GAS LEASE

_ A	GREEMENT	Made and entered	I into the	4 th	day of	February	2010
by and between	Ruth h	A. Beisel Tru	st				
-		10000 0 1		, .			hervinafter called Lessor (whether one or
whose mailing a	ddress is _ Driffling, i	13270 Cedar Inc.	rwood Drive	, ST. George	, KS 00535		more),
							hereinafter called Lessee;
of which is here investigating, ex- products, injecting produce, save, to	acknowledge ploring by gr ug gas, water, ake care of, pusing and of	cophysical and oth other fluids, and a treat, manufacture	ties herein provide her means, prospe air tato subsurface , process, store a	and of the agrees octing drilling, min a strata, laying pip and transport said	sing and operating to times, storing oil, b oil, liquid hydrocarb	for and producing oil, uilding tanks, power st sons, gases and their r	Dollars (\$1.00) in isand paid, receipt grants, losses and leta exchalvely unto lesses for the purpose of liquid hydrocarbons, all gases, and their respective constituent ations, telephone lines, and other structures and things thereon to espective constituent products and other products manufactured a and after-acquired interest, described as follows to wit:
	•						SECONDO DE SECONO DE SECON
All of the N (NE/4)	ortheast (Quarter					
In Section	15	, Township	14 S	, Range 1	2 W and co	otaining 16	O Acres, more or less, and all accretions thereto.
Sub	ject to the pe	ovisions harein co	estained, this leas	shall remain in	force for a term of	3 years from this d	late (called "primary term"), and as long thereafter as oil, liquid
în o	onsideration (of the promises the	said lesses ooven	ents and agroes:		and with which said lar	•
the leased premis	ics.		•				, the equal one-eighth (%) part of all oil produced and saved from the manufacture of any products therefrom, one-eighth (%), at the
market price at to manufacture of p	he well, (but, roducts, said	as to gas sold by it payments to be ma	lessee, in no event ade monthly. Wh	more that one-eiger gas from a well	thin (%) of the proce producing gas only	eds received by lesses is not sold or used, les	from such sales), for the gas sold, used off the premises, or in the see may pay or tender as royalty One Dollar (\$1.00) per year per the meaning of the preceding paragraph.
This lease or any extr	loage may b	o maintained duri f, the lessee shall	ng the primary to have the right to	m beroof without drill such well to	further payment or o completion with rea	trilling operations. If	the lesses shall commence to drill a well within the term of this fispatch, and if oil or gas, or either of them, be found in paying
If s	aid lessor ow		in the above descr	ribed land than the	entire and undivide		rein, then the royalties herein provided for shall be paid the said
		the right to use, fr by lessor, lessoe sh				sace's operation thereo	e, except water from the wells of lessor.
No	well shall be		200 feet to the ho	use or barn now or	said premises witho	ut written consent of le	Mor.
		-			•	emises, including the ri	ght to draw and remove casing.
* administrators, s a written transfo	nocessors or a	essigna, but no obs	ingo in the owner thereof. In case i	ship of the land or	assignment of rental	or royalties shall be b	weed, the covenants hereof shall extend to their heirs, executors, sinding on the lesses until after the lesses has been flurushed with effected of all obligations with respect to the assigned portion or
Less lease as to such ;	ses may at a portion or por	ny time execute an tions and be relieve	ed deliver to lesso ed of all obligation	er or place of reco	nd or releases coveri surrendered.	ng any portion or port	ions of the above described premises and thereby surrender this
							Rules or Regulations, and this lease shall not be terminated, in e is the result of, any such Law, Order, Rule or Regulation.
mortgages, taxes themselves and	or other lien their heim, s	s on the above des	igns, hereby sum	so event of default order and release	of payment by lesso all right of dower a	r, and be subrogated to	I have the right at any time to redoem for lessor, by payment any the rights of the holder thereof, and the undersigned lessors, for premises described herein, in so far as said right of dower and
in the even of a sphere of the same of the		and I made or the particular from the particul	in not exceeding a soled unit, as if it	ry of lavisable to rand premises, so de devociting the name included in and by this lease.	a pooling to the same of the	contractor and ope and continuous to the contractor and con-	ir or very portion thereof with other land, least up reason in the rate said lease premises and to receive the sense retire of oil, according to be into sense and to receive and acres each respective to the convergence received the country in the sense and the sen
De	lek	NON DE	2				
P	10	1,3					
Witnesses:	WITNESS W	HEREOF, the und	erzigned execute t	his agroement as o	f the day and year fir	st above written.	
Ruti	m	Beis	el 7.	quale	<u> </u>		

OIL AND GAS LEASE

						-2		
A	CREEMENT	Made and entered int	to the	4 th	day of	February		2010
by and between	Ruth N	A. Beisel Trust						
whose mailing a	ddress is _	13270 Cedarw	ood Drive,	ST. Georg	e, KS 66535			hereinafter called Lessor (whether one or more),
and Mast	Drilling, l	inc.						
								hereinafter called Lessee;
of which is here	sor, in conside	d and of the mysities	e and O.V.	and of the same	onests of the less	or herein contained,	hereby grants, le	Dollars (\$1,00) in hand paid, receipt asses and lets exclusively unto leases for the purpose of
anadisety injustin	not seen updage							frocarbons, all games, and their respective constituent sphone times, and other structures and things thereon to
produce, save, to therefrom, and h	ake care of,	treat, manufacture, pr	rocess, store and	transport said	d oil, liquid hydro bed land, together	mith any reversionar carbons, grace and	their respective of y rights and after-	constituent products and other products manufactured exquired interest,
therein situated	in County of	Russell (<u>(B)</u>	State of	Kansas			described as follows to wit:
All of the N (NW/4)	iorthwest	Quarter						
(NW/4)								
In Section	15	, Township	14S8	tango	12 W =	d containing	160	Acres, more or less, and all accretions thereto.
Sub	ject to the pr	ovisions herein contai	ined, this lease :	shall remain in	force for a term	of _3_years from	this date (called	f "primary term"), and as long thereafter as oil, liquid
		poetive constituent pro of the premises the spic			ood from said land	or land with which s	mid tand is poole	4
	To deliver to				which lessee may	connect wells on sai	d land, the equal	one-eighth (%) part of all oil produced and saved from
2**.	To pay less	or for gas of whatsoev	ver sature or kin	d produced an	d sold, or used of	the premises, or us	ed in the manufe	cture of any products therefrom, one-eighth (%), at the
manufacture of p	products, said	payments to be made	monthly, Where	e gas from a w	ell producing gas	only is not sold or us	ed, lessee may p	sales), for the gas sold, used off the premises, or in the say or tender as royalty One Dollar (\$1.00) per year per
776	lease may b	o maintained during t	he orimany term	bernof withou	at firther navment	or drilling operation	. If the lesses	ag of the preceding paragraph. shall commence to drill a well within the term of this
icase of eny ext	ension mereo	f, the leaser shall have much mid be in force w	e me ngat to ar	nii such well h	o completion with	Lessonapie qui Seno	and dispatch, a	nd if oil or gas, or either of them, be found in paying
, It	aid lessor ow		he shove describ	and land then t	he entire and and			the royalties herein provided for shall be paid the said
Les	see shall have	the right to use, free o	of cost, gas, oil a	and wester produ	seed on said band !	or lessee's operation	thereon, except v	water from the wells of lessor.
		by lessor, lessoe shall (drilled nearer than 200				ithout walten consum	nt of lanear	
		for damages caused by				_	it of lessor.	•
		the right at any time t					_	
administrators, s	ENCORRADORS OF I	essigns, but no change	in the ownershi	ip of the land	or assignment of n	estals or royalties she	all be binding on	covenants hereof shall extend to their heirs, executors, the lessee until after the lessee has been farnished with
portions arising s	ot trouppedue	the date of assignment	t.		describe and and and			all obligations with respect to the assigned portion or
icase as to such p	portion or port	tions and be relieved o	of all obligations	as to the acres	ge surrendered.			s above described premises and thereby surrender this
All whole or in part,	express or in nor lessee he	aplied covenants of the	nis lease shall be be failure to com	subject to all ply therewith,	Federal and State of Compliance is pr	Laws, Executive Convented by, or if such	orders, Rules or infallers is the res	Regulations, and this lease shall not be terminated, in sult of any such Law, Order, Rule or Regulation.
whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation. Lessor hereby warrants and agrees to defined the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other lieus on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for								
themselves and	their heirs, s	uccessors and assigns	, hereby surrent	der and releas	e all right of dov	er and homestead in	the premises d	escribed berein, in so far as said right of dower and
nomestess may	in any way an	fect the purposes for w	the right and p	Total of Assessed	a combine the at	reage covered by th	S lease of any	Other based with the last living or home in the
San or Committee		off a lessee's judgment	Maria Maria		o do so in Order	of their vestigation,	III CONTRACTOR OF	
in the overt of a	n oil well or ertin leased i	s situated on instanti	Address of the last		a pooled scrittige	His lenter topics	THE PERSON NAMED IN	read record in the conveyance recents of the country in
lease, whether	THE CLASS	the toe located on the	TEXABLE COVER	SELECTION CO.	or not Indiana	duction is found (at	pere berein botte	the contract of the contract o
particular un	inspired.	Toyary supulated to	eren as the mos	and of his acr	rage place in the	eit or his royalty int	rest therein on	a screage basis bears to the total acreage to pooled in
2001	~ 1	28						
4	~~~~	T						
par	09-1							
Witnesses:	WITNESS W	HERISOF, the undersig	good execute this	agreement as	of the day and yes	r tirst above written.		
Ruth m Re al Taxalan								
Puth M. Poles	Ruth M Reisel Trustee							

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

NOTICE

Nearest Lease or Unit Boundary Line

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns. Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

January 11, 2013

Allen Bangert Mai Oil Operations, Inc. 8411 PRESTON RD STE 800 DALLAS, TX 75225-5520

Re: Drilling Pit Application Beisel 3 NW/4 Sec.15-14S-12W Russell County, Kansas

Dear Allen Bangert:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.