

Kansas Corporation Commission Oil & Gas Conservation Division

1107327

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No
Gas GSW GSW Temp. Abd. CM (Coal Bed Methane)	If yes, show depth set: Feet
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSecTwpS. R East West
ENHR Permit #:	
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Side Two



Operator Name:			Lease Name:			_ Well #:		
Sec Twp	S. R	East West	County:					
time tool open and clo	sed, flowing and shues if gas to surface to	nd base of formations put-in pressures, whether est, along with final chall well site report.	er shut-in pressure re	ached static level,	hydrostatic press	sures, bottom h	ole temperature, fluid	
Drill Stem Tests Taken (Attach Additional S		Yes No		_og Formatio	n (Top), Depth an	d Datum	Sample	
Samples Sent to Geol	ogical Survey	Yes No	Nar	ne		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy	d Electronically	Yes No Yes No Yes No						
List All E. Logs Run:								
				lew Used				
Purpose of String	Size Hole	Report all strings s	set-conductor, surface, in Weight	Setting	on, etc. Type of	# Sacks	Type and Percent	
r dipose of Stillig	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives	
	I	ADDITION	NAL CEMENTING / SC	UEEZE RECORD			l .	
Purpose:	Depth	Type of Cement	# Sacks Used	ks Used Type and Percent Additives				
Perforate Protect Casing	Top Bottom	31		7,				
Plug Back TD								
Plug Off Zone								
Shots Per Foot	PERFORATI Specify	ION RECORD - Bridge F Footage of Each Interval	Plugs Set/Type Perforated		cture, Shot, Cement mount and Kind of Ma		Depth	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN	NHR. Producing N		Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	ater Bl	ols. (Gas-Oil Ratio	Gravity	
DIODOGITIC	DN 05 040		METHOD OF OOLS	FTION		DDOD! IOT!	AN INTERVAL	
	ON OF GAS:	Open Hole	METHOD OF COMPI		nmingled	PRODUCTIO	ON INTERVAL:	
Vented Sold		Other (Specify)	(Submi		mit ACO-4)			

DRILLERS LOG

											rie 1						
	API NO:	15 - 031 -	23406 - 0	00 - 00		-				S. 23	T. 2	22	R.	16	<u>E.</u>	W.	•
0	PERATOR:	ALTAVIS	TA ENERG	Y INC		-					LOCAT	ON:	sv	V SE	SE NE		
ADDRESS: _4595 K-33 HWY, P.O. BOX 128, WELLSVIL				LE. KS 66	092					INTY:	CO	1027					
			•							l		DF:	-	1027	KB:		•
	WELL #:	A - 8	•#:	LEAS	E NAME:	WILFRED	LEHMANN		0				-			-	•
00	OTAGE LOC	ATION:	2805	FEET	FROM	(N)	<u>(S)</u>	LINE	495	FE	ET FRO	М	۲	<u>E.)</u>	(W)	LINE	•
	CONTR	RACTOR:	FINNEY D	RILLING CO	MPANY		¥		GEO	LOGIS	T: DO	JG EV	ANS	S			
	SPU	DATE:	10/31	/2012					TOTA	L DEPT	H: <u>1</u> (52	i		P.B.T.D.		
ı	DATE COM	PLETED:	11/2/	2012					OIL PUR	CHASE	R: COF	FEYVI	ILLE	RESC	URCES		
CASING RECORD																	
	REPORT C	F ALL STE	RINGS - SU	RFACE, IN	TERMEDIA	TE, PROD	UCTION, ET	C.	13								
	PURPOSE	OF STRING		SIZE CASIN	IG SET (in		SETTING		TYPE CEMENT	SAC	(S_	TYPE A	AND	% ADD	ITIVES	1	

41.25

1041.3

WELL LOG

19

CORES: #1 - 983 - 1001

12.2500

5.850

2.8750 Brd

RECOVERED: ACTUAL CORING TIME:

SURFACE: PRODUCTION:

RAN: 1 FLOAT SHOE

OWC

OWC

1 BAFFLE

69

1 SEATING NIPPLE

SERVICE COMPANY

SERVICE COMPANY

1 COLLAR

3 CENTRALIZERS

1 CLAMP

FORMATION	TOP	BOTTON
TOP SOIL	0	3
CLAY.	3	29
SAND & GRAVEL	29	38
LIME	38	39
SHALE	39	177
LIME .	177	234
SHALE	234	315
LIME	315	337
SHALE	337	387
LIME	387	450
SHALE	450	455
LIME	455	457
RED SHALE	457	467
SHALE	467	508
LIME	508	509
SHALE	509	510
KC LIME	510	562
SHALE	562	570
LIME	570	572
SHALE	572	580
LIME	580	593
SHALE	593	595
LIME	595	603
SHALE	603	605
LIME	605	615
BIG SHALE	615	641
LIME	641	643
SHALE	643	780
LIME	780	784
SHALE	784	800
LIME	800	809
SHALE	809	819
LIME	819	822
SHALE	822	838
LIME	838	840
SHALE	840	
LIME	840	841
SHALE		844
LIME	844	865
SHALE	865	872
DIALE	872	895

FORMATION	TOP	BOTTON
LIME	894	897
SHALE .	897	913
LIME	913	918
SHALE	918	937
LIME	937	. 940
SHALE	940	950
LIME	950	952
SHALE	952	984
CAP LIME	984	985
SHALE	985	987
CAP LIME	987	987.5
SHALE	987.5	989
SAND OIL	989	990
SAND & SHALE OI	990	993
SHALE	993	1052 T.D.
	n n	
	-	
1000	1	



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

254220

_______ Invoice Date:

10/31/2012

Terms: 0/0/30, n/30

Page

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY

P.O. BOX 128

WELLSVILLE KS 66092

(785)883 - 4057

WILFRED LEHMANN A-8

35094

23-22-16

10-31-2012

KS

Part 1124 1118B 1111 1110A	Number Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE SODIUM CHLORIDE (GRANULA KOL SEAL (50# BAG)	Qty 40.00 67.00 84.00 200.00	Unit Price 10.9500 .2100 .3700 .4600	Total 438.00 14.07 31.08 92.00			
370 503 666 666 666	Description 80 BBL VACUUM TRUCK (CEMENT) TON MILEAGE DELIVERY CEMENT PUMP (SURFACE) EQUIPMENT MILEAGE (ONE WAY) CASING FOOTAGE	Hours 1.50 83.70 1.00 .00 41.00	Unit Price 90.00 1.34 825.00 4.00 .00	Total 135.00 112.16 825.00 .00			

______ Parts: 575.15 Freight: .00 Tax: 36.24 AR 1683.55 Labor:

.00 Misc: .00 Total: 1683.55 .00 Supplies: .00 Change:

Signed

918/338-0808

EL DORADO, KS

EUREKA, KS 620/583-7664

PONCA CITY, OK 580/762-2303

OAKLEY, KS 785/672-2227

OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269

Date

GILLETTE, WY 307/686-4914



TICKET NUMBER LOCATION OHan

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

620-431-9210	or 800-467-8676	CEME	NT			1
DATE	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/3/12	3244 Wilt	red Lehmann #A-8	NE 23	22	16	CO
CUSTOMER Altavis	sta Energy		TDI IOK#	000/50	1 == 1	12.
MAILING ADDRE	iss Chergo	*	TRUCK#	Cas Key	V Safeti	DRIVER
DOR	x 128		lebele	Kei Car	1 sately	Maeting
CITY	STATE	ZIP CODE	503	Danset		
Wellsur	lle KS	66092	370	clasRic	1/	
JOB TYPE SUC				CASING SIZE &	WEIGHT 7	
CASING DEPTH				ortonic olee a	OTHER	
SLURRY WEIGH	17		l/sk	CEMENT LEFT, In		
DISPLACEMENT		MENT PSI MIX PSI		RATE 4,56	рил	
		grestablished circula	tion wix			50/0
Pozuix ce	ment 41/ 2%	sel, 5% salt, +5	# Kolseal	per Sk	course + +	s surface
displaced.		lobble tresh unto				3-11-5
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				/		
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION	of SERVICES or PF	RODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE				825,00
5406	on lease	MILEAGE		-		
5402	411	casing toolege	•			
5407 A	83.7	ton mileage				112:16
55020	1.5 hrs	80 Vac				135,00
	•			4.00		
1124	40 sks	50/50 POEMIX C	erweret			438,00
1118B	le7 #	Premion Gel		15 Ai		14.07
1111	84 #	Salt				31.08
11104	200#	Kolseal		1*		92.00
MOA	4004	TO Seak		- A Vision of A Control		(8.

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				137		á
				Buckey	2	
	7			(Apr	- 10	
			1116		•	
				6.3%	SALES TAX	36.24
Havin 3737	-				ESTIMATED	36.24 1683.55
· Limitopianio:	Brund Von	4			TOTAL	
AUTHORIZTION_	11mmy Um	TITLE	20		DATE	- i

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

254220



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

254366

Invoice Date: 11/12/2012

Terms: 0/0/30,n/30

Page

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY

P.O. BOX 128

WELLSVILLE KS 66092

(785)883-4057

WILFRED LEHMAN A-8

35098

23-22-16

11-02-2012

KS

Part 1 1124 1118B 1111 1110A 4402	Number	Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE SODIUM CHLORIDE (GRANULA KOL SEAL (50# BAG) 2 1/2" RUBBER PLUG	Qty 152.00 355.00 319.00 760.00 1.00	Unit Price 10.9500 .2100 .3700 .4600 28.0000	Total 1664.40 74.55 118.03 349.60 28.00		
370 503 666 666 666	503 TON MILEAGE DELIVERY 666 CEMENT PUMP 666 EQUIPMENT MILEAGE (ONE WAY)		Hours 2.50 318.06 1.00 45.00 1041.00	Unit Price 90.00 1.34 1030.00 4.00 .00	Total 225.00 426.20 1030.00 180.00		

Parts: 2234.58 Freight: .00 Tax: 140.78 AR

Labor:

.00 Misc:

.00 Total:

4236.56

4236.56

Sublt:

.00 Supplies:

.00 Change:

.00

Signed

Date

BARTLESVILLE, OK 918/338-0808

EL DORADO, KS 316/322-7022

EUREKA, KS 620/583-7664

PONCA CITY, OK 580/762-2303

OAKLEY, KS 785/672-2227

OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269

GILLETTE, WY 307/686-4914



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TICKET NUMBER		5098
LOCATION OHO	wa k	<u>'S</u>
FOREMAN Case	i Ke	and.

	hanute, KS 66720 or 800-467-8676	FIELD TICKET & TRE		PORT	7	7,	
DATE		CEME WELL NAME & NUMBER		T			
			SECTION	TOWNSHIP	RANGE	COUNTY	1
11/2/12	3244 Wilfre	d Lehman # A-8	NE 23	ಶಿಸಿ	16	CO	1
CUSTOMER	wista Eneral		77.			The salt of the salt	1
MAILING ADDR			TRUCK#	DRIVER	TRUCK# ·	DRIVER]
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CITY	STATE	ZIP CODE	Calelo	KeiCar	V /		
wells,	2 (2)22	66692	503 370	Dow Det	V		
				JasRic	1	<u> </u>	
JOB TYPE / OU	JJI	A CONTRACTOR OF THE CONTRACTOR	TH 10521	CASING SIZE & V	VEIGHT 27/8	" EUE	
CASING DEPTH			raffle - 1016		OTHER		
SLURRY WEIGH			l/sk	CEMENT LEFT In	CASING DE	<u>′</u>	
	1.4 1.			RATE 4.56	280		0.0
REMARKS: N	eld satisfy meeting		chion, mise	dt pure	ed 100 #	Pterion	e e
	wed by 10 bbt	s fresh yestor mi	xed + pou	ped 152	11 10/	To Pozuis	
gement		5% Self +5# K		1 sk, cem	ent to s	urface	•
flushed p	vup clean, pun	sped 234 rubber	plug to ba	He w/ 5	5.88 hb/s	Lock	ġ.
unter, pro	essured to 800	PSI released pres	source short	in casino		13,000	Ĭ
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				71	7		
					1/1		
3 €3					T-/		
			-				
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION	of SERVICES or PR	ODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE				102000	
5406	45 mi	MILEAGE				180,00	
5402	1041'	casing tootage				100.00	
5407A	318.06	ton mileage					
550ac	2.5 hrs	80 Vac		· · · ·		426,20	
		OO OAC				225,00	
1124	152 sks	50/50 Pozuix	0-1-1-			144440	
111813	382 #	Premion Go	of an end			7455	
						44	

1110A 4402 SALES TAX Ravin 3737 ESTIMATED Danial & France & TOTAL AUTHORIZTION TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form