



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1107445**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

*Corrected*



**CONSOLIDATED**  
Oil Well Services, L.L.C.

TICKET NUMBER 39181  
LOCATION Oakley, KS  
FOREMAN Kelly Gabel

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
12-6-12	5734	James Family Tract 134	34	10 <sup>s</sup>	3.5 <sup>w</sup>	Champs	
CUSTOMER		Mailing Address		TRUCK #	DRIVER	TRUCK #	DRIVER
NORSTAR PETCO		5 N 2 E. 1/4 N Winto		399	JERRY		
CITY		STATE	ZIP CODE	528	TRAVIS W		
					Phillip		

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 4950 CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14<sup>2</sup> SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT In CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting, rigged up on 10:40 AM, mixed cement plugs  
& displaced  
25 SKS @ 2810  
100 SKS @ 1820  
40 SKS @ 350  
10 SKS @ 40  
30 RH  
cleaned out pumps & lines, rigged down  
Thank you  
Kelly Gabel

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1335.00	1335.00
5406	20 mi	MILEAGE	5.00	100.00
1131	2.05 SKS	60/40 Poz	161.00	309.50
118B	704 #	Bentonite	.25	176.00
1107	5.4 #	Flo-seal	283.82	143.82
5407	8.82	Tan Mileage delivery (min)	161	410.00
4432	1	8 5/8 Wooden Plug	96.00	96.00
1111	160 #	salt		NC
				5,346.32
		add 10% disc.		534.63
				4,811.69
		SALES TAX		230.70
		ESTIMATED TOTAL		5042.39

5:30 AM AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE 12-6-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

# ALLIED OIL & GAS SERVICES, LLC 060006

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

*Oshtey*

DATE <u>11-26-12</u>	SEC <u>34</u>	TWP. <u>10</u>	RANGE <u>35</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30 PM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>James Smith Co.</u>	WELL # <u>134</u>	LOCATION <u>Page City N To CL W To Rd 11</u>	COUNTY <u>Thomas</u>	STATE <u>Ks.</u>			
OLD OR NEW (Circle one) <u>NEW</u>	LOCATION <u>1/2 N - SW into</u>						

CONTRACTOR <u>WW-4</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>302</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>301.26</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>18.23</u>	
EQUIPMENT	

PUMP TRUCK # <u>423-281</u>	CEMENTER <u>Dawn Ricotta</u>	HELPER <u>Tyler Flipse</u>
BULK TRUCK # <u>396-306</u>	DRIVER <u>Brandon Wilkinson</u>	
BULK TRUCK #	DRIVER <u>Paul Beaver</u>	

CEMENT AMOUNT ORDERED <u>190 sks Corn 3% CC</u>	
<u>2% Gel</u>	
COMMON <u>190 sks @ \$17.92</u>	<u>\$3401.00</u>
POZMIX	
GBL <u>4 sks @ \$23.40</u>	<u>\$93.60</u>
CHLORIDE <u>7 sks @ \$64.00</u>	<u>\$448.00</u>
ASC	
HANDLING <u>205.45</u>	<u>\$509.52</u>
MILEAGE <u>7.38 x 23 x \$2.00</u>	<u>\$560.22</u>
TOTAL	<u>\$5013.00</u>

REMARKS:

Mix 190 sks Cement  
Displace with water  
Cement did circulate

Thank You.

CHARGE TO: Norstar Petroleum  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL \$2065.55

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

SALES TAX (if Any) 287.80  
TOTAL CHARGES 7078.59  
DISCOUNT 1698.86 IP PAID IN 30 DAYS

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME MARK HERKOWITZ  
SIGNATURE [Signature]

5379.73  
2470